

DRILLERS LOG

API NO: 15 - 031 - 23620 - 00 - 00

OPERATOR: ALTAVISTA ENERGY INC

ADDRESS: 4595 K-33 HWY, P.O. BOX 128, WELLSVILLE, KS 66092

WELL #: A - 3

LEASE NAME: WILFRED LEHMANN

FOOTAGE LOCATION: 3465 FEET FROM (N) (S) LINE 1155 FEET FROM (E) (W) LINE

CONTRACTOR: FINNEY DRILLING COMPANY

GEOLOGIST: DOUG EVANS

SPUD DATE: 9/16/2013

TOTAL DEPTH: 1086 P.B.T.D.

DATE COMPLETED: 9/18/2013

OIL PURCHASER: COFFEYVILLE RESOURCES

CASING RECORD

REPORT OF ALL STRINGS - SURFACE, INTERMEDIATE, PRODUCTION, ETC.

PURPOSE OF STRING	SIZE HOLE DRILLED	SIZE CASING SET (in O.D.)	WEIGHT LBS/FT	SETTING DEPTH	TYPE CEMENT	SACKS	TYPE AND % ADDITIVES
SURFACE:	12.2500	7	23	44.50	OWC	53	SERVICE COMPANY
PRODUCTION:	5.8750	2.8750	6.5	1077.83	OWC	123	SERVICE COMPANY

WELL LOG

CORES: # 1 - 989 - 1003

RECOVERED:

ACTUAL CORING TIME:

RAN: 3 - CENTRALIZERS

1 - FLOAT SHOE

1 - BAFFLE

1 - SEATING NIPPLE

1 - CLAMP

1 - COLLAR

FORMATION	TOP	BOTTOM
TOP SOIL	0	3
CLAY	3	25
SAND & GRAVEL	25	41
SHALE	41	194
LIME	194	257
SHALE	257	335
LIME	335	364
SHALE	364	368
LIME , '	368	370
SHALE	370	395
LIME	395	475
RED SHALE	475	483
SHALE	483	505
LIME	505	570
SHALE	570	574
LIME	574	600
SHALE	600	606
LIME	606	624
SHALE	624	785
LIME	785	788
SHALE	788	807
LIME	807	815
SHALE	815	822
LIME	822	829
SHALE	829	839
LIME	839	851
SHALE	851	872
LIME	872	882
SHALE	882	897
LIME	897	901
SHALE	901	917
LIME	917	921
SHALE	921	941
LIME	941	944
SHALE	944	953
LIME	953	955
SHALE	955	987
CAP LIME	987	988
SHALE	988	991
CAP LIME OIL	991	992
SAND & SHALE OIL	992	994.5

[illegible]



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
Fax 620/431-0012

INVOICE

Invoice # 262421

Invoice Date: 09/19/2013 Terms: 0/0/30,n/30

Page 1

ALTAVISTA ENERGY INC
4595 K-33 HIGHWAY
P.O. BOX 128
WELLSVILLE KS 66092
(785) 883-4057

WILFRED LEHMANN A-3
42504
NE 23-22-16
09-16-2013
KS

Part Number	Description	Qty	Unit Price	Total
1124	50/50 POZ CEMENT MIX	40.00	11.5000	460.00
1118B	PREMIUM GEL / BENTONITE	67.00	.2200	14.74
1111	SODIUM CHLORIDE (GRANULA	77.00	.3900	30.03
1110A	KOL SEAL (50# BAG)	200.00	.4600	92.00

Description	Hours	Unit Price	Total
368 CEMENT PUMP (SURFACE)	1.00	870.00	870.00
368 EQUIPMENT MILEAGE (ONE WAY)	.00	4.20	.00
368 CASING FOOTAGE	44.50	.00	.00
548 TON MILEAGE DELIVERY	83.70	1.41	118.02
675 80 BBL VACUUM TRUCK (CEMENT)	1.50	90.00	135.00

Parts: 596.77 Freight: .00 Tax: 36.71 AR 1756.50
Labor: .00 Misc: .00 Total: 1756.50
Sublt: .00 Supplies: .00 Change: .00

Signed _____

Date _____

BARTLESVILLE, OK
918/338-0808

EL DORADO, KS
316/322-7022

EUREKA, KS
620/583-7664

PONCA CITY, OK
580/762-2303

OAKLEY, KS
785/672-8822

OTTAWA, KS
785/242-4044

THAYER, KS
620/839-5269

GILLETTE, WY
307/686-4914

CUSHING, OK
918/225-2650



FIELD TICKET & TREATMENT REPORT

TICKET NUMBER 42504
LOCATION Ottawa
FOREMAN Alan Mader

DATE	CUSTOMER #	WELL NAME & NUMBER		SECTION	TOWNSHIP	RANGE	COUNTY
9-16-13	3844	Wilfred Behman A.3		NE 23	22	16	CP
CUSTOMER Alta Vista Energy							
MAILING ADDRESS P.O. Box 128							
CITY	STATE	ZIP CODE					
Wellsville	KS	66092					

