

LEASE NAME Dempsey OPERATOR UTAH OIL START DATE: 12-31-13
 WELL # KR-11 LOCATION: _____ API # _____
 SURFACE PIPE: 5" Ft 20' Cement (#bags) 6
 PRODUCTION: _____ PIPE: _____ SIZE: 2 7/8 = FT 812.85

Thickness	Formation	Comment	Depth	Thickness	Formation	Comment	Depth
1	soil + clay		0	4	silty shale		746
5	lime		6	74	shale	TD	820
23	shale		33				
18	lime		51				
94	shale		145				
16	lime		161				
16	shale		177				
9	lime		191				
38	shale		234				
20	lime		254				
6	shale		260				
28	lime		288				
7	shale		295				
21	lime		316				
11	shale		327				
6	lime	BKC	333				
140	shale		473				
10	grey sand		483				
17	lime		510				
15	shale		525				
2	lime		527				
20	shale		547				
8	lime		555				
10	shale		565				
5	lime		570				
5	shale		575				
20	lime		595				
15	brown lime	very good bleed	600				
10	lime		610				
3	oil sand	good bleed	613				
2	broken sand	lite bleed	615				
61	shale		676				
4	broken sand	good bleed	680				
52	shale		732				
10	oil sand	very good bleed	742				

Kenny
 1 core 733-753
 Basic 31.8
 820 TD



CONSOLIDATED
Oil Well Services, LLC

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

265218

TICKET NUMBER 44976
LOCATION Ottawa
FOREMAN Alan Mader

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
1-8-14	3000	Dempsey KO-11	SE 29	17	21	FR
CUSTOMER <u>Stinger Ventures</u>			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS <u>5113 E. North St</u>			<u>730</u>	<u>AlaMod</u>	<u>Safety</u>	<u>Meat</u>
CITY <u>Saling</u>	STATE <u>KS</u>	ZIP CODE <u>67401</u>	<u>368</u>	<u>DerMas</u>		
JOB TYPE <u>long string</u>	HOLE SIZE <u>5 7/8</u>	HOLE DEPTH <u>830</u>	CASING SIZE & WEIGHT <u>2 7/8</u>	OTHER <u>781 baffle</u>		
CASING DEPTH <u>812</u>	DRILL PIPE	TUBING	SLURRY WEIGHT	SLURRY VOL	WATER gal/sk	CEMENT LEFT IN CASING
DISPLACEMENT <u>4 1/2</u>	DISPLACEMENT PSI <u>800</u>	MIX PSI <u>200</u>	RATE <u>4 bpm</u>	REMARKS: <u>Held meeting. Established rate. Mixed & pumped 100# gel down casing followed by 116 sk 50/50 cement plus 2% gel and 1/2 # Pheno seal per sack. Circulated cement. Flushed pump. Pumped plug to baffle. Well held 800 PSI. Set float. Closed valve.</u>		

Utah, Ken

Alan Mader

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
2401	1	PUMP CHARGE	368	1085.00
3406	15	MILEAGE	368	600.00
3402	812'	casing footage	368	
5407	min	ton miles	548	368.00
5502L	1 1/2	80 gal	370	135.00
1124	116	50/50 cement		1334.00
1180	295 #	gel		64.90
1107A	68 #	Pheno seal		718.30
4402	1	2 1/2 plug		29.50
			SALES TAX	115.26
			ESTIMATED TOTAL	3272.96

Rev'n 3737

AUTHORIZATION Brad Lash

TITLE

DATE

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.