

Mid-Continent Conductor, LLC

Invoice

Date	Invoice #
10/24/2013	2214

P.O. Box 1570
Woodward, OK 73802

Phone: (580)254-5400
Fax: (580)254-3242

Bill To
SandRidge Energy, Inc. Attn: Purchasing Mgr. 123 Robert S. Kerr Avenue Oklahoma City, OK. 73102

Ordered By	Terms	Date of Service	Lease Name/Legal Desc.	Drilling Rig
Parker Waldrige	Net 30	10/24/2013	Red Fern 3507 2-16H, Harper Cnty, KS	Unit 337

Item	Quantity	Description						
Conductor Hole	105	Drilled 105 ft. conductor hole						
20" Pipe	105	Furnished 105 ft. of 20 inch conductor pipe						
Mouse Hole	80	Drilled 80 ft. mouse hole						
16" Pipe	80	Furnished 80 ft. of 16 inch mouse hole pipe						
Cellar Hole	1	Drilled 6' X 6' cellar hole						
6' X 6' Tinhorn	1	Furnished and set 6' X 6' tinhorn						
Mud and Water	1	Furnished mud and water						
Transport Truck - Conductor	1	Transport mud and water to location						
Grout & Trucking	13	Furnished grout and trucking to location						
Grout Pump	1	Furnished grout pump						
Fence Panels	1	Furnished safety netting around conductor holes						
Welder & Materials	1	Furnished welder and materials						
Dirt Removal	1	Furnished labor and equipment for dirt removal						
Cover Plate	1	Furnished cover plates						
Permits	1	Permits						
		AFE Number: <u>DC 11928</u> Well Name: <u>Red Fern 3507 2-16H</u> Code: <u>850-010</u> Amount: <u>18990</u> \$ ⁰⁰ Co. Man: <u>Steve W. Shew</u> Co. Man Sig.: <u>[Signature]</u> Notes: _____						
		<table border="1"> <tr> <td>Subtotal</td> <td>\$18,990.00</td> </tr> <tr> <td>Sales Tax (0.0%)</td> <td>\$0.00</td> </tr> <tr> <td>Total</td> <td>\$18,990.00</td> </tr> </table>	Subtotal	\$18,990.00	Sales Tax (0.0%)	\$0.00	Total	\$18,990.00
Subtotal	\$18,990.00							
Sales Tax (0.0%)	\$0.00							
Total	\$18,990.00							

