

P.O. Box 157

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ENTZ1DST1

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Company Range Oil Company, Inc.	Lease & Well No. Entz Trus	t "C" No. 1
Elevation 1381 KB Formation Mississippi	Effective Pay	
Date12-3-13	nge 3E County Butle	
Test Approved By Frank S. Mize		Mike Cochran
Formation Test No1 Interval Tested from	2,766 ft. to 2,792 ft.	Total Depth2,792 ft
Packer Depth		ft. Sizein.
Packer Depth2,766 ft. Size6 3/4 in.	Packer Depth	ft. Sizein.
Depth of Selective Zone Setft.		
Top Recorder Depth (Inside) 2,748 ft.	Recorder Number_	0063 Cap. 6,000 psi.
Bottom Recorder Depth (Outside) 2,768 ft.	Recorder Number	E1150 Cap. 5,000 psi.
Below Straddle Recorder Depthft.	Recorder Number	Cappsi.
Drilling Contractor Summit Drilling Company - Rig 1	Drill Collar Length	315 ft I.D. 2 1/4 in.
Mud Type Chemical Viscosity 51	Weight Pipe Length	
Weight Water Loss 9.2	cc. Drill Pipe Length	0.440
Chlorides 1,000 P.P.M.	Test Tool Length	
Jars: Make Sterling Serial Number 1	Anchor Length	<sup>26</sup> ft. Size 4 1/2-FH in.
Did Well Flow? No Reversed Out No	Surface Choke Size1	in. Bottom Choke Size 5/8 in.
	Main Hole Size7 7/8	in. Tool Joint Size 3 1/2-XH in.
Blow: 1st Open: Weak, intermittent surface blow increasing to 4 ins. No blow back during shut-in.		
2nd Open: Strong, 1 in. surface blow immediately increasing to 9 1/8 ins. No blow back during shut-in.		
Recovered 189 ft. of gas in pipe		
Recovered 63 ft. of gas & heavy oil cut mud = .309960 bbls. (Grind out: 2%-gas; 31%-oil; 67%-mud)		
Recovered 63 ft. of TOTAL FLUID = .309960 bbls.		
Recoveredft. of	14	70
Recovered ft of		
Recoveredft. of		
Remarks Tool Sample Grind Out: 1%-gas; 36%-oil; 6%-water; 57%-mud		
Time Set Packer(s) 12:05 P.M. Time Started off B	ottom3:05 P.M Maxi	mum Temperature104°
Initial Hydrostatic Pressure(	(A)1364_P.S.I.	
	(B)8P.S.I. to (C	
	(D)P.S.I.	
	(E)P.S.I to (F)	44 P.S.I.
*	(G)P.S.I.	
Final Hydrostatic Pressure	(H)P.S.I.	