



PAGE	CUST NO	INVOICE DATE
1 of 1	1000/19	10/28/2013
INVOICE NUMBER		
1718 - 91322024		

Pratt (620) 672-1201
 B CHIEFTAIN OIL COMPANY
 I PO Box: 124
 L KIOWA
 L KS US 67070
 T
 O ATTN: ACCOUNTS PAYABLE

J LEASE NAME Molz 22
 O LOCATION
 B COUNTY Barber
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T
 E JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40655866	78983		Net - 30 days	11/27/2013

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 10/25/2013 to 10/25/2013</i>				
0040655866				
171809504A Cement-New Well Casing/Pi 10/25/2013				
Cement 13 3/8 Conductor				
60/40 POZ	350.00	EA	9.00	3,150.14 T
Celloflake	88.00	EA	2.78	244.21 T
Calcium Chloride	903.00	EA	0.79	711.14 T
"Unit Mileage Chg (PU, cars one way)"	45.00	MI	3.19	143.44
Heavy Equipment Mileage	90.00	MI	5.25	472.52
"Proppant & Bulk Del. Chgs., per ton mil	677.00	EA	1.20	812.44
Depth Charge; 0-500'	1.00	EA	750.03	750.03
Blending & Mixing Service Charge	350.00	BAG	1.05	367.52
"Service Supervisor, first 8 hrs on loc.	1.00	EA	131.26	131.26

ENTERED
 OCT 30 2013
 9121 BC

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	6,782.70
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	293.54
PO BOX 841903	801 CHERRY ST, STE 2100	INVOICE TOTAL	7,076.24
DALLAS, TX 75284-1903	FORT WORTH, TX 76102		



BASIC
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 09504 A

DATE _____ TICKET NO. _____

DATE OF JOB 10-25-13 DISTRICT Pratt		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:					
CUSTOMER Chieftain O.I.		LEASE Molz				WELL NO. 22	
ADDRESS _____		COUNTY Barber		STATE KS			
CITY _____ STATE _____		SERVICE CREW Orlando, Anthony, Whitfield					
AUTHORIZED BY _____		JOB TYPE: CNW - 13 3/8 conductor					
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED 10-24-13 DATE AM/PM PM TIME 2:00	
27283	1					ARRIVED AT JOB 10-24-13 AM/PM PM TIME 10:00	
78982-78983	1					START OPERATION 10-25-13 AM/PM AM TIME 2:00	
19960-21010	1					FINISH OPERATION AM/PM TIME 3:00	
						RELEASED AM/PM TIME 4:00	
						MILES FROM STATION TO WELL 45	

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: Jim Wenzel
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP103	60/40 Poz	SK	350		420000
CC102	Cellostake	Lb	88		32560
CC109	Calcium Chloride	Lb	903		94815
E100	Pickup Mileage	mi	45		19125
E101	Heavy Equipment Mileage	mi	90		63000
E113	Bulk Delivery	TW	677		108360
CE200	Depth Charge '0-500'	ea	1		100000
CE240	Blending & Mixing	SK	350		49000
S003	Service Supervisor	ea	1		17500

SUB TOTAL **6782 70**

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE Steve Orlando	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <u>Jim Wenzel</u> (WELL OWNER OPERATOR CONTRACTOR OR AGENT)
---	--

FIELD SERVICE ORDER NO.

Customer	Chattain O.I.	Lease No.		Date	10-25-13
Lease	Molz	Well #	22		
Field Order #	9504	Station	Pratt	Casing	13 7/8
Type Job	CNW-13 7/8	Depth	300	County	Barber
		Formation		State	KS
		Legal Description	10-39-12		

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
13 7/8		350		60/40 P02				
Depth 300	Depth	From	To	Pre Pad	Max		5 Min.	
Volume 77.1	Volume	From	To	Pad	Min		10 Min.	
Max Press 120	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection 5+V	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth 270	Packer Depth	From	To	Flush 47	Gas Volume		Total Load	