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NOV 4 2013

Cementing Service Report

REGULATORY DEPT
SANDRIDGE ENERGY

Customer SANDRIDGE				Job Number			
Well RED FERN		Location (legal)		Schlumberger Location		Job Start Oct/29/2013	
Field		Formation Name/Type		Deviation deg	Bit Size in	Well MD ft	Well TVD ft
County HARPER		State/Province KANSAS		BHP psi	BHST degF	BHCT degF	Pore Press. Gradient lb/gal
Well Master		API/UWI		Casing/Liner			
Rig Name UNIT 337	Drilled For Oil & Gas	Service Via Land		Depth, ft	Size, in	Weight, lb/ft	Grade
Offshore Zone	Well Class New	Well Type Exploration		752.0	9.6	36.0	8RD
				0.0	0.0	0.0	
Drilling Fluid Type		Max. Density lb/gal	Plastic Viscosity cP	Tubing/Drill Pipe			
				T/D	Depth, ft	Size, in	Weight, lb/ft
Service Line Cementing		Job Type 9 5/8 SURFACE		Perforations/Open Hole			
Max. Allowed Tub. Press psi	Max. Allowed Ann. Press psi	WH Connection		Top, ft	Bottom, ft	shot/ft	No. of Shots
				ft	ft		Total Interval ft
Service Instructions To provide services, equipment, materials and personnel to safely cement a 9 5/8" surface casing as per client request. Pump 10 bbl fresh water, 250 sks lead slurry @12.4ppg, 160 sks tail slurry @14.8ppg, drop top plug and displace as per client approval.							Diameter in
				Treat Down Casing	Displacement 55.0 bbl	Packer Type	Packer Depth ft
				Tubing Vol. bbl	Casing Vol. bbl	Annular Vol. bbl	Openhole Vol. bbl
Casing/Tubing Secured <input checked="" type="checkbox"/>		1 Hole Vol. Circulated prior to Cement <input checked="" type="checkbox"/>		Casing Tools		Squeeze Job	
Lift Pressure 364 psi		Pipe Rotated <input type="checkbox"/>		Shoe Type Float		Squeeze Type	
Pipe Reciprocated <input type="checkbox"/>		Pipe Reciprocated <input type="checkbox"/>		Shoe Depth 752.0 ft		Tool Type	
No. Centralizers		Top Plugs 1	Bottom Plugs 0	Stage Tool Type		Tool Depth ft	
Cement Head Type Single				Stage Tool Depth ft		Tail Pipe Size in	
Job Scheduled For Oct/29/2013		Arrived on Location Oct/29/2013	Leave Location Oct/29/2013	Collar Type Float		Tail Pipe Depth ft	
				Collar Depth 708.0 ft		Sqz. Total Vol. bbl	
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message	
10/29/2013	03:12:45	-1	0.2	8.45	0.0	Started Acquisition	
10/29/2013	03:12:46	-1	0.2	8.45	0.0	Start Job	
10/29/2013	03:12:52	-1	0.2	8.45	0.0	Start Pumping Wash	
10/29/2013	03:14:40	17	0.2	8.46	2.8	End Wash	
10/29/2013	03:14:55	16	0.1	8.46	2.9		
10/29/2013	03:17:05	14	0.1	8.46	3.2		
10/29/2013	03:17:30	14	0.1	8.46	3.2	Pressure Test Lines	
10/29/2013	03:18:40	1030	0.0	8.46	3.4	Pressure Test Lines	
10/29/2013	03:19:15	4863	0.0	8.45	3.4		
10/29/2013	03:21:25	4455	0.0	8.46	3.4		
10/29/2013	03:21:36	4213	0.0	8.46	3.4	Start Pumping Wash	
10/29/2013	03:23:35	11	0.1	8.46	3.7		
10/29/2013	03:25:45	109	4.3	8.43	7.2		
10/29/2013	03:26:41	114	4.5	8.43	11.6	Reset Total, Vol = 11.63 bbl	
10/29/2013	03:26:43	115	4.4	8.49	0.1	End Wash	
10/29/2013	03:26:47	115	4.4	8.54	0.4	Start Mixing Lead Slurry	
10/29/2013	03:27:55	171	4.5	12.64	5.5		
10/29/2013	03:30:05	160	4.3	12.52	15.1		
10/29/2013	03:32:15	159	4.5	12.56	24.7		
10/29/2013	03:34:25	159	4.4	12.57	34.3		
10/29/2013	03:36:35	145	4.4	12.45	43.9		

