



PAGE 1 of 1	CUST NO 1003562	INVOICE DATE 10/10/2013
INVOICE NUMBER 1718 - 91306775		

Pratt (620) 672-1201
 B ROBERTS RESOURCES INC
 I 2020 N TYLER RD STE 106
 L WICHITA
 L KS US 67212
 T
 O ATTN: ACCOUNTS PAYABLE

J LEASE NAME Catlin 3-34
 O LOCATION
 B COUNTY Barber
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T JOB CONTACT
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40649792	27463		Net - 30 days	11/09/2013

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
For Service Dates: 10/08/2013 to 10/08/2013				
0040649792				
171809209A Cement-New Well Casing/Pi 10/08/2013				
Cement 5 1/2" Longstring				
AA2 Cement	305.00	EA	11.39	3,473.96 T
C-41P	58.00	EA	2.68	155.44 T
Salt	1,394.00	EA	0.34	466.99 T
Cement Friction Reducer	87.00	EA	4.02	349.74 T
C-44	288.00	EA	3.45	993.74 T
FLA-322	144.00	EA	5.03	723.60 T
Super Flush II	500.00	EA	1.03	512.55 T
Gilsonite	1,525.00	EA	0.45	684.57 T
Claymax KCL Substitute	5.00	EA	23.45	117.25 T
"Unit Mileage Chg (PU, cars one way)"	35.00	MI	2.85	99.66
Heavy Equipment Mileage	70.00	MI	4.69	328.30
"Proppant & Bulk Del. Chgs., per ton mil	504.00	EA	1.07	540.29
Depth Charge; 4001'-5000'	1.00	EA	1,688.40	1,688.40
Blending & Mixing Service Charge	305.00	BAG	0.94	286.09
Casing Swivel Rental	1.00	EA	134.00	134.00
Plug Container Util. Chg.	1.00	EA	167.50	167.50
"Service Supervisor, first 8 hrs on loc.	1.00	EA	117.25	117.25
"Latch Down Plug & Baffle, 5 1/2" (Blue)	1.00	EA	268.00	268.00
"Auto Fill Float Shoe 5 1/2" (Blue)"	1.00	EA	241.20	241.20
"Turbolizer, 5 1/2" (Blue)"	12.00	EA	73.70	884.40
"5 1/2" Basket (Blue)"	2.00	EA	194.30	388.60

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	12,621.53
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	534.67
PO BOX 841903	801 CHERRY ST, STE 2100	INVOICE TOTAL	13,156.20
DALLAS, TX 75284-1903	FORT WORTH, TX 76102		

Customer ROBERTS RESOURCES INC.	Lease No.	Date 10-8-13
Lease CA1.0	Well # 3-34	
Field Order # 9209	Station Pratt	Casing 5 1/2
Type Job CON L.S.	Formation	Depth
		County Barber
		State KS
		Legal Description 24-31-13

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 3 1/2	Tubing Size	Shots/Ft		Acid CAR 305 SK AA 2	RATE .2% @ 1000 PSI	PRESS 100	ISIP 5.07	3% CAR
Depth 4705	Depth	From	To	Pre Pad .12% 94.2 BLK .5%	Max KIP-322 5#	SK 5150	5 Min.	
Volume 11.98	Volume	From	To	Pad	Min		10 Min.	
Max Press 1500	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection P.C.	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth 4663	Packer Depth	From	To	Flush 111	Gas Volume		Total Load	

Customer Representative KEVIN ROBERTS	Station Manager KEVIN GOUDICY	Treater MIKE MATTIA
Service Units 37586	27463	19826 19860
Driver Names MATHAI	KUMAR	PIERSON

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
5:45 PM					ON LOCATION / SAFETY MEETING
8:45					RUN JTS OF 3 1/2 15,5LB CSNG
					TUBING ON 1,3,6,8,10,12,15,17,22,26,28,31
					BASED ON BOTTOM OF 7,16
11:00					ON BOTTOM
11:30					HOOK UP TO PUMP / BREAK W/ 10 W 809
12:00 AM					STOP CIRCULATING, HOOK UP TO PUMP
12:10	100		5	3	5 BBL H2O
12:12	300		12	5	12 BBL SUPER FLUSH 11 PUMP
12:15	300		5	5	PUMP 5 BBL H2O
12:17	300		70	5	MIX 275 SK AA 2
12:30					WASH PUMP + LINE / RELEASE PLUG
12:30	250			5	START DISPLACEMENT W 2% KCL
12:50	500		85	4	SLOW RATE
12:56	800		100	3.5	3.5 BPM @ 800 PSI / STOP CIRCULATING
1:00	900		111		PLUG DOWN / H-ID
1:10					PLUG RAT HOLD
					CIRCULATION TRIM JOB
					JOB COMPLETE
					THANK YOU
					MIKE MATTIA