JOB TYPE Surface HOLE SIZE 12 1/4 HOLE DEPTH 44.5 CASING SIZE & WEIGHT 7"
CASING DEPTH 44.5 DRILL PIPE _____ TUBING _____ OTHER _____
SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING yes
DISPLACEMENT 1 3/4 DISPLACEMENT PSI 100 MIX PSI — RATE 46 bpm
REMARKS: Hold meeting. Hooked to casing. Established rate. Mixed & pumped 40 sk 50% cement plus 20% gel, 5% salt, 5% Kalseal per sack. Circulated cement. Displaced casing with 1 3/4 bbl water. Closed valve.

Finney

Alan Moore

[illegible]

Rayin 3737

NO COMPANY LOG
AUTHORIZATION Tim O'S

TITLE _____

SALES TAX	36.71
ESTIMATED TOTAL	1,756.50
DATE	8/75650

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
Fax 620/431-0012

INVOICE

Invoice # 262436

Invoice Date: 09/24/2013 Terms: 0/0/30,n/30

Page 1

ALTAVISTA ENERGY INC
4595 K-33 HIGHWAY
P.O. BOX 128
WELLSVILLE KS 66092
(785) 883-4057

WILFRED LEHMANN A-3
42520
NE 23-22-16
09-18-2013
KS

Part Number	Description	Qty	Unit Price	Total
1124	50/50 POZ CEMENT MIX	135.00	11.5000	1552.50
1118B	PREMIUM GEL / BENTONITE	327.00	.2200	71.94
1111	SODIUM CHLORIDE (GRANULA	261.00	.3900	101.79
1110A	KOL SEAL (50# BAG)	675.00	.4600	310.50
4402	2 1/2" RUBBER PLUG	1.00	29.5000	29.50

Description	Hours	Unit Price	Total
495 CEMENT PUMP	1.00	1085.00	1085.00
495 EQUIPMENT MILEAGE (ONE WAY)	45.00	4.20	189.00
495 CASING FOOTAGE	1077.00	.00	.00
T-106 WATER TRANSPORT (CEMENT)	1.50	120.00	180.00
510 TON MILEAGE DELIVERY	282.49	1.41	398.31

Parts:	2066.23	Freight:	.00	Tax:	127.07	AR	4045.61
Labor:	.00	Misc:	.00	Total:	4045.61		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____

Date _____

BARTLESVILLE, OK
918/338-0808

EL DORADO, KS
316/322-7022

EUREKA, KS
620/583-7664

PONCA CITY, OK
580/762-2303

OAKLEY, KS
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OTTAWA, KS
785/242-4044

THAYER, KS
620/839-5269

GILLETTE, WY
307/686-4914

CUSHING, OK
918/225-2650



CEMENT

FOREMAN Fred Marsh

DATE	CUSTOMER #	WELL NAME & NUMBER		SECTION	TOWNSHIP	RANGE	COUNTY
9/18/13	3244	Wilford Lehman #A-3		NE 23	22	16	CF
CUSTOMER							
Atta Vista Energy Linc.							
MAILING ADDRESS							
P.O. Box 128							
CITY	STATE		ZIP CODE				
Wellsville	KS		66092				

TRUCK #	DRIVER	TRUCK #	DRIVER
712	Fremad		
795	Har Bec		
505/T106	Jag Ric		
510	For Tuc		

JOB TYPE <u>Long string</u>	HOLE SIZE <u>5 7/8</u>	HOLE DEPTH <u>1087</u>	CASING SIZE & WEIGHT <u>2 7/8 - 10 RD</u>
CASING DEPTH <u>1077</u>	DRILL PIPE <u>Baffle in</u>	TUBING @ <u>1046</u>	OTHER _____
SLURRY WEIGHT _____	SLURRY VOL _____	WATER gal/sk _____	CEMENT LEFT in CASING <u>31' & Plug</u>
DISPLACEMENT <u>6.08 BBL</u>	DISPLACEMENT PSI _____	MIX PSI _____	RATE <u>58 bpm</u>

REMARKS: Hold crew safety meeting. Establish circulation. Mix Pump
100# Gel Flush. Mix + Pump 135 SKS 50/50 for Mix Cement
2 1/2" Gel 5% Salt 5" Kol Seal / SK. Cement to surface. Flush pump
+ lines clean. Displace 2 1/2" Rubber plug to casing Baffle.
Pressure to 800# PSI. Release pressure to set float valve.
Shut in Casing.

Kurt Finney Drilling

Frank Moore

[illegible]

Bayin 3737

AUTHORIZATION No Co Rep on Site

TITLE

DATE _____

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