

PostRock
Energy Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER **8117**
FIELD TICKET REF # _____
FOREMAN Nathan Gahman
AFE D13135
SSI _____
API 15-205-28188-00-00

**TREATMENT REPORT
& FIELD TICKET CEMENT**

DATE	WELL NAME & NUMBER			SECTION	TOWNSHIP	RANGE	COUNTY
8-7-13	Carlson, Barry L, 5-6			5	285	17E	Wilson
FOREMAN/ OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Nathan Gahman	12:00	5:30		905575		5.5	<i>[Signature]</i>
Chris Kincaid	12:00	4:30		903142	932895	4.5	<i>[Signature]</i>
Greg Blum							

JOB TYPE Long String HOLE SIZE 7 7/8 HOLE DEPTH 1100 CASING SIZE & WEIGHT 5 1/2, 14#
 CASING DEPTH 1095.96 DRILL PIPE _____ TUBING _____ OTHER Gus Jones rig
 SLURRY WEIGHT 13.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT IN CASING 0
 DISPLACEMENT 26.8 DISPLACEMENT PSI 500 MIX PSI _____ RATE 4.0

REMARKS: Dug pit with dozer. Spotted all trucks with dozer.
Ready to run casing at 1:00. Washed in first 45'. Ready
to cement at 2:30. See Caws ticket for cement job details.
Good circulation at all times. Good cement return to pit.
May need top off. Fair oil show.

Dressed up pad and lease road with dozer after completing job.

ACCOUNT CODE	QUANTITY OR UNITS	DESCRIPTION OF SERVICE OR PRODUCT	TOTAL AMOUNT
905575	1	Foreman Pickup	
		Cement Pump Truck	
		Bulk Truck	
		Transport Truck	
		Transport Trailer	
930050	1	80-Vee Dozer	
903142	1	Casing Truck	
932895	1	Casing Trailer	
	1095.96'	Casing	
	6	Centralizers	
	1	Float Shoe	
	1	Wiper Plug	
	-	Frac Baffles	
		Portland Cement	
		CSA-122 Sodium Silicate	
		CGL-115 Cement Fluid Loss	
	5 sks	Premium Gel	
		Cal Chloride	
		City Water	
		Chemthix-P Thixotropic	
	10991	KOL Seal - Gamma Gel	
	1 sk	Cotton Seed Hulls	



CONSOLIDATED
Oil Well Services, LLC

API# D13135
API# 15-265-28122

TICKET NUMBER 43411

LOCATION Evans

FOREMAN Rick Ledford

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-7-13	66722	Carlson Barry 5-6				Wilson
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
Past Rock Energy Corp Cus Jones			485	Alton M.		
MAILING ADDRESS			515	Merle		
4402 Johnson Rd			88	Rudy M. (R. Jones)		
CITY	STATE	ZIP CODE				
Chanute	KS	66720				

JOB TYPE LS HOLE SIZE 7 7/8" HOLE DEPTH 1100' CASING SIZE & WEIGHT 5-6" 14"
CASING DEPTH 1095.96' DRILL PIPE _____ TUBING _____ OTHER _____
SLURRY WEIGHT 13.5* SLURRY VOL 50 WATER gal/sk 9.0 CEMENT LEFT in CASING 0'
DISPLACEMENT 26.7 bbl DISPLACEMENT PSI 500 MIX PSI 1000 Pump plus RATE 4 bpm

REMARKS: Safety meeting. Rig up to 5 1/2" casing w/ washhead Washdown 50' to PSTD.
Ramp 500 gal. flush w/ balls, 10 gal. gums gel. Mixed 140 sacks thickset cement w/ 5" Hot-set/34"
1" phenoxalite + 1/4% CSL-115 @ 13.5#/gal. Washout pump + lines, release plug. Displace w/
26.7 bbl fresh water. Final pump pressure 500 PSI. Pump plug to 1000 PSI, release pressure, shut +
plug held. Cond cement returns to surface - 6 bbl slurry to pit. Job complete. Rig down.

