



**BASIC**<sup>SM</sup>  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

1700 S. Country Estates Rd.  
Liberal, Kansas 67905  
Phone 620-624-2277

FIELD SERVICE TICKET  
1717 04566 A

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB <b>12-21-13</b> DISTRICT <b>1717</b>		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:						
CUSTOMER <b>Oxy USA</b>		LEASE <b>Frank 'D'</b> WELL NO. <b>1</b>						
ADDRESS		COUNTY <b>Seward</b> STATE <b>Ks</b>						
CITY STATE		SERVICE CREW <b>Juan Hector Edger</b>						
AUTHORIZED BY <b>Jerry Bennett</b>		JOB TYPE: <b>2-4Z Plug to Abandon</b>						
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	TIME
<b>39878</b>	<b>20</b>							<b>4:02</b>
<b>38750</b>						ARRIVED AT JOB		<b>5:30</b>
<b>19847</b>						START OPERATION		<b>10:51</b>
<b>14355</b>						FINISH OPERATION		<b>7:00</b>
<b>37725</b>						RELEASED		<b>9:00</b>
						MILES FROM STATION TO WELL		<b>50</b>

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED Martin Salinas  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
c110	Premium Plus	sk5	125	12 23	1528 75
c110	Premium Plus	sk5	170	12 23	1467 60
cc109	Calcium Chloride	lb	236	79	186 44
e101	Heavy Equipment Mileage	mi	100	5 25	525 00
ce240	Mixing Service Charge	sk5	245	1 05	257 25
e113	Bulk Delivery Charges	tm	578	1 20	693 60
ce207	Depth Charge 1001-2000	4hrs	1		1125 00
e100	Unit Mileage Charge Pickups	mi	50	3 19	159 50
Soa3	Service Supervisor	ea	1		131 20
e729	2" Pop off Valve	ea	1		225 00
<p>AP LOCATION/DEPT. <u>Lib-Cap</u> D02 <input type="checkbox"/> NON D02 <input type="checkbox"/></p> <p>LEASEWELL/FAC <u>Frank D-1</u></p> <p>MAXIMO / WSM # _____</p> <p>TASK <u>01-02</u> ELEMENT <u>3023</u></p> <p>PROJECT # <u>1177379</u> CAPEX / OPEX - Circle one</p> <p>SPO / BPA _____ UNSUPPORTED <input type="checkbox"/></p> <p>PRINTED NAME <u>Martin Salinas</u></p> <p>SIGNATURE: <u>Martin Salinas</u></p>					

SUB TOTAL \$ **6299 33**

CHEMICAL / ACID DATA: <small>I certify that these Services/Materials have been received</small>			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE Juan Edger  
FIELD SERVICE ORDER NO. \_\_\_\_\_

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: Martin Salinas  
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)



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Liberal, Kansas

**Cement Report**

Customer <b>Oxy USA</b>	Lease No.	Date <b>12-21-13</b>
Lease <b>Frank 'D'</b>	Well # <b>1</b>	Service Receipt <b>4566</b>
Casing <b>Plug</b>	Depth <b>1900'-660'</b>	County <b>Seward</b> State <b>KS</b>
Job Type <b>2-42</b>	Formation	Legal Description <b>Sec 7 31-34</b>

Pipe Data		Perforating Data		Cement Data
Casing size	Tubing Size <b>4 1/2" DPipe</b>	Shots/Ft		Lead <b>Dens 14.8</b>
Depth	Depth <b>1900' 660'</b>	From	To	<b>1255ks</b> Yield <b>1.3-1</b>
Volume	Volume <b>19.79 5.75</b>	From	To	<b>9.15k @ 3-1</b>
Max Press	Max Press <b>4.77</b>	From	To	<b>Tail in 14.8</b> <b>605ks</b> <b>1.37 @ 3-1</b>
Well Connection	Annulus Vol.	From	To	<b>205ks</b> <b>505ks</b>
Plug Depth	Packer Depth	From	To	

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
5:30					On location
10:00					Safety meeting & Rig up
10:50					Prime up Test line's
11:01	50		6	1.0	Pump water Ahead of Cement
11:04	50		29	2.5	Start Cement 1900ft
11:17	50		2	1.0	Pump water behind Cement
11:17	50		17	2.5	Start Displacement w th Mud
11:20	0				Shut Down 1st Plug 1900'
3:35	1000				Rig Psic up Plug Held 15 min
4:00	50		14	2.0	Start cement 2nd Plug 660ft
4:10	50		5	2.0	Start Displacement
4:20					Shut Down
6:00	50		17	2.0	Plug Mouse Hole
6:18	50				Shut Down
6:35	50		5	2.0	Plug casing 70ft
6:40			1	1.0	Displace Drill Pipe
6:45					Shut Down

Service Units	39878	38750	19842	14355	37725
Driver Names	Juan	Hector		Edger	

Cal  
Customer Representative

Jerry Bennett  
Station Manager

JUAN ANTONIO  
Cementer