



PostRock
Energy Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER **8115**
FIELD TICKET REF # _____
FOREMAN Nathan Gehman
AFE D13138
SSI 32382
API 15-125-32382-00-00

**TREATMENT REPORT
& FIELD TICKET CEMENT**

DATE	WELL NAME & NUMBER			SECTION	TOWNSHIP	RANGE	COUNTY
8-1-13	Decker, Paul M. 4-2			4	35S	17E	Montgomery
FOREMAN/ OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Nathan Gehman	11:30	5:00		905575		5.5	<i>Nathan Gehman</i>
Chris Kincaid	11:30	4:30		902490	933900	5	<i>Chris Kincaid</i>

JOB TYPE Long String HOLE SIZE 7 7/8 HOLE DEPTH 606 CASING SIZE & WEIGHT 5 1/2, 14#
 CASING DEPTH 600.18 DRILL PIPE _____ TUBING _____ OTHER Gus Jones rig
 SLURRY WEIGHT 13.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT IN CASING 0
 DISPLACEMENT 14.6 DISPLACEMENT PSI 300 MIX PSI _____ RATE 4.0

REMARKS: On location at 12:45 Ready to run casing at 1:00
Washed in final 5', Ready to cement at 2:00. See COWS
ticket for cement job details. Good circulation at all
times. Good cement return to pit. Trace oil show
No top off needed.

ACCOUNT CODE	QUANTITY OR UNITS	DESCRIPTION OF SERVICE OR PRODUCT	TOTAL AMOUNT
905575	1	Foreman Pickup	
		Cement Pump Truck	
		Bulk Truck	
		Transport Truck	
		Transport Trailer	
		80 Vac	
902490	1	Casing Truck	
933900	1	Casing Trailer	
	600.18	Casing	
	3	Centralizers	
	1	Float Shoe	
	1	Wiper Plug	
		Frac Baffles	
		Portland Cement	
		CSA-122 Sodium Silicate	
		CGL-115 Cement Fluid Loss	
	4 sks	Premium Gel	
		Cal Chloride	
		City Water	
		Chemthix-P Thixotropic	
		KOL Seal	
	1 sk	Cotton Seed Hulls	



CONSOLIDATED
Oil Well Services, LLC

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

AFE # 13138
ADJ# 15-125-37382

TICKET NUMBER 43409
LOCATION Fureka
FOREMAN Roy Ledford

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-1-13	6628	Deer Creek 1-2				MG
CUSTOMER Post Rock Energy Corp			TRUCK # DRIVER TRUCK # DRIVER			
MAILING ADDRESS 4402 Johnson Rd			485	Alan M.		
CITY STATE ZIP CODE Chanute KS 66720			6627	Joey		
			6637	Ed S.		

JOB TYPE LIS 0 HOLE SIZE 7 7/8 HOLE DEPTH 6060 CASING SIZE & WEIGHT 5 1/2" 14"
CASING DEPTH 600.18 DRILL PIPE _____ TUBING _____ OTHER _____
SLURRY WEIGHT 135# SLURRY VOL. 32 bbl WATER gal/sk 90 CEMENT LEFT in CASING 0'
DISPLACEMENT 14.6 bbl DISPLACEMENT PSI 300 MIX PSI 800 RATE 4 bpm

REMARKS: Safety meeting - Rig up to 5 1/2 casing. Washdown 3' to PGTD Pump 400" get flush w/ bulls 10 bbl water spacer 7 bbl dry water. Mixed 85 sacks thru set cement w/ 5" kat-sol/sk 1" phenoseal/sk + 1/4" 20 cat-115 @ 135#/gal washout pump & hrs release plug. Displace w/ 14.6 bbl fresh water. Final pump pressure 300 PSI. Pump plug to 800 psi release pressure. Start + plug held. Cement returns to surface = 6 bbl slurry to pit. Job complete. Rig down.