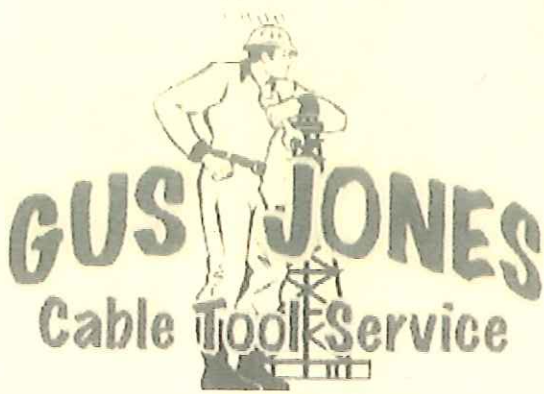
Thank You

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5461	1	PUMP CHARGE	1085.00	1085.00
5466	0	MILEAGE 2 nd well of 2	n/c	n/c
1126A	140 sacks	thickset cement	20.16	2822.40
1168A	700 #	5" Hot-set/34"	.46	322.00
1167A	1 1/4"	1" phenoxalite/34"	1.35	189.00
1135A	33 #	1/4% CSL-115	11.08	365.64
5467A	7.2	2 nd well mileage back to	1.41	547.85
5502C	4 hrs	80 bbl water	90.00	360.00
			subtotal	5621.89
			SALES TAX @ 15%	227.49
			ESTIMATED TOTAL	5949.38

Ravin 3737

AUTHORIZATION [Signature] TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form



149 RD 25 – Elk City, KS 67344
 (620) 332-7637 – Gus' Cell
 (620) 642-6315 - Office

Job Sheet

09EH D13135

Date: 8-7-13	Start Time:	Finish Time:	Total Time: 6 Hours
--------------	-------------	--------------	---------------------

Company: PG&R

Lease: Carlson

Well #: 5-6

<input checked="" type="checkbox"/> New Well	<input checked="" type="checkbox"/> Kansas	County Name:	<input type="checkbox"/> Rig 1	<input checked="" type="checkbox"/> Rig 3
<input type="checkbox"/> Old Well	<input type="checkbox"/> Oklahoma	Wilson	<input type="checkbox"/> Rig 2	<input type="checkbox"/> Gus

Work Performed

<input checked="" type="checkbox"/> Ran casing 5/8	<input checked="" type="checkbox"/> Casing tong x 1	<input type="checkbox"/> Pump truck
<input type="checkbox"/> Pulled rods out	<input type="checkbox"/> Pump change	<input type="checkbox"/> Delivery truck
<input type="checkbox"/> Ran rods in	<input type="checkbox"/> Fishing job/Tool charge	<input type="checkbox"/> Mud Pump
<input type="checkbox"/> Pulled tubing out	<input type="checkbox"/> Replaced tubing joints	<input type="checkbox"/> Power swivel
<input type="checkbox"/> Ran tubing in	<input type="checkbox"/> Tong charge x	
<input type="checkbox"/> Stripping job	<input type="checkbox"/> Swabed	

Job Description: Drive to loc Rig up Run in
 5/8 casing. Recip while cementing band clamp
 Rig down

Parts Used

Supplied by G.J.

<input type="checkbox"/> Swab cups	<input type="checkbox"/> Tubing subs	<input type="checkbox"/> Rod boxes
<input type="checkbox"/> Rod subs	<input type="checkbox"/> Tubing collars	<input type="checkbox"/> Drill bits
<input type="checkbox"/> Other		

Carlson, Barry L. 5-6

Pipe #	Joint Length	Running Total - NO threads	Baffle Location	PostRock Energy- Casing Tally Sheet
1	44.42	44.17		Date: 8/7/2013
2	44.48	88.4		Well Name & #: Carlson 5-6
3	44.41	132.56		Township & Range: 28S-17E
4	44.48	176.79		County/State: Wilson/KS
5	44.48	221.02		AFE#: D13135
6	44.5	265.27		API# 15-205-28188-00-00
7	44.49	309.51		Comments: Projected TD- 1,100
8	44.48	353.74		
9	44.48	397.97		
10	44.49	442.21		Joints are numbered in White
11	44.46	486.42		Avoid Collars
12	44.5	530.67		Subs are in orange
13	44.48	577.9		
14	44.5	619.15		
15	44.5	663.4		
16	44.48	707.63		
17	44.54	751.92		Added these subs for
18	44.5	796.17		flexibility to adjust to actual TD
19	44.5	840.42		
20	44.49	884.66		Trailer# 932895
21	44.47	928.88		
22	44.49	973.12		
23	44.47	1017.34		Actual TD - 1100
24	44.49	1061.58		Log Bottom - 1098.20
25	14.92	1076.25		Casing Tally - 1095.96
26	15.06	1091.06		No Baffles
27	10.35	1101.16		Centralizers per SOP
28	10.35	1111.26		
29	5.65	1095.96		

white

PostRock Energy Corp.