Well		Field		Job Start	Customer	Job Number
RED FERN				Oct/29/2013	SANDRIDGE	
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message
10/29/2013	03:40:55	145	4.5	12.68	63.1	
10/29/2013	03:43:05	145	4.3	12.37	72.8	
10/29/2013	03:45:15	157	4.4	12.44	82.4	
10/29/2013	03:47:25	45	2.0	12.62	90.2	Reset Total, Vol = 90.15 bbl
10/29/2013	03:47:27	46	2.0	12.70	0.1	End Lead Slurry
10/29/2013	03:47:28	46	2.0	12.74	0.1	Start Mixing Tail Slurry
10/29/2013	03:49:35	222	4.4	14.81	7.3	
10/29/2013	03:51:45	219	4.4	14.90	16.0	
10/29/2013	03:53:55	129	3.2	14.55	23.7	
10/29/2013	03:56:05	121	3.2	14.69	30.7	
10/29/2013	03:57:12	11	1.6	14.80	34.3	Reset Total, Vol = 34.27 bbl
10/29/2013	03:57:13	11	1.5	14.80	0.0	End Tail Slurry
10/29/2013	03:57:14	12	1.1	14.80	0.0	Drop Top Plug
10/29/2013	03:58:15	15	0.0	14.25	0.1	
10/29/2013	04:00:25	14	0.0	10.91	0.1	
10/29/2013	04:02:35	13	0.0	10.15	0.1	
10/29/2013	04:04:45	44	1.2	9.53	0.3	
10/29/2013	04:06:55	102	4.4	8.54	8.8	
10/29/2013	04:09:05	122	4.5	8.47	18.5	
10/29/2013	04:11:15	188	5.1	8.41	28.3	
10/29/2013	04:13:25	227	4.4	8.45	38.0	
10/29/2013	04:15:35	202	2.2	8.45	45.7	
10/29/2013	04:17:45	237	2.2	8.45	50.5	
10/29/2013	04:19:55	249	2.3	8.45	55.2	
10/29/2013	04:22:05	976	0.0	8.46	56.3	
10/29/2013	04:23:09	976	0.0	8.46	56.3	Bump Top Plug
10/29/2013	04:24:15	976	0.0	8.46	56.3	
10/29/2013	04:26:25	533	0.0	8.46	56.5	
10/29/2013	04:28:35	529	0.0	8.46	56.5	
10/29/2013	04:29:11	529	0.0	8.46	56.5	Reset Total, Vol = 54.46 bbl
10/29/2013	04:29:13	529	0.0	8.46	0.0	End Displacement
10/29/2013	04:29:15	529	0.0	8.46	0.0	CASING TEST
10/29/2013	04:30:45	529	0.0	8.46	0.0	
10/29/2013	04:32:55	529	0.0	8.46	0.0	
10/29/2013	04:35:05	529	0.0	8.46	0.0	
10/29/2013	04:37:15	528	0.0	8.46	0.0	
10/29/2013	04:39:25	528	0.0	8.46	0.0	
10/29/2013	04:41:35	527	0.0	8.46	0.0	
10/29/2013	04:43:45	527	0.0	8.46	0.0	
10/29/2013	04:45:55	527	0.0	8.46	0.0	
10/29/2013	04:48:05	526	0.0	8.46	0.0	
10/29/2013	04:50:15	525	0.0	8.46	0.0	
10/29/2013	04:52:25	524	0.0	8.46	0.0	
10/29/2013	04:54:35	3	0.0	8.46	0.0	

Well RED FERN	Field	Job Start Oct/29/2013	Customer SANDRIDGE	Job Number
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Post Job Summary

Average Pump Rates, bbl/min					Volume of Fluid Injected, bbl			
Slurry 3.3	N2	Mud	Maximum Rate 6.5	Total Slurry 115.0	Mud 0.0	Spacer 10.0	N2	
Treating Pressure Summary, psi					Breakdown Fluid			
Maximum 4872	Final 3	Average 403	Bump Plug to 979	Breakdown	Type 2% KCl	Volume bbl	Density 8.43 lb/gal	
Avg. N2 Percent %	Designed Slurry Volume 0.0 bbl	Displacement 55.0 bbl	Mix Water Temp degF	Cement Circulated to Surface? <input checked="" type="checkbox"/>	Washed Thru Perfs <input type="checkbox"/>	Circulation Lost <input type="checkbox"/>	Volume 25.0 bbl	To ft
Customer or Authorized Representative STEVE HITSHEW			Schlumberger Supervisor JOHN BESEDA II				Job Completed <input checked="" type="checkbox"/>	
					-		-	



