



Acctg -
cc: WF
cc: LHC
cc: L-1

PAGE	CUST NO	INVOICE DATE
1 of 1	1002852	10/29/2013
INVOICE NUMBER		
1718 - 91323499		

Pratt (620) 672-1201
 B MURFIN DRILLING
 I PO Box: 288
 L RUSSELL
 L KS US 67665
 T
 O ATTN: ACCOUNTS PAYABLE

J LEASE NAME Milton OWWO 1-20
 O LOCATION
 B COUNTY Stafford
 S STATE KS
 I JOB DESCRIPTION Cement-Casing Seat-Prod W
 T JOB CONTACT
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40655896	19843		Net - 30 days	11/28/2013

For Service Dates: 10/25/2013 to 10/25/2013

0040655896

USED FOR IC 103
 APPROVED [Signature]

17184359AZ Cement-Casing Seat-Prod W 10/25/2013
 Cement 5 1/4" Longstring

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
AA2 Cement	150.00	EA	12.75	1,912.39 T
60/40 POZ	80.00	EA	9.00	719.96 T
C-41P	29.00	EA	3.00	86.99 T
Salt	753.00	EA	0.37	282.36 T
Cement Friction Reducer	43.00	EA	4.50	193.49 T
C-44	141.00	EA	3.86	544.58 T
FLA-322	71.00	EA	5.62	399.35 T
Mud Flush	500.00	EA	0.64	322.48 T
Gilsonite	750.00	EA	0.50	376.85 T
Claymax KCL Substitute	4.00	EA	26.25	104.99 T
"Top Rubber Cmt Plug, 5 1/2" "	1.00	EA	78.75	78.75 T
"Guide Shoe - Regular. 5 1/2" (Blue)"	1.00	EA	187.49	187.49 T
"Turbolizer, 5 1/2" (Blue)"	8.00	EA	82.50	659.96 T
Cement Scratchers Rotating Type	14.00	EA	37.50	524.97 T
Flapper Type Insrt Float Valve 5 1/2"(BI	1.00	EA	161.24	161.24 T
"Unit Mileage Chg (PU, cars one way)"	45.00	MI	3.19	143.43 T
Heavy Equipment Mileage	90.00	MI	5.25	472.47 T
"Proppant & Bulk Del. Chgs., per ton mil	473.00	EA	1.20	567.57 T
Depth Charge; 3001-4000'	1.00	EA	1,619.90	1,619.90 T
Blending & Mixing Service Charge	230.00	BAG	1.05	241.49 T
Casing Swivel Rental	1.00	EA	149.99	149.99 T
Plug Container Util. Chg.	1.00	EA	187.49	187.49 T
"Service Supervisor, first 8 hrs on loc.	1.00	EA	131.24	131.24 T

PLEASE REMIT TO:

SEND OTHER CORRESPONDENCE TO:

BASIC ENERGY SERVICES, LP
 PO BOX 841903
 DALLAS, TX 75284-1903

BASIC ENERGY SERVICES, LP
 801 CHERRY ST, STE 2100
 FORT WORTH, TX 76102

SUB TOTAL 10,069.43
 TAX 719.96
 INVOICE TOTAL 10,789.39



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

1700 S. Country Estates Rd.
Liberal, Kansas 67905
Phone 620-624-2277

FIELD SERVICE TICKET

1718 4359 AZ

DATE _____ TICKET NO. _____

DATE OF JOB 10/25/13	DISTRICT Pratt	NEW WELL	OLD WELL <input checked="" type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:
CUSTOMER Murray Drilling Co., Inc.		LEASE Milton DWNO		1-20WELL NO.			
ADDRESS		COUNTY Stafford		STATE KS			
CITY		STATE		SERVICE CREW Regen, Eddie, Dale			
AUTHORIZED BY		JOB TYPE: Z42 5 1/2" LS REPAIR KCS					
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE 10/25 AM 0430
21755	4.75					ARRIVED AT JOB	AM 0430
19889-19843	4.75					START OPERATION	AM 0450
19959-19918	4.75					FINISH OPERATION	AM 0845
						RELEASED	AM 0930
						MILES FROM STATION TO WELL	45

