



*Travel*

<b>PAGE</b> 1 of 1	<b>CUST NO</b> 1003562	<b>INVOICE DATE</b> 09/30/2013
<b>INVOICE NUMBER</b> 1718 - 91299279		

Pratt (620) 672-1201  
 B ROBERTS RESOURCES INC  
 I 2020 N TYLER RD STE 106  
 L WICHITA  
 L KS US 67212  
 T  
 O **ATTN:** ACCOUNTS PAYABLE

**J LEASE NAME** Catlin 3-34  
**O LOCATION**  
**B COUNTY** Barber  
**S STATE** KS  
**I JOB DESCRIPTION** Cement-New Well Casing/Pi  
**T JOB CONTACT**  
**E**

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40645828	27463		Net - 30 days	10/30/2013

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<b>For Service Dates: 09/27/2013 to 09/27/2013</b>				
0040645828				
171809204A Cement-New Well Casing/Pi 09/27/2013				
<u>Cement 8 5/8, Surface</u>				
60/40 POZ	225.00	EA	8.04	1,808.77 T
Celloflake	57.00	EA	2.48	141.29 T
Calcium Chloride	582.00	EA	0.70	409.39 T
"Wooden Cmt Plug, 8 5/8""	1.00	EA	107.19	107.19
"Unit Mileage Chg (PU, cars one way)"	35.00	MI	2.85	99.65
Heavy Equipment Mileage	70.00	MI	4.69	328.26
"Proppant & Bulk Del. Chgs., per ton mil	340.00	EA	1.07	364.44
Depth Charge; 0-500'	1.00	EA	669.92	669.92
Blending & Mixing Service Charge	225.00	BAG	0.94	211.02
Plug Container Util. Chg.	1.00	EA	167.48	167.48
"Service Supervisor, first 8 hrs on loc.	1.00	EA	117.24	117.24
			<b>71730</b>	

<b>PLEASE REMIT TO:</b>	<b>SEND OTHER CORRESPONDENCE TO:</b>	<b>SUB TOTAL</b>	4,424.65
<b>BASIC ENERGY SERVICES, LP</b>	<b>BASIC ENERGY SERVICES, LP</b>	<b>TAX</b>	168.70
PO BOX 841903	801 CHERRY ST, STE 2100	<b>INVOICE TOTAL</b>	4,593.35
DALLAS, TX 75284-1903	FORT WORTH, TX 76102		

Customer <i>Robert Resources Inc.</i>	Lease No.	Date <i>9-27-13</i>
Lease <i>CATIA</i>	Well # <i>3-34</i>	
Field Order # <i>9704</i>	Station <i>Pratt</i>	Casing <i>8 5/8</i>
Type Job <i>CNW S.P.</i>	Formation	Depth <i>309.73</i>
		County <i>BH, OK</i>
		State <i>KS</i>
		Legal Description <i>34-31-13</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>8 5/8</i>	Tubing Size	Shots/Ft		Acid <i>225 SA 60/40</i>	RATE <i>27.5 gal</i>	PRESS <i>3000</i>	ISIP <i>1/4 # cr</i>	
Depth <i>309.73</i>	Depth	From	To	Pre Pad	Max			5 Min.
Volume <i>19.73</i>	Volume	From	To	Pad	Min			10 Min.
Max Press <i>300</i>	Max Press	From	To	Frac	Avg			15 Min.
Well Connection <i>P.C.</i>	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth <i>289.73</i>	Packer Depth	From	To	Flush <i>18.5</i>	Gas Volume			Total Load

Customer Representative <i>KEVIN ROBERTS</i>	Station Manager <i>KEVIN GORDLEY</i>	Treater <i>MIKE MATTAL</i>
Service Units <i>37216</i>	<i>27463</i>	<i>19826</i>
Driver Names <i>MATTAL</i>	<i>YOUNG</i>	<i>P. C. OR</i>

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>9:15 am</i>					<i>ON LOCATION / SAFETY MEETING</i>
<i>11:10</i>					<i>RUN CSNG</i>
<i>12:25</i>					<i>CSNG ON BOTTOM</i>
<i>12:31</i>					<i>HOOK UP TO CSNG / DISCONNECT W RIG</i>
<i>12:40</i>	<i>250</i>		<i>5</i>	<i>5</i>	<i>PUMP 5 BBL 400</i>
<i>12:42</i>	<i>250</i>		<i>50</i>	<i>5</i>	<i>MIX 225 SA 60/40</i>
<i>1:00</i>	<i>200</i>			<i>4</i>	<i>RELEASE PUMP, START DISPERSEMENT</i>
<i>1:05</i>	<i>200</i>		<i>18.5</i>		<i>PLUG DOWN</i>
					<i>10 BBLs run to bit</i>
					<i>CIRCULATION TIME 30%</i>
					<i>JOB COMPLETE</i>
					<i>THANK YOU</i>
					<i>MIKE MATTAL</i>