



DRILL STEM TEST REPORT

Prepared For: **Prospect Oil & Gas Corp**

PO Box 837
Russell KS 67665-0837

ATTN: Brad Hutchison

Saline Breaks #3

14 13s 14w Russell,KS

Start Date: 2013.11.03 @ 01:38:00

End Date: 2013.11.03 @ 10:21:00

Job Ticket #: 55779 DST #: 1

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2013.11.06 @ 14:15:05



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Prospect Oil & Gas Corp
 PO Box 837
 Russell KS 67665-0837
 ATTN: Brad Hutchison

14 13s 14w Russell, KS
Saline Breaks #3
 Job Ticket: 55779 **DST#: 1**
 Test Start: 2013.11.03 @ 01:38:00

GENERAL INFORMATION:

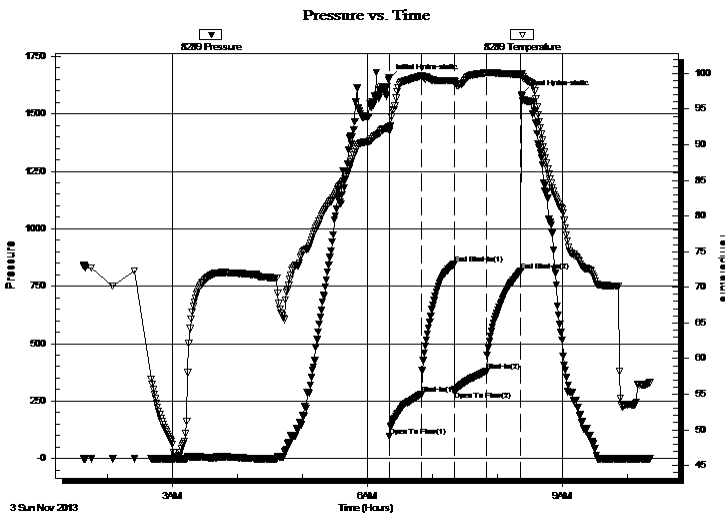
Formation: **Arbuckle**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 06:20:00
 Time Test Ended: 10:21:00
 Interval: **3235.00 ft (KB) To 3294.00 ft (KB) (TVD)**
 Total Depth: 3294.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Fair
 Test Type: Conventional Bottom Hole (Initial)
 Tester: Jim Svaty
 Unit No: 54
 Reference Elevations: 1818.00 ft (KB)
 1814.00 ft (CF)
 KB to GR/CF: 4.00 ft

Serial #: 8289 Outside

Press @ Run Depth: 379.70 psig @ 3236.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2013.11.03 End Date: 2013.11.03 Last Calib.: 2013.11.03
 Start Time: 01:38:02 End Time: 10:21:00 Time On Btm: 2013.11.03 @ 06:19:45
 Time Off Btm: 2013.11.03 @ 08:21:45

TEST COMMENT: 30-IFP- BOB in 2 min.
 30-ISIP- No Blow
 30-FFP- BOB in 4 min.
 30-FSIP- No Blow

PRESSURE SUMMARY



| Time (Min.) | Pressure (psig) | Temp (deg F) | Annotation |
|-------------|-----------------|--------------|----------------------|
| 0 | 1655.29 | 92.45 | Initial Hydro-static |
| 1 | 98.11 | 91.90 | Open To Flow (1) |
| 30 | 279.07 | 99.61 | Shut-In(1) |
| 60 | 847.15 | 98.97 | End Shut-In(1) |
| 61 | 293.40 | 98.82 | Open To Flow (2) |
| 90 | 379.70 | 100.10 | Shut-In(2) |
| 122 | 815.59 | 99.81 | End Shut-In(2) |
| 122 | 1584.74 | 99.98 | Final Hydro-static |

Recovery

| Length (ft) | Description | Volume (bbl) |
|-------------|---------------------|--------------|
| 466.00 | OMCW 5%o 20%m 75%w | 3.42 |
| 248.00 | OMCW 20%o 35%m 45%w | 3.48 |
| 62.00 | Oil Speck Mud 100% | 0.87 |
| 19.00 | OWCM 15%o 35%w 50%m | 0.27 |
| 1.00 | MWCO 10%w 10%m 80%o | 0.01 |

Gas Rates

| Choke (inches) | Pressure (psig) | Gas Rate (Mcf/d) |
|----------------|-----------------|------------------|
| | | |



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Prospect Oil & Gas Corp

14 13s 14w Russell, KS

PO Box 837
Russell KS 67665-0837

Saline Breaks #3

Job Ticket: 55779

DST#: 1

ATTN: Brad Hutchison

Test Start: 2013.11.03 @ 01:38:00

Tool Information

| | | | | |
|---------------------------|--------------------|-----------------------|--------------------------------|------------------------------------|
| Drill Pipe: | Length: 2772.00 ft | Diameter: 3.80 inches | Volume: 38.88 bbl | Tool Weight: 2500.00 lb |
| Heavy Wt. Pipe: | Length: 466.00 ft | Diameter: 2.75 inches | Volume: 3.42 bbl | Weight set on Packer: 25000.00 lb |
| Drill Collar: | Length: 0.00 ft | Diameter: 2.25 inches | Volume: 0.00 bbl | Weight to Pull Loose: 47000.00 lb |
| | | | <u>Total Volume: 42.30 bbl</u> | Tool Chased 0.00 ft |
| Drill Pipe Above KB: | 24.00 ft | | | String Weight: Initial 42000.00 lb |
| Depth to Top Packer: | 3235.00 ft | | | Final 44000.00 lb |
| Depth to Bottom Packer: | ft | | | |
| Interval between Packers: | 59.00 ft | | | |
| Tool Length: | 80.00 ft | | | |
| Number of Packers: | 2 | Diameter: 6.75 inches | | |

Tool Comments:

Tool Description

| Tool Description | Length (ft) | Serial No. | Position | Depth (ft) | Accum. Lengths |
|------------------|-------------|------------|----------|------------|-------------------------------|
| Change Over Sub | 1.00 | | | 3215.00 | |
| Shut In Tool | 5.00 | | | 3220.00 | |
| Hydraulic tool | 5.00 | | | 3225.00 | |
| Packer | 5.00 | | | 3230.00 | 21.00 Bottom Of Top Packer |
| Packer | 5.00 | | | 3235.00 | |
| Stubb | 1.00 | | | 3236.00 | |
| Recorder | 0.00 | 8789 | Inside | 3236.00 | |
| Recorder | 0.00 | 8289 | Outside | 3236.00 | |
| Blank Spacing | 22.00 | | | 3258.00 | |
| Change Over Sub | 1.00 | | | 3259.00 | |
| Blank Spacing | 31.00 | | | 3290.00 | |
| Change Over Sub | 1.00 | | | 3291.00 | |
| Bullnose | 3.00 | | | 3294.00 | 59.00 Bottom Packers & Anchor |

Total Tool Length: 80.00



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Prospect Oil & Gas Corp

14 13s 14w Russell, KS

PO Box 837
Russell KS 67665-0837

Saline Breaks #3

Job Ticket: 55779

DST#: 1

ATTN: Brad Hutchison

Test Start: 2013.11.03 @ 01:38:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

15000 ppm

Viscosity: 46.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 7.19 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 3900.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

| Length ft | Description | Volume bbbl |
|--------------|---------------------|----------------|
| 466.00 | OMCW 5%o 20%m 75%w | 3.423 |
| 248.00 | OMCW 20%o 35%m 45%w | 3.479 |
| 62.00 | Oil Speck Mud 100% | 0.870 |
| 19.00 | OWCM 15%o 35%w 50%m | 0.267 |
| 1.00 | MWCO 10%w 10%m 80%o | 0.014 |

Total Length: 796.00 ft

Total Volume: 8.053 bbl

Num Fluid Samples: 0

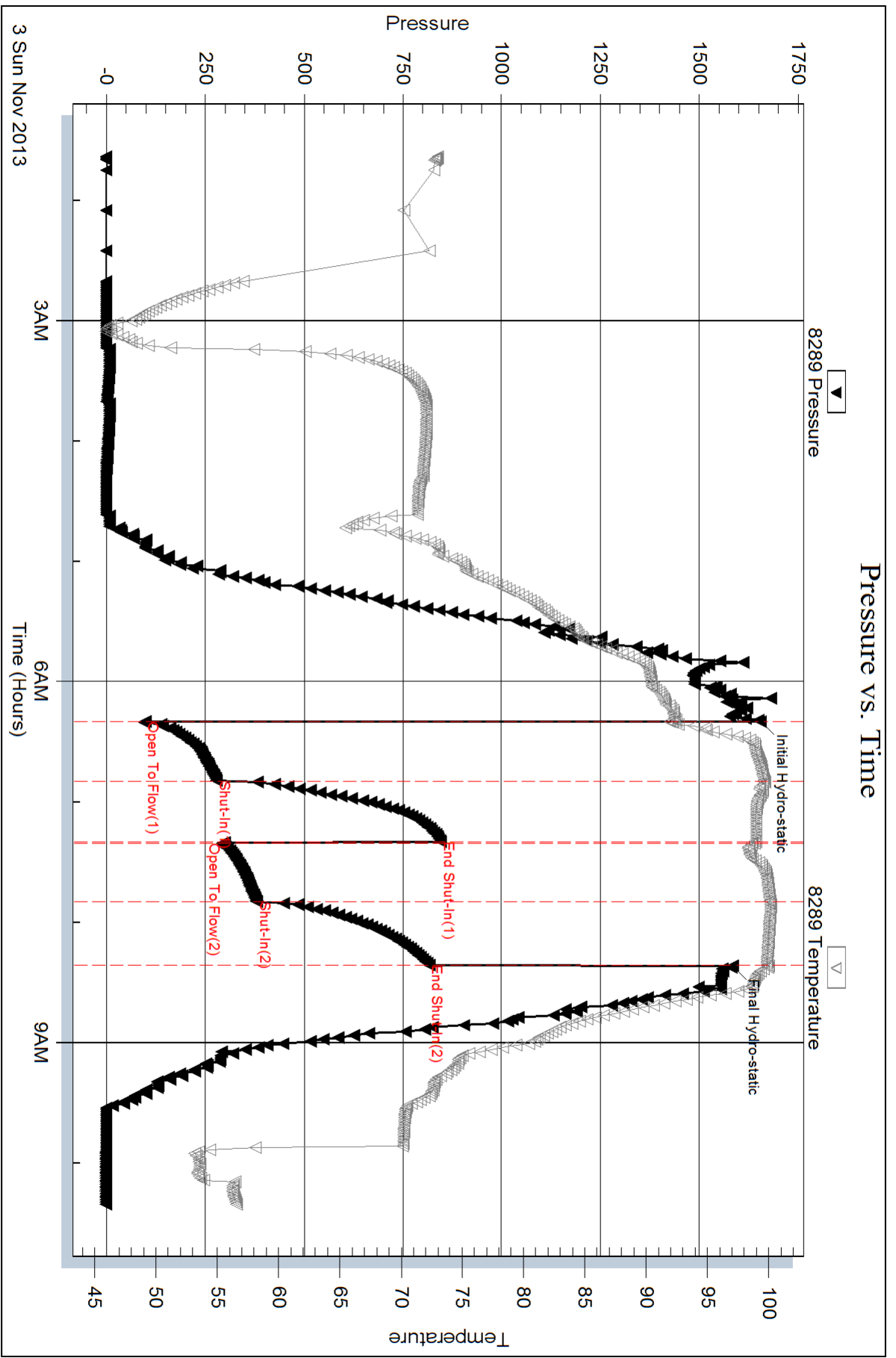
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: .553 @ 53