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Cementing Service Report

REGULATORY DEPT
SANDRIDGE ENERGY

Customer Sandridge				Job Number 1870414					
Well Red Fern 3507, 2-16H 3507, 2-16H			Location (legal) Anthony, KS			Schlumberger Location El Reno, Oklahoma		Job Start Nov/03/2013	
Field		Formation Name/Type		Deviation deg	Bit Size 8.8 in	Well MD 5530.0 ft	Well TVD ft		
County Harper		State/Province Kansas		BHP psi	BHST degF	BHCT degF	Pore Press. Gradient lb/gal		
Well Mast SEC. 9 - 35S - 7W		API/UWI		Casing/Liner					
Rig Name Unit Texas #337	Drilled For Oil & Gas	Service Via Land		Depth, ft	Size, in	Weight, lb/ft	Grade	Thread	
Offshore Zone	Well Class New	Well Type Development		5518.2	7.0	26.0	P110	8RD	
Drilling Fluid Type	Max. Density lb/gal	Plastic Viscosity cP		0.0	0.0	0.0			
Service Line Cementing		Job Type Cem Interm Casing		Tubing/Drill Pipe					
				T/D	Depth, ft	Size, in	Weight, lb/ft	Grade	Thread
				Perforations/Open Hole					
Max. Allowed Tub. Press psi	Max. Allowed Ann. Press psi	WH Connection Single Cement head		Top, ft	Bottom, ft	shot/ft	No. of Shots	Total Interval ft	
				ft	ft			ft	
				ft	ft			Diameter in	
				ft	ft			in	
				Treat Down Casing	Displacement 207.7 bbl	Packer Type	Packer Depth ft		
				Tubing Vol. bbl	Casing Vol. 211.2 bbl	Annular Vol. bbl	Openhole Vol. bbl		
Casing/Tubing Secured	<input type="checkbox"/>	1 Hole Vol. Circulated prior to Cement	<input checked="" type="checkbox"/>	Casing Tools				Squeeze Job	
Lift Pressure 850 psi				Shoe Type Guide		Squeeze Type			
Pipe Rotated	<input type="checkbox"/>	Pipe Reciprocated	<input type="checkbox"/>	Shoe Depth 5518.2 ft		Tool Type			
No. Centralizers 4	Top Plugs 1	Bottom Plugs		Stage Tool Type		Tool Depth ft			
Cement Head Type				Stage Tool Depth ft		Tail Pipe Size in			
Job Scheduled For Nov/03/2013	Arrived on Location Nov/03/2013	Leave Location Nov/03/2013		Collar Type Float		Tail Pipe Depth ft			
				Collar Depth 5428.6 ft		Sqz. Total Vol. bbl			
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message			
11/03/2013	13:16:51	5	0.0	8.48	13.5	Started Acquisition			
11/03/2013	13:16:53	5	0.0	8.48	13.5	Start Pumping Spacer			
11/03/2013	13:17:41	5	0.0	8.48	13.5				
11/03/2013	13:18:31	4	0.0	8.48	13.5				
11/03/2013	13:19:21	4	0.0	8.48	0.0				
11/03/2013	13:20:11	313	3.3	8.48	0.7				
11/03/2013	13:21:01	379	4.1	8.49	4.0				
11/03/2013	13:21:51	179	0.0	8.49	5.1				
11/03/2013	13:21:59	180	0.0	8.49	5.1	Pressure Test Lines			
11/03/2013	13:22:41	181	0.0	8.48	5.1				
11/03/2013	13:23:31	2421	0.0	8.49	5.1				
11/03/2013	13:24:21	5227	0.0	8.48	5.1				
11/03/2013	13:25:11	14	0.0	8.48	5.1				
11/03/2013	13:26:01	144	0.0	8.48	5.1				
11/03/2013	13:26:51	313	2.8	8.49	5.5				
11/03/2013	13:27:41	330	2.8	8.49	7.8				
11/03/2013	13:28:31	407	4.1	8.50	10.3				
11/03/2013	13:29:21	358	4.1	8.40	13.7				
11/03/2013	13:30:11	442	4.1	8.48	17.1				
11/03/2013	13:31:01	462	4.1	8.47	20.5				
11/03/2013	13:31:51	501	4.1	8.47	23.9				

