

|   |                  |                               |
|---|------------------|-------------------------------|
| Customer<br>Unit Petroleum Co             | Lease No.        | Date<br>11-27-13              |
| Lease<br>Dye #108                         | Well #<br>19#1A  |                               |
| Field Order #<br>9519                     | Station<br>Pratt | Casing<br>114                 |
|   | Depth<br>4864    | County<br>Pratt               |
| Type Job<br>4 1/2" <del>ES</del> - LIFTER | Formation        | Legal Description<br>30-25-10 |

| PIPE DATA       |              | PERFORATING DATA |        | FLUID USED                                 |            | TREATMENT RESUME |                  |
|-----------------|--------------|------------------|--------|--|------------|------------------|------------------|
| Casing Size     | Tubing Size  | Shots/Ft         |        |  | RATE       | PRESS            | ISIP             |
|                 |              |                  | 5905   | Acid<br>Premium Conc                       | 1.24       |                  |                  |
| Depth           | Depth        | From             | To .75 | Pre Pad<br>Friction Reducer                | Max        | 5.43             | 5 Min.           |
| Volume          | Volume       | From             | To .25 | Deframer, 10% Salt<br>Water, Control Agent | Min        | Gal/sk           | 10 Min.          |
| Max Press       | Max Press    | From             | To     | Frac                                       | Avg        |                  | 15 Min.          |
| Well Connection | Annulus Vol. | From             | To     |  | HHP Used   |                  | Annulus Pressure |
| Plug Depth      | Packer Depth | From             | To     | Flush<br>101                               | Gas Volume |                  | Total Load       |

|   |                                 |                           |
|---|---------------------------------|---------------------------|
| Customer Representative<br>Larry Miller | Station Manager<br>Kevin Gordon | Treater<br>Steve Osterlin |
| Service Units<br>27283                  | 78982/78983                     | 70954/15918               |
| Driver Names<br>Ollivoo                 | Andrew                          | Wiley                     |
|   |                                 | Harvey                    |

| Time     | Casing Pressure | Tubing Pressure | Bbls. Pumped | Rate  | Service Log                          |
|----------|-----------------|-----------------|--------------|-------|--------------------------------------|
| 6:00 AM  |                 |                 |              |       | On location - Safety Meeting         |
| 11:00    |                 | 41000           |              |       | Pressure test to 40000#              |
|          |                 |                 |              |       | Release ball                         |
|          |                 | 500             |              | 4     | Start H2O to run ball                |
|          |                 | 700             | 26           | 4     | Now Dr                               |
|          |                 | 3100            | 96           | 5     | Landed 3100 TO burst                 |
|          |                 |                 |              | 5     | H2O spacer                           |
|          |                 |                 | 10           | 5     | <del>Spacer</del> Mudsuck            |
|          |                 |                 | 3            | 5     | H2O spacer                           |
|          |                 |                 | 130          | 6     | Mix 5 to 30 @ 15 GPM                 |
|          |                 |                 |              |       | Pump 2 bbl Release Plug              |
|          |                 | 1700            |              | 5     | Pumping 2% KCl brine                 |
|          |                 | 850             |              | 3 1/2 | Slow Rate                            |
|          |                 | 650             |              | 3     | Slow Rate                            |
|          |                 | 2100            | 101          | 3     | Landed Premium 1000                  |
|          |                 |                 |              |       | Shoot set Packer 3660 Returns        |
|          |                 | 1000            | 0            | 5     | Start H2O to clear                   |
|          |                 | 1250            | 30           | 6     | Increase Rate                        |
|          |                 | 1700            | 95           |       | Concent to pit                       |
|          |                 | 250             | 125          |       | Concent complete                     |
|          |                 | 750             | 135          |       | Over flush complete                  |
| 11:00 AM |                 | 1000            |              |       | Pressure to 1000 - 11:00 Tubing Test |



|   |                        |                                      |
|---|------------------------|--------------------------------------|
| Customer <u>UNIT Petroleum Co</u>           | Lease No.              | Date <u>11-13-13</u>                 |
| Lease <u>DYE TRUST</u>                      | Well # <u>19 # 1 H</u> |                                      |
| Field Order # <u>9367</u>                   | Station <u>PRATT</u>   | Casing <u>9 7/8</u>                  |
|   |                        | Depth <u>1529.57</u>                 |
| Type Job <u>CNW <del>CONV</del> SURFACE</u> | Formation              | County <u>RENO</u>                   |
|   |                        | State <u>KS</u>                      |
|   |                        | Legal Description <u>SEC-2TS-10W</u> |