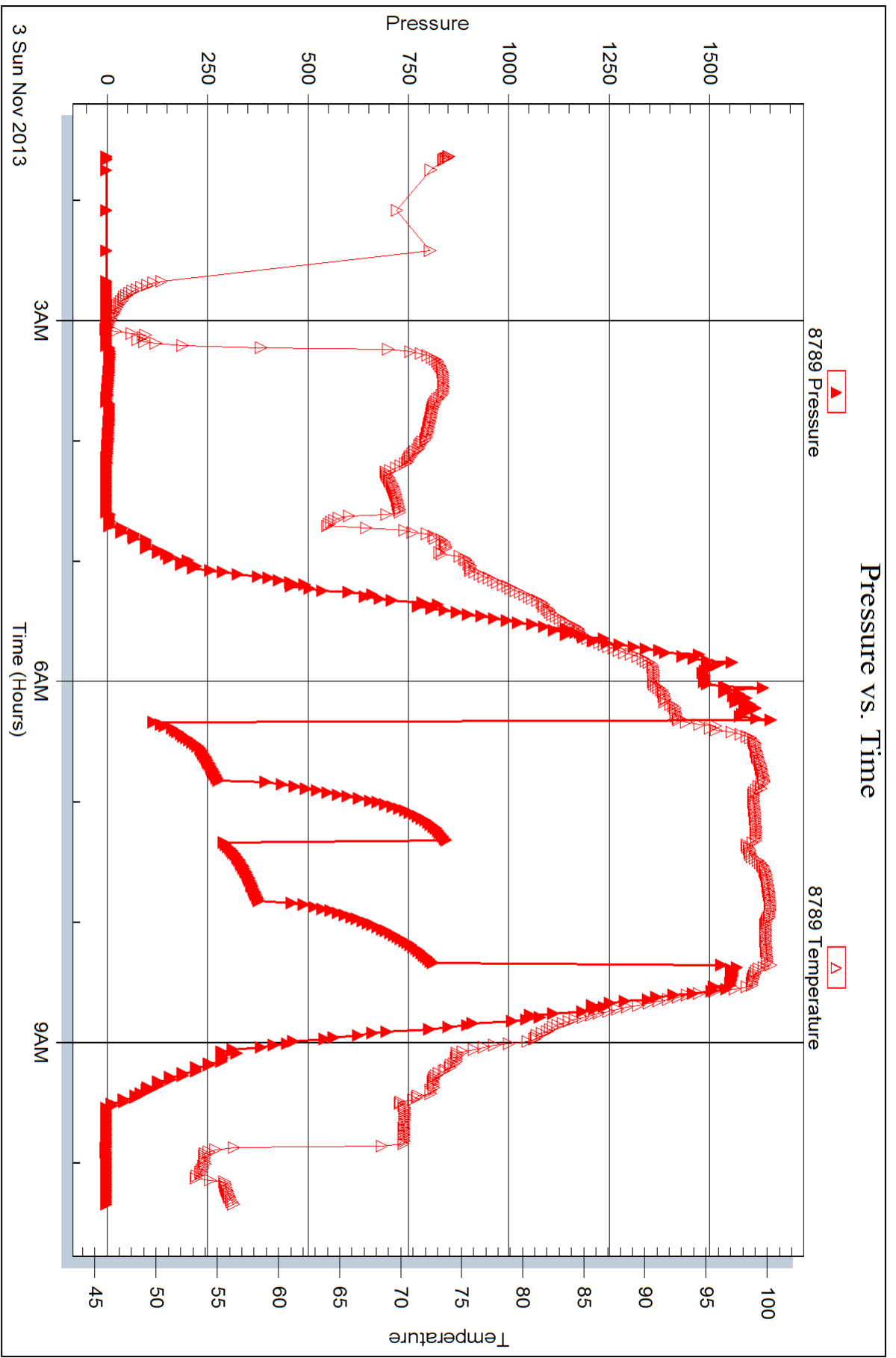
Serial #: 8789

Inside

Prospect Oil & Gas Corp

Saline Breaks #3

DST Test Number: 1





DRILL STEM TEST REPORT

Prepared For: **Prospect Oil & Gas Corp**

PO Box 837
Russell KS 67665-0837

ATTN: Brad Hutchison

Saline Breaks #3

14 13s 14w Russell,KS

Start Date: 2013.11.03 @ 22:08:00

End Date: 2013.11.04 @ 07:37:00

Job Ticket #: 55780 DST #: 2

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2013.11.06 @ 14:13:16



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Prospect Oil & Gas Corp

14 13s 14w Russell, KS

PO Box 837
Russell KS 67665-0837

Saline Breaks #3

Job Ticket: 55780

DST#: 2

ATTN: Brad Hutchison

Test Start: 2013.11.03 @ 22:08:00

GENERAL INFORMATION:

Formation: **Arbuckle**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 01:07:15

Time Test Ended: 07:37:00

Test Type: Conventional Straddle (Reset)

Tester: Jim Svaty

Unit No: 54

Interval: 3264.00 ft (KB) To 3288.00 ft (KB) (TVD)

Reference Elevations: 1818.00 ft (KB)

Total Depth: 3361.00 ft (KB) (TVD)

1814.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 4.00 ft

Serial #: 8289 Outside

Press @ Run Depth: 132.03 psig @ 3265.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2013.11.03

End Date:

2013.11.04

Last Calib.:

2013.11.04

Start Time: 22:08:02

End Time:

07:36:45

Time On Btm:

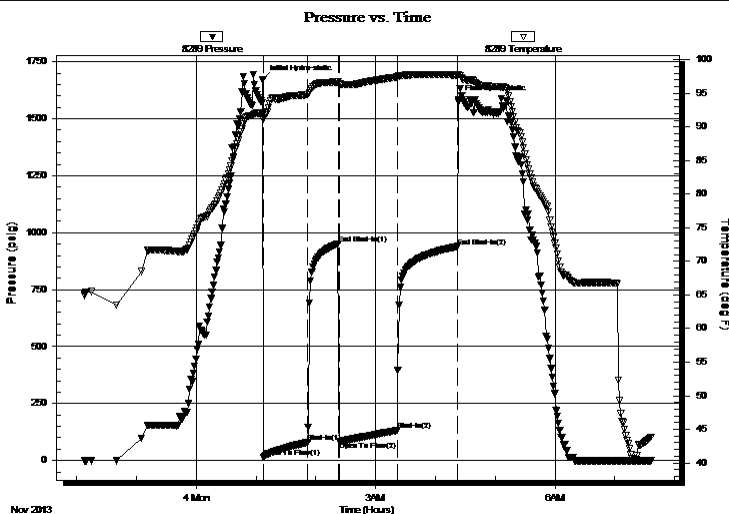
2013.11.04 @ 01:07:00

Time Off Btm:

2013.11.04 @ 04:23:15

TEST COMMENT: 45-IFP- Surface Blow Building to 10"
30-ISIP- No Blow
60-FFP- Surface Blow Building to 7"
60-FSIP- No Blow

PRESSURE SUMMARY



| Time (Min.) | Pressure (psig) | Temp (deg F) | Annotation |
|-------------|-----------------|--------------|----------------------|
| 0 | 1671.20 | 92.02 | Initial Hydro-static |
| 1 | 14.38 | 91.06 | Open To Flow (1) |
| 45 | 80.40 | 94.81 | Shut-In(1) |
| 76 | 950.54 | 96.66 | End Shut-In(1) |
| 77 | 83.82 | 96.45 | Open To Flow (2) |
| 135 | 132.03 | 97.42 | Shut-In(2) |
| 196 | 939.68 | 97.71 | End Shut-In(2) |
| 197 | 1582.70 | 97.82 | Final Hydro-static |

Recovery

| Length (ft) | Description | Volume (bbl) |
|-------------|---------------------|--------------|
| 30.00 | OMCW 5%o 40%m 55%w | 0.22 |
| 154.00 | WMCO 20%w 35%m 45%o | 1.13 |
| 45.00 | OCM 25%o 75%m | 0.33 |
| 25.00 | CO 100% | 0.18 |
| | | |
| | | |

Gas Rates

| | Choke (inches) | Pressure (psig) | Gas Rate (Mcf/d) |
|--|----------------|-----------------|------------------|
| | | | |

* Recovery from multiple tests



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Prospect Oil & Gas Corp
PO Box 837
Russell KS 67665-0837
ATTN: Brad Hutchison

14 13s 14w Russell, KS
Saline Breaks #3
Job Ticket: 55780 **DST#: 2**
Test Start: 2013.11.03 @ 22:08:00

GENERAL INFORMATION:

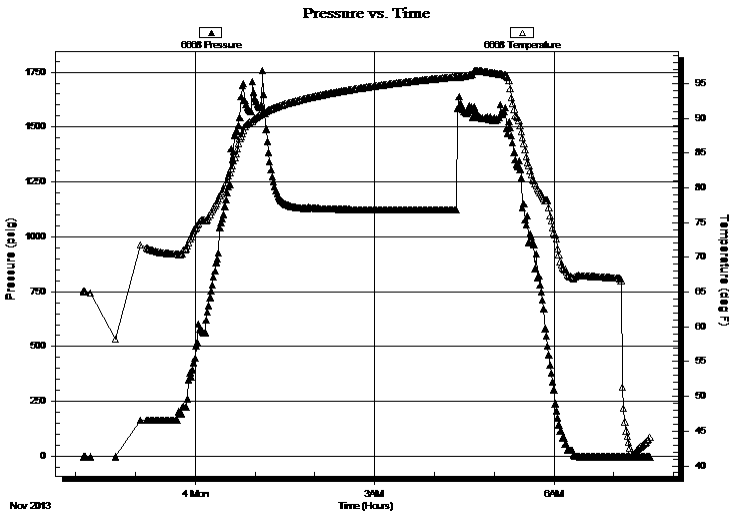
Formation: **Arbuckle**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 01:07:15
Time Test Ended: 07:37:00
Test Type: Conventional Straddle (Reset)
Tester: Jim Svaty
Unit No: 54
Interval: 3264.00 ft (KB) To 3288.00 ft (KB) (TVD)
Reference Elevations: 1818.00 ft (KB)
Total Depth: 3361.00 ft (KB) (TVD) 1814.00 ft (CF)
Hole Diameter: 7.88 inches Hole Condition: Fair KB to GR/CF: 4.00 ft

Serial #: 6668 Below (Straddle)

Press @ Run Depth: psig @ 3293.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2013.11.03 End Date: 2013.11.04 Last Calib.: 2013.11.04
Start Time: 22:08:02 End Time: 07:36:45 Time On Btm:
Time Off Btm:

TEST COMMENT: 45-IFP- Surface Blow Building to 10"
30-ISIP- No Blow
60-FFP- Surface Blow Building to 7"
60-FSIP- No Blow

PRESSURE SUMMARY



| Time (Min.) | Pressure (psig) | Temp (deg F) | Annotation |
|-------------|-----------------|--------------|------------|
| | | | |
| | | | |
| | | | |
| | | | |
| | | | |
| | | | |
| | | | |
| | | | |
| | | | |

Recovery

| Length (ft) | Description | Volume (bbl) |
|-------------|---------------------|--------------|
| 30.00 | OMCW 5%o 40%m 55%w | 0.22 |
| 154.00 | WMCO 20%w 35%m 45%o | 1.13 |
| 45.00 | OCM 25%o 75%m | 0.33 |
| 25.00 | CO 100% | 0.18 |
| | | |
| | | |

Gas Rates

| | Choke (inches) | Pressure (psig) | Gas Rate (Mcf/d) |
|--|----------------|-----------------|------------------|
| | | | |

* Recovery from multiple tests



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Prospect Oil & Gas Corp
 PO Box 837
 Russell KS 67665-0837
 ATTN: Brad Hutchison

14 13s 14w Russell, KS
Saline Breaks #3
 Job Ticket: 55780 **DST#: 2**
 Test Start: 2013.11.03 @ 22:08:00