Well		Field		Job Start		Customer		Job Number	
Red Fern 3507, 2-16H 3507, 2-16H				Nov/03/2013		Sandridge		1870414	
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message			
11/03/2013	13:33:31	582	4.1	8.90	30.7				
11/03/2013	13:34:01	608	4.1	11.29	32.7	End Spacer			
11/03/2013	13:34:03	605	4.1	11.26	32.9	Start Mixing Lead Slurry			
11/03/2013	13:34:04	623	4.1	11.26	32.9	Reset Total, Vol = 33.02 bbl			
11/03/2013	13:34:21	624	4.1	12.55	34.1				
11/03/2013	13:35:11	696	4.1	13.78	37.5				
11/03/2013	13:36:01	686	4.1	13.76	40.9				
11/03/2013	13:36:51	701	4.1	13.79	44.3				
11/03/2013	13:37:41	688	4.1	13.84	47.7				
11/03/2013	13:38:31	680	4.1	13.80	51.1				
11/03/2013	13:39:21	632	4.1	13.58	54.6				
11/03/2013	13:40:11	608	4.1	13.47	58.0				
11/03/2013	13:41:01	604	4.1	13.59	61.4				
11/03/2013	13:41:51	577	4.1	13.61	64.8				
11/03/2013	13:42:41	567	4.1	13.63	68.2				
11/03/2013	13:43:31	531	4.1	13.66	71.6				
11/03/2013	13:44:21	500	4.1	13.58	75.0				
11/03/2013	13:45:11	470	4.1	13.40	78.4				
11/03/2013	13:45:55	449	4.1	14.84	81.4	End Lead Slurry			
11/03/2013	13:45:57	471	4.1	14.97	81.6	Start Mixing Tail Slurry			
11/03/2013	13:45:58	471	4.1	15.07	81.6	Reset Total, Vol = 48.70 bbl			
11/03/2013	13:46:01	470	4.2	15.28	81.9				
11/03/2013	13:46:51	417	4.1	15.68	85.3				
11/03/2013	13:47:41	358	4.1	15.78	88.7				
11/03/2013	13:48:31	303	4.1	15.56	92.1				
11/03/2013	13:49:21	279	4.1	15.87	95.5				
11/03/2013	13:51:01	218	4.1	15.89	102.3				
11/03/2013	13:51:51	8	0.0	15.46	104.0	End Tail Slurry			
11/03/2013	13:51:52	8	0.0	15.46	104.0	Drop Top Plug			
11/03/2013	13:51:54	7	0.0	15.46	104.0	Start Displacement			
11/03/2013	13:51:57	8	0.0	15.45	104.0	Reset Total, Vol = 22.30 bbl			
11/03/2013	13:52:41	7	0.0	15.41	104.0				
11/03/2013	13:53:31	9	0.0	15.14	104.0				
11/03/2013	13:54:21	96	4.1	9.58	104.5				
11/03/2013	13:55:11	80	4.1	8.87	107.9				
11/03/2013	13:56:01	82	4.1	8.55	111.3				
11/03/2013	13:56:51	68	4.2	8.55	114.8				
11/03/2013	13:57:41	71	4.1	8.51	118.2				
11/03/2013	13:58:31	76	4.1	8.49	121.6				
11/03/2013	13:59:21	72	4.1	8.48	125.0				
11/03/2013	14:00:11	55	4.1	6.71	128.4				
11/03/2013	14:01:01	66	4.0	8.48	131.8				
11/03/2013	14:01:51	70	4.1	8.48	135.2				
11/03/2013	14:02:41	62	4.1	8.48	138.6				
11/03/2013	14:03:31	54	4.3	8.48	142.1				
11/03/2013	14:04:21	57	4.1	8.48	145.5				
11/03/2013	14:05:11	53	4.1	8.48	148.9				
11/03/2013	14:06:01	52	4.1	8.48	152.3				
11/03/2013	14:06:51	53	4.1	8.48	155.7				
11/03/2013	14:07:41	53	4.1	8.48	159.1				
11/03/2013	14:08:31	54	4.1	8.48	162.6				
11/03/2013	14:09:21	54	4.1	8.48	166.0				
11/03/2013	14:10:11	56	4.1	8.48	169.4				
11/03/2013	14:11:01	56	4.1	8.48	172.8				