Customer Representative	Jimmy	Station Manager	Kevin Goodley	Treater	Steve Ueland
Service Units	77283	78987	78983	19960	21010
Driver Names	Orlando	Anthony	Whitfield		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
10:30 AM					On location - Safety Meeting
					Run 7 5/8 13 7/8 Casing
					Casing on bottom
					Flow test w/R
2:00 PM	200		74	4 g	Max 350 lbs 60/40 P02 @ 14.0 gpm
	0		6	11 g	51.5 11/2 Displacement
	200		30	1 g	Amount to surface
3:00 AM	200		47	1 g	Displacement complete
					Conductivity Test
					(conductivity) 10 hbl up
					Job Complete
					Thank you



PAGE 1 of 1	CUST NO 1000/19	INVOICE DATE 11/06/2013
INVOICE NUMBER 1718 - 91330099		

Pratt (620) 672-1201
 B CHIEFTAIN OIL COMPANY
 I PO Box: 124
 L KIOWA
 L KS US 67070
 T
 O ATTN: ACCOUNTS PAYABLE

J LEASE NAME Molz 22
 O LOCATION
 B COUNTY Barber
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T
 E JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.		TERMS	DUE DATE
40659282	20920			Net - 30 days	12/06/2013
		QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 11/05/2013 to 11/05/2013</i>					
0040659282					
171809357A Cement-New Well Casing/Pi 11/05/2013 Cement 5 1/2' Longstring					
ENTERED Nov 08 2013 930480					
AA2 Cement		350.00	EA	11.90	4,165.06 T
C-41P		66.00	EA	2.80	184.80 T
Salt		1,733.00	EA	0.35	606.56 T
C-44		329.00	EA	3.61	1,186.07 T
FLA-322		264.00	EA	5.25	1,386.03 T
Mud Flush		500.00	EA	0.60	301.01 T
Super Flush II		500.00	EA	1.07	535.51 T
Gilsonite		1,750.00	EA	0.47	820.77 T
Claymax KCL Substitute		5.00	EA	24.50	122.50 T
"Latch Down Plug & Baffle, 5 1/2" (Blu		1.00	EA	280.01	280.01
"Auto Fill Float Shoe 5 1/2" (Blue)"		1.00	EA	252.00	252.00
"Turbolizer, 5 1/2" (Blue)"		7.00	EA	77.00	539.01
"5 1/2" Basket (Blue)"		2.00	EA	203.01	406.01
"Unit Mileage Chg (PU, cars one way)"		45.00	MI	2.98	133.88
Heavy Equipment Mileage		90.00	MI	4.90	441.01
"Proppant & Bulk Del. Chgs., per ton mil		740.00	EA	1.12	828.82
Depth Charge; 5001-6000'		1.00	EA	2,016.04	2,016.04
Blending & Mixing Service Charge		350.00	BAG	0.98	343.01
Plug Container Util. Chg.		1.00	EA	175.00	175.00
"Service Supervisor, first 8 hrs on loc.		1.00	EA	122.50	122.50

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	14,845.60
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	665.54
PO BOX 841903	801 CHERRY ST, STE 2100	INVOICE TOTAL	15,511.14
DALLAS, TX 75284-1903	FORT WORTH, TX 76102		

10/24
12



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 09357 A

DATE _____ TICKET NO. _____

DATE OF JOB 11-5-13 DISTRICT Pratt		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:						
CUSTOMER Chieftain Oil Co Inc		LEASE Molz		WELL NO. 22				
ADDRESS		COUNTY BAIB-		STATE KS				
CITY STATE		SERVICE CREW MATTAI, GIANI, PHY-						
AUTHORIZED BY		JOB TYPE: CON LS						
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED 11-4-13 DATE	AM PM	TIME
37586	1					ARRIVED AT JOB 11-5-13	AM PM	8:00
3378 20920	1					START OPERATION	AM PM	1:50
19960/21010	1					FINISH OPERATION	AM PM	3:00
						RELEASED	AM PM	4:00
						MILES FROM STATION TO WELL	45	