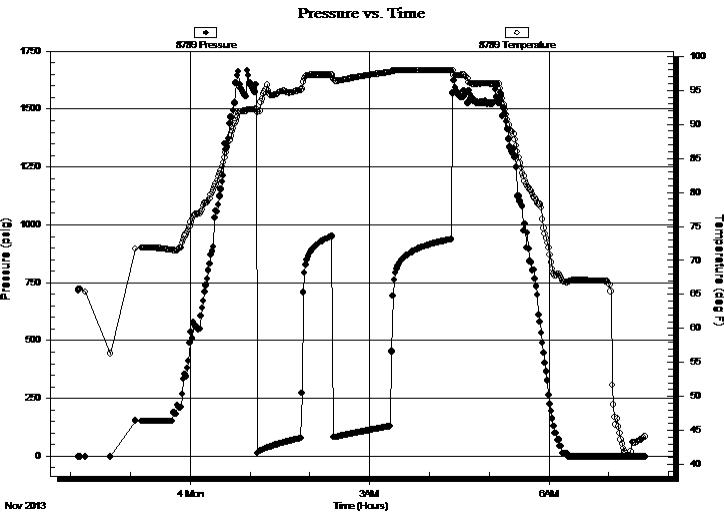
GENERAL INFORMATION:

Formation: **Arbuckle**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 01:07:15
 Time Test Ended: 07:37:00
 Interval: **3264.00 ft (KB) To 3288.00 ft (KB) (TVD)**
 Total Depth: 3361.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Fair
 Test Type: Conventional Straddle (Reset)
 Tester: Jim Svaty
 Unit No: 54
 Reference Elevations: 1818.00 ft (KB)
 1814.00 ft (CF)
 KB to GR/CF: 4.00 ft

Serial #: 8789 Inside

Press @ Run Depth: psig @ 3265.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2013.11.03 End Date: 2013.11.04 Last Calib.: 2013.11.04
 Start Time: 22:08:02 End Time: 07:36:45 Time On Btm:
 Time Off Btm:

TEST COMMENT: 45-IFP- Surface Blow Building to 10"
 30-ISIP- No Blow
 60-FFP- Surface Blow Building to 7"
 60-FSIP- No Blow



PRESSURE SUMMARY

| Time (Min.) | Pressure (psig) | Temp (deg F) | Annotation |
|-------------|-----------------|--------------|------------|
| | | | |

Recovery

| Length (ft) | Description | Volume (bbl) |
|-------------|---------------------|--------------|
| 30.00 | OMCW 5%o 40%m 55%w | 0.22 |
| 154.00 | WMCO 20%w 35%m 45%o | 1.13 |
| 45.00 | OCM 25%o 75%m | 0.33 |
| 25.00 | CO 100% | 0.18 |
| | | |
| | | |

* Recovery from multiple tests

Gas Rates

| Choke (inches) | Pressure (psig) | Gas Rate (Mcf/d) |
|----------------|-----------------|------------------|
| | | |



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Prospect Oil & Gas Corp

14 13s 14w Russell, KS

PO Box 837
Russell KS 67665-0837

Saline Breaks #3

Job Ticket: 55780

DST#: 2

ATTN: Brad Hutchison

Test Start: 2013.11.03 @ 22:08:00

Tool Information

| | | | | |
|---------------------------|--------------------|-----------------------|--------------------------------|------------------------------------|
| Drill Pipe: | Length: 2803.00 ft | Diameter: 3.80 inches | Volume: 39.32 bbl | Tool Weight: 2500.00 lb |
| Heavy Wt. Pipe: | Length: 466.00 ft | Diameter: 2.75 inches | Volume: 3.42 bbl | Weight set on Packer: 25000.00 lb |
| Drill Collar: | Length: 0.00 ft | Diameter: 2.25 inches | Volume: 0.00 bbl | Weight to Pull Loose: 45000.00 lb |
| | | | <u>Total Volume: 42.74 bbl</u> | Tool Chased 0.00 ft |
| Drill Pipe Above KB: | 26.00 ft | | | String Weight: Initial 42000.00 lb |
| Depth to Top Packer: | 3264.00 ft | | | Final 43000.00 lb |
| Depth to Bottom Packer: | 3288.00 ft | | | |
| Interval between Packers: | 24.00 ft | | | |
| Tool Length: | 117.00 ft | | | |
| Number of Packers: | 2 | Diameter: 6.75 inches | | |

Tool Comments:

Tool Description

| Tool Description | Length (ft) | Serial No. | Position | Depth (ft) | Accum. Lengths |
|---------------------------|---------------|------------|----------|------------|-------------------------------|
| Change Over Sub | 1.00 | | | 3244.00 | |
| Shut In Tool | 5.00 | | | 3249.00 | |
| Hydraulic tool | 5.00 | | | 3254.00 | |
| Packer | 5.00 | | | 3259.00 | 21.00 Bottom Of Top Packer |
| Packer | 5.00 | | | 3264.00 | |
| Stubb | 1.00 | | | 3265.00 | |
| Recorder | 0.00 | 8789 | Inside | 3265.00 | |
| Recorder | 0.00 | 8289 | Outside | 3265.00 | |
| Perforations | 19.00 | | | 3284.00 | |
| Blank Off Sub | 1.00 | | | 3285.00 | |
| Blank Spacing | 3.00 | | | 3288.00 | 24.00 Tool Interval |
| Packer | 1.00 | | | 3289.00 | |
| Perforations | 3.00 | | | 3292.00 | |
| Change Over Sub | 1.00 | | | 3293.00 | |
| Recorder | 0.00 | 6668 | Below | 3293.00 | |
| Blank Spacing | 63.00 | | | 3356.00 | |
| Change Over Sub | 1.00 | | | 3357.00 | |
| Bullnose | 3.00 | | | 3360.00 | 72.00 Bottom Packers & Anchor |
| Total Tool Length: | 117.00 | | | | |



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Prospect Oil & Gas Corp

14 13s 14w Russell,KS

PO Box 837
Russell KS 67665-0837

Saline Breaks #3

Job Ticket: 55780

DST#: 2

ATTN: Brad Hutchison

Test Start: 2013.11.03 @ 22:08:00

Mud and Cushion Information

Mud Type: Gel Chem
Mud Weight: 9.00 lb/gal
Viscosity: 48.00 sec/qt
Water Loss: 7.79 in³
Resistivity: ohm.m
Salinity: 4200.00 ppm
Filter Cake: inches