| PIPE DATA                   |                      | PERFORATING DATA |    | FLUID USED                    |                   | TREATMENT RESUME    |                  |  |
|-----------------------------|----------------------|------------------|----|-------------------------------|-------------------|---------------------|------------------|--|
| Casing Size <u>9 7/8</u>    | Tubing Size          | Shots/Ft         |    | Acid <u>CMT 325 SKS ACUM</u>  | RATE <u>72.00</u> | PRESS <u>1/4 CF</u> | ISIP             |  |
| Depth <u>1529.57</u>        | Depth <u>1529.57</u> | From <u>57</u>   | To | Pre-Pad <u>CMT 280 COMMON</u> | Max <u>280.00</u> | <u>1/4 CF</u>       | 5 Min.           |  |
| Volume <u>118.24</u>        | Volume               | From             | To | Pad                           | Min               |                     | 10 Min.          |  |
| Max Press.                  | Max Press            | From             | To | Frac                          | Avg               |                     | 15 Min.          |  |
| Well Connection <u>P.C.</u> | Annulus Vol.         | From             | To |                               | HHP Used          |                     | Annulus Pressure |  |
| Plug Depth <u>1529.57</u>   | Packer Depth         | From             | To | Flush <u>120</u>              | Gas Volume        |                     | Total Load       |  |

|  |                                     |                            |
|--|-------------------------------------|----------------------------|
| Customer Representative <u>Brent Hayes</u> | Station Manager <u>Kevin Goulet</u> | Treater <u>MIKE MARTIN</u> |
|--|-------------------------------------|----------------------------|

|               |              |              |                |              |              |              |
|---------------|--------------|--------------|----------------|--------------|--------------|--------------|
| Service Units | <u>27580</u> | <u>27467</u> | <u>19831</u>   | <u>19862</u> | <u>19903</u> | <u>73768</u> |
| Driver Names  | <u>MATMI</u> | <u>SHAW</u>  | <u>PIERSON</u> | <u>KOHN</u>  |              |              |

| Time    | Casing Pressure | Tubing Pressure | Bbls. Pumped | Rate | Service Log                               |
|---------|-----------------|-----------------|--------------|------|---|
| 1:45 AM |                 |                 |              |      | ON LOCATION / SAFETY MEETING              |
| 4:00    |                 |                 |              |      | CONG. ON BOTTOM                           |
|         |                 |                 |              |      | RUN DOWN CONG. CROW / RIG UP CMT CROW     |
| 5:45    |                 |                 |              |      | HOOK UP TO CONG.                          |
| 5:50    | 200             |                 | 3            | 5    | PUMP 3 BBL H <sub>2</sub> O               |
| 6:00    | 200             |                 | 150          | 5    | MIX 325 SKS ACUM                          |
| 6:31    | 200             |                 | 60           | 5    | MIX 280 SKS COMMON CMT                    |
| 6:45    |                 |                 |              |      | RELEASE PLUG                              |
| 6:49    | 250             |                 |              | 6    | START DISP.                               |
| 7:05    |                 |                 | 65           |      | CMT TO SURFACE                            |
| 7:15    | 700             |                 | 100          | 3.0  | 100 OUT 3.5 BPM @ 700 PSI                 |
| 7:20    | 800             |                 | 120          |      | SHUT DOWN PER CO. MAN, RELEASED PLUG HEAD |
|         |                 |                 |              |      | 55 BBL TO PIT, CIRC THRU JOB              |
|         |                 |                 |              |      | JOB COMPLETE                              |
|         |                 |                 |              |      | THANK YOU                                 |
|         |                 |                 |              |      | MIKE MARTIN                               |

# Mid-Continent Conductor, LLC

P.O. Box 1570, Woodward, OK 73802  
Ph. 580-254-5400 Fax 580-254-3242

## CEMENTING REPORT

|                                  |
|----------------------------------|
| Operator: Unit Corporation       |
| Well Name: Dye Trust 19-1H       |
| Legal Description: Reno Cnty, KS |

| Cement Casing Data                              |               |
|---|---------------|
| Cementing Date                                  | 11-10-13      |
| Size of Drill Bit (Inches)                      | 28            |
| Size of Casing (Inches O.D.)                    | 16            |
| Setting Depth of Casing (ft.) from ground level | 160           |
| Type of Cement                                  | Common Cement |
| Sacks of Cement Used                            | 128           |
| Was cement circulated?                          | Yes           |
| Job witnessed by: Jamie Lane                    |               |



Jeff M. Owen  
Mid-Continent Conductor, LLC