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

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SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 105	AA 2 CNT	SK	300		5,100 00
CP 105	AA 2 CNT	SK	50		800 00
CC 165	C-41P DeFoamer	15	66		264 00
CC 111	SAT	15	1780		866 50
CC 115	C-44	15	329		1694 35
CC 129	FIA-327 10W Flu. Loss	10	264		1980 00
CC 201	GILSONITE	10	1750		1,172 50
CF 607	LTC4 DOWN PING + BARRIER 5 1/2	PA	1		400 00
CF 1251	Auto Kill Floater Stop 5 1/2	PA	1		360 00
CF 1651	THROBOLITE 5 1/2	PA	7		770 00
CF 1901	BASKET 5 1/2	PA	2		580 00
C 704	CLAYMAX	941	5		175 00
CC 151	M40 FLUSH	941	500		430 00
CC 155	SUPR-FLUSH II	941	200		765 00
					SUB TOTAL

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$

TOTAL
KE

SERVICE REPRESENTATIVE MIKE MATTAI	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: _____
---	---

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO. _____



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET

~~1718-00358~~ A

CONTINUATION OF 1718-0957

DATE _____ TICKET NO. _____

DATE OF JOB 11-5-13 DISTRICT Pratt				NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:			
CUSTOMER Chicktown oil co inc				LEASE Molz WELL NO. 22			
ADDRESS				COUNTY Baird STATE KS			
CITY _____ STATE _____				SERVICE CREW MATTAI, Grass, PHX			
AUTHORIZED BY				JOB TYPE: CAW LS			

EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM PM	TIME
						ARRIVED AT JOB		AM PM	
						START OPERATION		AM PM	
						FINISH OPERATION		AM PM	
						RELEASED		AM PM	
						MILES FROM STATION TO WELL			

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

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SIGNED: 
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
E 100	P. U. Miles	MT	45		1912.25
E 101	Heavy eq. Miles	MT	90		630.00
E 113	Prod + Bulk Del	TA	740		1,184.40
CE 206	Depth Charge 500'-6000'	Yds	15		2,880.00
CE 240	Blend + mix Charge	SK	35		490.00
CE 504	Plng cost utilization	JOB	1		250.00
5005	Service Supervisor	ea	1		175.00

SUB TOTAL **14,845.60**

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	% TAX ON \$	
MATERIALS	% TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE Mike Mattai	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: 
--	--

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

Customer Chieftain Oil Co. Inc.	Lease No.	Date 11-5-13
Lease M012	Well # 22	
Field Order # 9357	Station P19TT	Casing 5 1/2
		Depth 5623.64
Type Job CNW LS	Formation	County Barber
		State KS
		Legal Description 10-35-12

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 5 1/2	Tubing Size	Shots/Ft		Acid 350 SWS AA2	Rate Chieftain	Press (1500)	ISIP	
Depth 5623.64	Depth	From	To	Pre Pad	Max		5 Min.	
Volume 133.84	Volume	From	To	Pad	Min		10 Min.	
Max Press 1500	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection P2	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth 5602.29	Packer Depth	From	To	Flush 134	Gas Volume		Total Load	

Customer Representative RYAN MILZ	Station Manager Kevin Guidley	Treater MIKE MATTAR
Service Units 37586	33708	20920
Driver Names MATTAR	GRAVES	PHYE

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
8:00 AM					ON LOCATION / SAKRY MEETING
					Run 134 JTS 5 1/2 15.5" casing
					THROUS ON 10, 12, 15, 17, 18, 21, 22
					BASKET ON 2, 15 MARK JT #17
10:55					CIRC. HALF WAY 30 MINUTE
12:35					CAS ON BOTTOM
12:40					Hook up to casing/Break circ w ris
1:50	100		12	5	PUMP 12 BBL AND FLUSH
1:55	100		3	5	PUMP 3 BBL H2O
1:56	100		12	5	PUMP 12 BBL SWS FINISH II
2:05	100		3	5	PUMP 3 BBL H2O
2:06	100		80	5	MIX 300 SWS AA2 CMT
2:25					WASH PUMP + LINES, (1+1) 1/2" O.D.
2:30	50			5.5	START KCL DISPLACEMENT
2:56	700		120	4	SLOW RATE
3:00 PM	900/1500		134		PLUG DOWN, PSI TO 1500. RELEASED, HOLD
					PLUG R.H. + M.H.
					CIRC THRU JOB
					JOB COMPLETE
					THANK YOU
					MIKE MATTAR