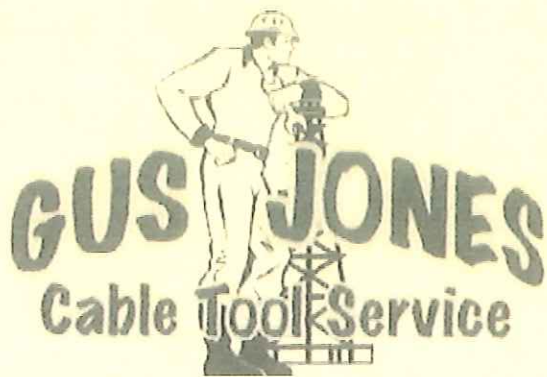
Thank You

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	1085.00	1085.00
5406	40	MILEAGE from last location	4.70	188.00
1126A	85 sacks	Thru set cement	20.16	1713.60
1100A	425#	5" kat-sol/sk	.46	195.50
1117A	85#	1" phenoseal/sk	1.35	114.75
1135A	21#	1/4" 20 cat-115	11.08	232.68
5407A	4.67	for mileage bulk + 1/4" x 80	1.41	526.78
5502C	1 1/2 hrs	80 bbl uac-704	90.00	405.00
			Subtotal	4441.31
			SALES TAX (6.5%)	138.78
			ESTIMATED TOTAL	4580.09

Ravin 3737

AUTHORIZATION [Signature] TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form



149 RD 25 – Elk City, KS 67344
 (620) 332-7637 – Gus' Cell
 (620) 642-6315 - Office

Job Sheet

AFF# D13138

Date: 8-1-13	Start Time:	Finish Time:	Total Time:
--------------	-------------	--------------	-------------

Company: Post Rock

Lease: Decker

Well #: 4-2

<input checked="" type="checkbox"/> New Well	<input checked="" type="checkbox"/> Kansas	County Name:	<input type="checkbox"/> Rig 1	<input checked="" type="checkbox"/> Rig 3
<input type="checkbox"/> Old Well	<input type="checkbox"/> Oklahoma	monty.	<input type="checkbox"/> Rig 2	<input type="checkbox"/> Gus

Work Performed

<input checked="" type="checkbox"/> Ran casing 5/2	<input checked="" type="checkbox"/> Casing tong x 1	<input type="checkbox"/> Pump truck _____
<input type="checkbox"/> Pulled rods out _____	<input type="checkbox"/> Pump change	<input type="checkbox"/> Delivery truck _____
<input type="checkbox"/> Ran rods in _____	<input type="checkbox"/> Fishing job/Tool charge _____	<input type="checkbox"/> Mud Pump _____
<input type="checkbox"/> Pulled tubing out _____	<input type="checkbox"/> Replaced tubing joints _____	<input type="checkbox"/> Power swivel _____
<input type="checkbox"/> Ran tubing in _____	<input type="checkbox"/> Tong charge x _____	
<input type="checkbox"/> Stripping job	<input type="checkbox"/> Swabed _____	

Job Description: Drive to loc Rig up Rig in 5 1/2 casing recip while cementing land pump Rig down

Parts Used

Supplied by G.J.

<input type="checkbox"/> Swab cups _____	<input type="checkbox"/> Tubing subs _____	<input type="checkbox"/> Rod boxes _____
<input type="checkbox"/> Rod subs _____	<input type="checkbox"/> Tubing collars _____	<input type="checkbox"/> Drill bits _____
<input type="checkbox"/> Other _____		

Decker, Paul M. 4-2

Pipe #	Joint Length	Running Total - NO threads	Baffle Location	PostRock Energy- Casing Tally Sheet
1	44.46	44.21		Date: 8/1/13
2	44.5	88.46		Well Name & #: Decker, P 4-2
3	44.46	132.67		Township & Range: 35S-17E
4	44.47	176.89		County/State: Montgomery/KS
5	44.46	221.1		AFE#: D13138 32382
6	44.46	265.31		API# 15-125- 32328 -00-00
7	44.44	309.5		Comments:
8	44.49	353.74		Projected TD- 592'
9	44.52	398.01		
10	44.49	442.25		Joints are numbered in White
11	44.46	486.46		Avoid Collars 465-480
12	44.5	530.71		Subs are in orange
13	44.51	577.97		
14	15.36	590.08		
15	10.35	600.18		
16	5.36	605.29		
17				Added these subs for
18				flexibility to adjust to actual TD
19				
20				Trailer# 932900
21				
22				Actual TD - 606
23				Log Bottom - 607.50
24				Casing Tally - 600.18
25				No Baffles
26				Centralizers per SOP
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				

PostRock Energy Corp.