Cushion Type:
Cushion Length: ft
Cushion Volume: bbl
Gas Cushion Type:
Gas Cushion Pressure: psig

Oil API: 25 deg API
Water Salinity: 15500 ppm

Recovery Information

Recovery Table

| Length ft | Description | Volume bbl |
|--------------|---------------------|---------------|
| 30.00 | OMCW 5%o 40%m 55%w | 0.220 |
| 154.00 | WMCO 20%w 35%m 45%o | 1.131 |
| 45.00 | OCM 25%o 75%m | 0.331 |
| 25.00 | CO 100% | 0.184 |

Total Length: 254.00 ft Total Volume: 1.866 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

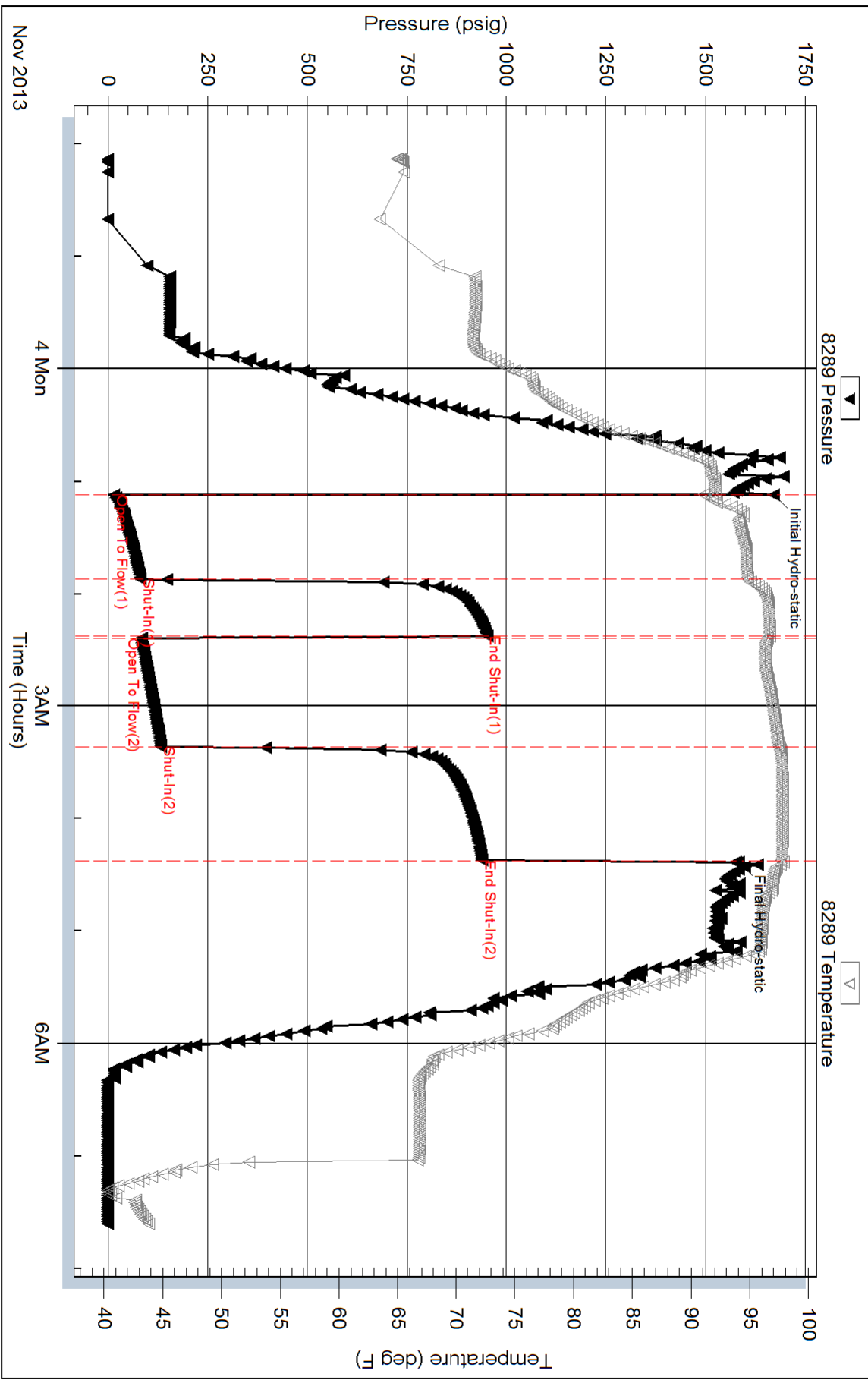
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: .682 @ 43

