

LEASE NAME Dempsey OPERATOR UTAH OIL START DATE: 12-23-13
 WELL # KO-13 LOCATION: _____ APL# _____
 SURFACE PIPE: 7" Ft 21.3 Cement (#bags) 6
 PRODUCTION: _____ PIPE: _____ SIZE: 7 1/8 = FT 763.65

Thickness	Formation	Comment	Depth	Thickness	Formation	Comment	Depth
4	sand-silt		4	4	broken sand	good bleed	587
7	lime		11	42	shale		609
102	shale		113	2	lime		611
17	lime		130	8	shale		619
16	shale		146	2	grey sand		621
2	lime		148	3	broken sand	1 lb bleed	624
12	shale		160	6	silty shale		630
2	lime		162	3	shale		633
36	shale		198	8	broken sand	1 lb bleed	641
12	lime		210	4	silty shale		645
6	shale		216	48	shale		693
2	lime		218	45	broken sand	good bleed	697
8	shale		226	2.5	oil sand	very good bleed	707
4	lime		230	5	black sand	1 lb bleed	706
7	shale		237	74	shale	TD	780
3	lime		240				
10	shale		250				
4	lime		254				
22	shale		276				
2	lime		278				
2	shale		280				
6	lime		286				
4	shale		290				
6	lime	BKE	296				
165	shale	BKE	451				
13	lime		464				
76	shale		470			Kenny	
3	lime		473			1 core 693-713	
38	shale		511			763.65 P.P.	
4	lime		515			3185 DAPPLE	
10	shale		525				
3	lime		528				
10	shale		538				
19	lime		557				
6	shale		563				



CONSOLIDATED
Oil Well Services, LLC

265104

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

TICKET NUMBER 44974

LOCATION Ottawa

FOREMAN Alan Mader

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY	
12-31-13	5000	Dempsey KR-13	SE 29	17	21	FR	
CUSTOMER		MAILING ADDRESS					
Stinger Ventures		5113 East North St.					
CITY		STATE	ZIP CODE	TRUCK #	DRIVER	TRUCK #	DRIVER
Salina		KS	67401	730	Alan Mader	Safety	Meet
JOB TYPE <u>long string</u>		HOLE SIZE <u>5 1/8</u>	HOLE DEPTH <u>780</u>	368	Der Mas		
CASING DEPTH <u>763</u>	DRILL PIPE	TUBING	CASING SIZE & WEIGHT <u>2 7/8</u>	675	Kei Det		
SLURRY WEIGHT	SLURRY VOL	WATER gal/sk	OTHER <u>737 baffle</u>	558	Mat Coc		
DISPLACEMENT	DISPLACEMENT PSI <u>800</u>	MIX PSI <u>200</u>	CEMENT LEFT IN CASING <u>Yes</u>				
				RATE <u>46pm</u>			

REMARKS: Held safety Meet. Established rate down casing mixed & pumped 100# gel followed by 110sk 50150 cement plus 290 gel & 1/2 # phenoseal per sack. Circulate well held 800 PSI. Set float. Closed valve.

Utah Drilling Ken

Alan Mader

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE		
5406	15	MILEAGE	368	1085.00
5402	763	casing footage	368	603.00
5407	min	ton miles	368	
5502C	2	80 vac	558	368.00
			675	180.00
1124	112 sk	50150 cement		1265.00
118B	285 #	gel		62.70
1107A	55	Pheno seal		74.25
4402	1	2 1/2 plug		29.50

Revin 3737

NO COMPANY REP

AUTHORIZATION Jim DKD

TITLE

SALES TAX ESTIMATED TOTAL 109.51
3236.96

DATE

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form