Well		Field		Job Start		Customer		Job Number	
Red Fern 3507, 2-16H 3507, 2-16H				Nov/03/2013		Sandridge		1870414	
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message			
11/03/2013	14:12:41	57	4.1	8.48	179.6				
11/03/2013	14:13:31	58	4.1	8.48	183.0				
11/03/2013	14:14:21	57	4.1	8.48	186.4				
11/03/2013	14:15:11	58	4.1	8.48	189.8				
11/03/2013	14:16:01	60	4.1	8.48	193.3				
11/03/2013	14:16:51	59	4.1	8.48	196.7				
11/03/2013	14:17:41	59	4.1	8.48	200.1				
11/03/2013	14:18:31	55	4.1	8.48	203.5				
11/03/2013	14:19:21	62	4.1	8.48	206.9				
11/03/2013	14:20:11	62	4.1	8.48	210.3				
11/03/2013	14:21:01	64	4.2	8.48	213.7				
11/03/2013	14:21:51	63	4.1	8.48	217.1				
11/03/2013	14:22:41	67	4.1	8.48	220.5				
11/03/2013	14:23:31	70	4.1	8.48	223.9				
11/03/2013	14:24:21	83	4.1	8.48	227.3				
11/03/2013	14:25:11	110	4.1	8.48	230.7				
11/03/2013	14:26:01	124	4.1	8.48	234.2				
11/03/2013	14:26:51	135	4.1	8.48	237.6				
11/03/2013	14:27:41	158	4.2	8.48	241.0				
11/03/2013	14:28:31	176	4.1	8.48	244.4				
11/03/2013	14:29:21	203	4.1	8.48	247.8				
11/03/2013	14:30:11	229	4.1	8.48	251.2				
11/03/2013	14:31:01	263	4.1	8.48	254.6				
11/03/2013	14:31:51	299	4.1	8.48	258.0				
11/03/2013	14:32:41	332	4.1	8.48	261.4				
11/03/2013	14:33:31	380	4.2	8.48	264.8				
11/03/2013	14:34:21	423	4.1	8.48	268.3				
11/03/2013	14:35:11	468	4.1	8.48	271.7				
11/03/2013	14:36:01	528	4.1	8.48	275.1				
11/03/2013	14:36:51	556	4.1	8.48	278.5				
11/03/2013	14:37:41	611	4.1	8.48	281.9				
11/03/2013	14:38:31	642	4.2	8.48	285.3				
11/03/2013	14:39:21	684	4.1	8.48	288.7				
11/03/2013	14:40:11	738	4.1	8.48	292.1				
11/03/2013	14:41:01	768	4.1	8.48	295.5				
11/03/2013	14:41:51	821	4.1	8.48	298.9				
11/03/2013	14:42:41	678	2.4	8.48	302.1				
11/03/2013	14:43:31	742	2.5	8.48	304.1				
11/03/2013	14:44:21	796	2.5	8.48	306.2				
11/03/2013	14:45:11	1374	0.0	8.48	307.8				
11/03/2013	14:46:01	1400	0.0	8.48	307.8				
11/03/2013	14:46:51	1417	0.0	8.48	307.8	Bump Top Plug			
11/03/2013	14:47:12	1421	0.0	8.48	307.8	End Displacement			
11/03/2013	14:47:14	1427	0.0	8.48	307.8				
11/03/2013	14:47:41	1427	0.0	8.48	307.8				
11/03/2013	14:48:31	1433	0.0	8.48	307.8				
11/03/2013	14:49:21	5	0.0	8.49	307.8				
11/03/2013	14:50:11	5	0.0	8.48	307.8				
11/03/2013	14:51:01	611	0.9	8.48	308.3				
11/03/2013	14:51:51	1046	0.0	8.48	308.6				
11/03/2013	14:51:56	1047	0.0	8.48	308.6	test casing			
11/03/2013	14:52:41	1044	0.0	8.48	308.6				
11/03/2013	14:53:31	1045	0.0	8.48	308.6				
11/03/2013	14:54:21	1050	0.0	8.48	308.6				