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: Mark Rollon
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP105	AA 2 Cement	sk	150		2550.00
CP103	60/40 POZ	sk	80		960.00
CC105	C-411 Deformer	lb	29		116.00
CC111	SALT	lb	753		376.50
CC112	Cement Friction Reducer	lb	43		258.00
CC115	C-44	lb	141		76.15
CC129	F1A-322 Low Fluid Loss	lb	71		537.50
CC201	Gilsonite	lb	750		502.50
CF103	Top Rubber Cement Plug, 5 1/2"	ea	1		105.00
CF251	Guide Shoe - Regular 5 1/2" (Blue)	ea	1		250.00
CF1451	Flapper Type Insert Flat Valve 5 1/2" Blue	ea	1		215.00
CF1651	Turbolizer, 5 1/2" Blue	ea	8		880.00
CF2002	Cement Scratchers Rotating type	ea	14		700.00
C704	Claymax KCL Substitute	gal	4		140.00
CC151	Mud Flush	gal	500		430.00
E100	Unit Mileage Charge Pickups, Small Vans, Buses	mi	45		191.25
E101	Heavy Equipment Mileage	mi	90		630.00

* 6 Return

SUB TOTAL 10,069.43

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE <u>Robert Brown</u>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <u>Mark Rollon</u> (WELL OWNER OPERATOR CONTRACTOR OR AGENT)
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FIELD SERVICE ORDER NO. _____



BASIC
ENERGY SERVICES
Liberal, Kansas

Cement Report

Customer <i>Murphy Drilling Co. Inc.</i>	Lease No. <i>Milton DWWD</i>	Date <i>10/25/13</i>
Lease <i>Milton DWWD</i>	Well # <i>1-20</i>	Service Receipt <i>4359AZ</i>
Casing <i>5 1/2" 17#</i>	Depth	County <i>Stafford</i>
Job Type <i>5 1/2" LS CCSW</i>	Formation	State <i>KS</i>
		Legal Description <i>20-23-11</i>

Pipe Data		Perforating Data		Cement Data
Casing size <i>5 1/2"</i>	Tubing Size	Shots/Ft		Lead <i>30 sks</i>
Depth <i>3894'</i>	Depth	From	To	<i>Swavenger cement 60/110 For 2909L 7BBLs</i>
Volume <i>90</i>	Volume	From	To	Tail in <i>150 sks</i> <i>AA2 Cement 29% ok cement 10% salt, 3% CFR 17% gas Blk 5 Hsk Bitsulfite 5% PLA 322 LFL</i>
Max Press <i>1700</i>	Max Press	From	To	
Well Connection <i>Rotating Head</i>	Annulus Vol.	From	To	
Plug Depth	Packer Depth	From	To	

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>0400</i>					<i>DN LCL</i>
					<i>Safety Meeting</i>
<i>0500</i>					<i>Start pipe in hole</i>
<i>11</i>					<i>Run float equipment</i>
					<i>Run Csg in hole</i>
					<i>Makeup rotating ^{swivel} head, head & neck failed</i>
<i>0630</i>	<i>150</i>				<i>Circulate</i>
<i>0740</i>	<i>2"</i>		<i>3</i>		<i>Pump 3 BBLs H2O - Test To Rig Floor First</i>
<i>0850</i>	<i>"</i>		<i>12</i>		<i>Pump 12 BBLs MF</i>
<i>0840</i>	<i>"</i>		<i>3</i>		<i>Pump 3 BBLs H2O</i>
<i>0805</i>			<i>7</i>		<i>Mix pump 30 sks - 7 BBLs swavenger cement</i>
<i>0810</i>			<i>37.5</i>		<i>Mix pump 37.5 BBLs tail at 15 ppg</i>
<i>0820</i>					<i>Wash up</i>
<i>0820</i>					<i>Drop plug</i>
<i>0825</i>	<i>D-900</i>		<i>90</i>		<i>Displace with 2% KCL</i>
<i>0845</i>	<i>1700</i>				<i>Land Plug</i>
					<i>Released</i>
					<i>Float Hold</i>
					<i>Reckin</i>
					<i>Job Completed</i>
<i>0635</i>			<i>7</i>		<i>Plug Bat Hole</i>

Service Units	<i>21755</i>	<i>19889, 19843</i>	<i>19959-19918</i>		
Driver Names	<i>Roger</i>	<i>Eddie</i>	<i>Dale</i>		

Mark Miller
Customer Representative
DAVE SLOTT
Station Manager
Roger B...
Cementer