Pressure vs. Time

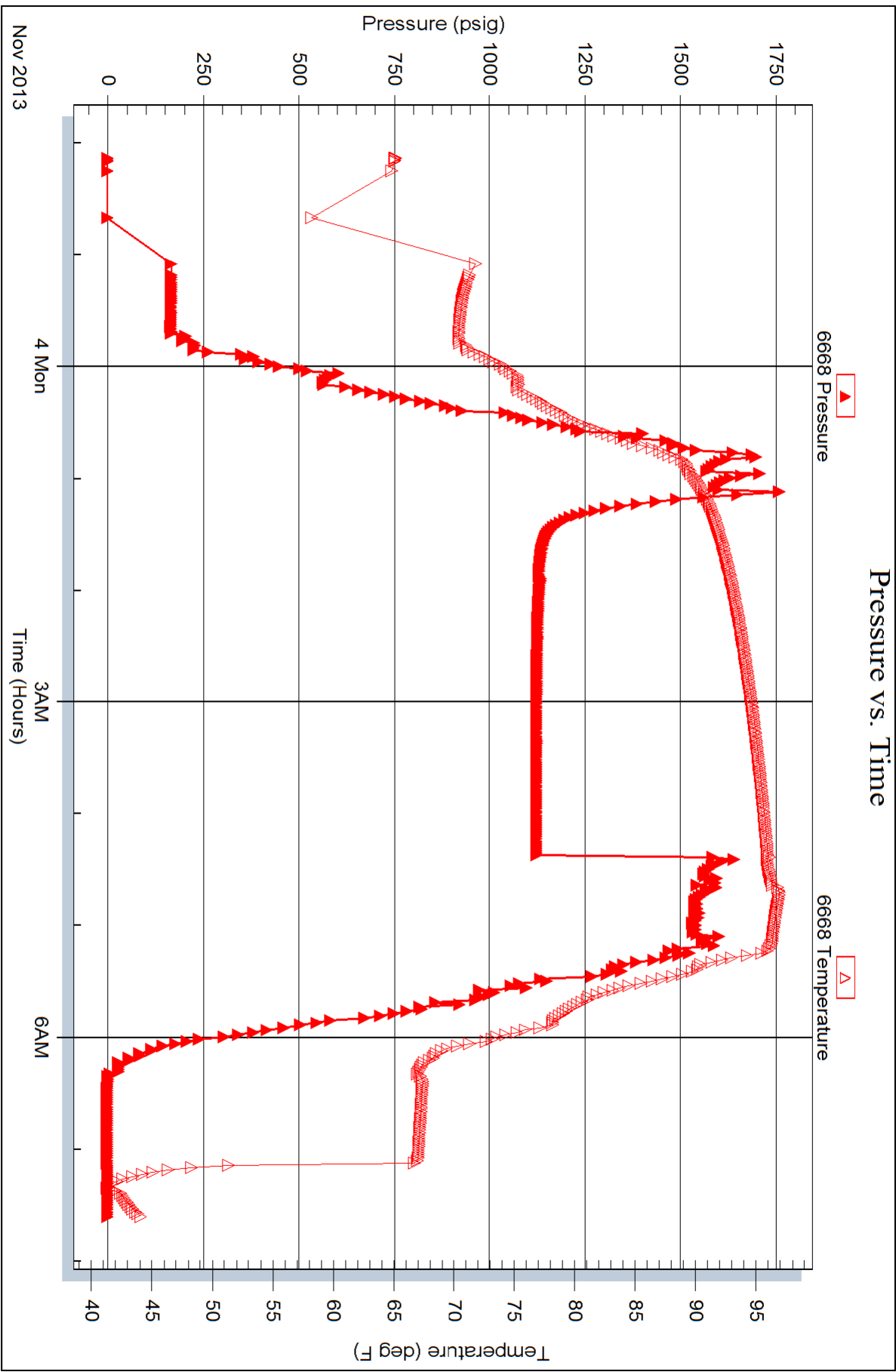


Serial #: 6668

Below (Strat) Spect Oil & Gas Corp

Saline Breaks #3

DST Test Number: 2



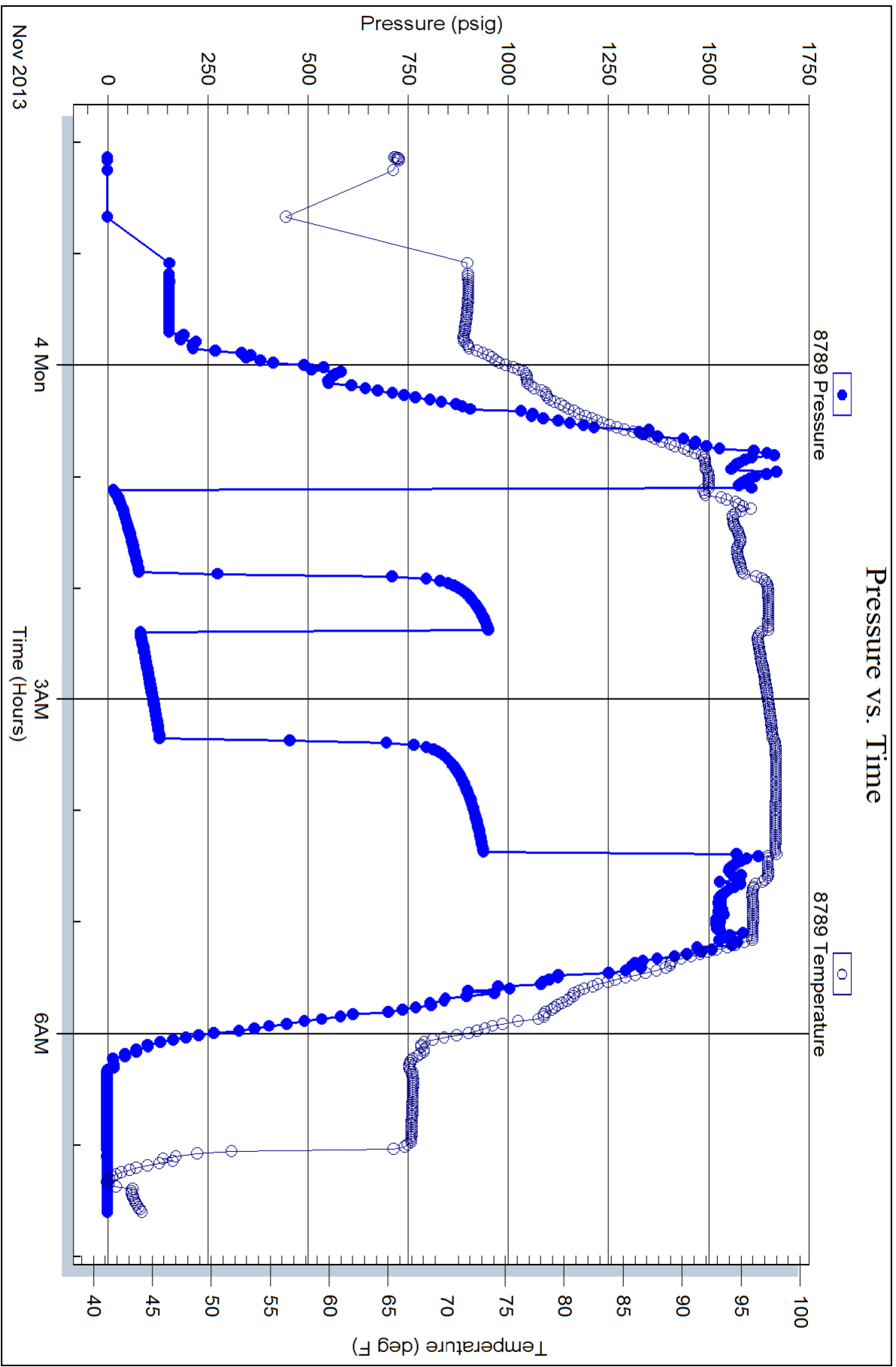
Serial #: 8789

Inside

Prospect Oil & Gas Corp

Saline Breaks #3

DST Test Number: 2





TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 55779

Well Name & No. Saline Breaks #3 Test No. 1 Date 11-2-13
 Company Prospect Oil & Gas Corp Elevation 1818 KB 1814 GL
 Address P.O. Box 837 Russell KS 67665-0837
 Co. Rep / Geo. Brad Hutchison Rig Sheilds
 Location: Sec. 14 Twp. 13 S Rge. 14 W Co. Russell State KS

Interval Tested 3235-3294 Zone Tested Arbuckle
 Anchor Length 59 Drill Pipe Run 2772 Mud Wt. 9.1
 Top Packer Depth 3230 Drill Collars Run 0 Vis 46
 Bottom Packer Depth 3235 Wt. Pipe Run 466 WL 7.2
 Total Depth 3294 Chlorides 3900 ppm System LCM TR

Blow Description IFP - BOB in 2min.
ISIP - No Blow
FFP - BOB in 4min.
FSIP - No Blow

| Rec | Feet of | %gas | %oil | %water | %mud |
|------------|-----------------------|-----------|-----------|------------|---------|
| <u>466</u> | <u>omcw</u> | <u>5</u> | <u>75</u> | <u>20</u> | <u></u> |
| <u>248</u> | <u>omcw</u> | <u>20</u> | <u>45</u> | <u>35</u> | <u></u> |
| <u>62</u> | <u>Oil Speck Mud.</u> | <u></u> | <u></u> | <u>100</u> | <u></u> |
| <u>19</u> | <u>owcm</u> | <u>15</u> | <u>35</u> | <u>50</u> | <u></u> |
| <u>1</u> | <u>mwc0</u> | <u>80</u> | <u>10</u> | <u>10</u> | <u></u> |

Rec Total 796 BHT 100 Gravity API RW.553 @ 53 °F Chlorides 15000 ppm

(A) Initial Hydrostatic 1655 Test 1150 T-On Location 00:10
 (B) First Initial Flow 98 Jars T-Started 01:38
 (C) First Final Flow 279 Safety Joint T-Open 06:20
 (D) Initial Shut-In 847 Circ Sub T-Pulled 08:20
 (E) Second Initial Flow 293 Hourly Standby T-Out 11:21
 (F) Second Final Flow 379 Mileage 56 RT 86.80
 (G) Final Shut-In 815 Sampler
 (H) Final Hydrostatic 1584 Straddle
 Ruined Shale Packer
 Ruined Packer

Initial Open 30 Shale Packer Extra Copies
 Initial Shut-In 30 Extra Packer Sub Total 0
 Final Flow 30 Extra Recorder Total 1236.80
 Final Shut-In 30 Day Standby MP/DST Disc't