Well		Field		Job Start		Customer		Job Number	
Red Fern 3507, 2-16H 3507, 2-16H				Nov/03/2013		Sandridge		1870414	
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message			
11/03/2013	14:56:01	1057	0.0	8.48	308.6				
11/03/2013	14:56:51	1061	0.0	8.48	308.6				
11/03/2013	14:57:41	1065	0.0	8.48	308.6				
11/03/2013	14:58:31	1068	0.0	8.48	308.6				
11/03/2013	14:59:21	1071	0.0	8.48	308.6				
11/03/2013	15:00:11	1073	0.0	8.48	308.6				
11/03/2013	15:01:01	1077	0.0	8.48	308.6				
11/03/2013	15:01:51	1080	0.0	8.48	308.6				
11/03/2013	15:02:41	1083	0.0	8.48	308.6				
11/03/2013	15:03:31	1087	0.0	8.48	308.6				
11/03/2013	15:04:21	1091	0.0	8.48	308.6				
11/03/2013	15:05:11	1096	0.0	8.48	308.6				
11/03/2013	15:06:01	1099	0.0	8.48	308.6				
11/03/2013	15:06:51	1104	0.0	8.48	308.6				
11/03/2013	15:07:41	1107	0.0	8.48	308.6				
11/03/2013	15:08:31	1111	0.0	8.48	308.6				
11/03/2013	15:09:21	1115	0.0	8.48	308.6				
11/03/2013	15:10:11	1119	0.0	8.48	308.6				
11/03/2013	15:11:01	1123	0.0	8.48	308.6				
11/03/2013	15:11:51	1127	0.0	8.48	308.6				
11/03/2013	15:12:41	1130	0.0	8.48	308.6				
11/03/2013	15:13:31	1134	0.0	8.48	308.6				
11/03/2013	15:14:21	1137	0.0	8.48	308.6				
11/03/2013	15:15:11	1141	0.0	8.48	308.6				
11/03/2013	15:16:01	1145	0.0	8.48	308.6				
11/03/2013	15:16:51	1148	0.0	8.48	308.6				
11/03/2013	15:17:41	1151	0.0	8.48	308.6				
11/03/2013	15:17:44	1152	0.0	8.48	308.6	test complete			
11/03/2013	15:17:58	1152	0.0	8.48	308.6	End Job			
11/03/2013	15:18:31	1154	0.0	8.48	308.6				
11/03/2013	15:19:21	2	0.0	8.48	308.6				

Post Job Summary

Average Pump Rates, bbl/min				Volume of Fluid Injected, bbl			
Slurry	N2	Mud	Maximum Rate	Total Slurry	Mud	Spacer	N2
3.9			6.3	77.0	0.0	32.8	
Treating Pressure Summary, psi				Breakdown Fluid			
Maximum	Final	Average	Bump Plug to	Breakdown	Type	Volume	Density
5334	2	555	1448			bbl	lb/gal
Avg. N2 Percent	Designed Slurry Volume		Displacement	Mix Water Temp	Cement Circulated to Surface?		Volume
%	0.0 bbl		207.0 bbl	degF	<input type="checkbox"/>		bbl
Customer or Authorized Representative				Schlumberger Supervisor		Washed Thru Perfs	
Mr. Steve Hitshew				Daniel Myers		<input type="checkbox"/>	
				Circulation Lost		Job Completed	
				-		<input checked="" type="checkbox"/>	