 Sub Total 1236.80 Accessibility

Approved By _____ Our Representative [Signature]
 TriLOBITE TESTING INC. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



TRIBOLITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 55780

Well Name & No. Saline Breaks #3 Test No. 2 Date 11-3-13
 Company Prospect Oil & Gas Corp. Elevation 1818 KB 1814 GL
 Address P.O. Box 837 Russell KS. 67665-0837
 Co. Rep / Geo. Brad Hutchison Rig Sheilds
 Location: Sec. 14 Twp. 13^s Rge. 14^w Co. Russell State KS

Interval Tested 3264-3288 Zone Tested Archbuckle
 Anchor Length 24 (73TP) Drill Pipe Run 2803 Mud Wt. 9.2
 Top Packer Depth 3264 Drill Collars Run 0 Vis 48
 Bottom Packer Depth 3288 Wt. Pipe Run 466 WL 7.8
 Total Depth 3360 (TD Log) Chlorides 4200 ppm System LCM TR

Blow Description IFP - Surface Blow Building to 10 in.
FSIP - No Blow
FFP - Surface Blow Building to 7 in.
FSIP - No Blow

| Rec | Feet of | %gas | %oil | %water | %mud |
|------------|--------------|------------|-----------|-----------|------|
| <u>30</u> | <u>0m CW</u> | <u>5</u> | <u>55</u> | <u>40</u> | |
| <u>154</u> | <u>WmCO</u> | <u>45</u> | <u>20</u> | <u>35</u> | |
| <u>45</u> | <u>OCM</u> | <u>25</u> | | <u>75</u> | |
| <u>25</u> | <u>CO</u> | <u>100</u> | | | |

Rec Total 254 BHT 97 Gravity 25 API RW 182 @ 43 °F Chlorides 15500 ppm

(A) Initial Hydrostatic 1671 Test 1150 T-On Location 21:25
 (B) First Initial Flow 14 Jars _____ T-Started 22:08
 (C) First Final Flow 80 Safety Joint _____ T-Open 01:07
 (D) Initial Shut-In 950 Circ Sub _____ T-Pulled 04:22
 (E) Second Initial Flow 83 Hourly Standby _____ T-Out 07:37
 (F) Second Final Flow 132 Mileage 86.80 Comments _____
 (G) Final Shut-In 939 Sampler _____
 (H) Final Hydrostatic 1582 Straddle 600 Ruined Shale Packer _____
 Shale Packer _____ Ruined Packer _____
 Extra Packer _____ Extra Copies _____
 Extra Recorder _____ Sub Total 0
 Day Standby _____ Total 1836.80
 Accessibility _____ MP/DST Disc't _____

Initial Open 45
 Initial Shut-In 30
 Final Flow 60
 Final Shut-In 60
 Sub Total 1836.80

Approved By _____ Our Representative [Signature]
 Tribolite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.