

AUSTIN B. KLAUS



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Scale 1:240 (5"=100') Imperial Measured Depth Log

Well Name: Johnson C #1
Location: Phillips County

License Number: API #15-147-20725-0000 Region: Kansas Spud Date: 10/29/13 Drilling Completed: 11/3/13

Spud Date: 10/29/13 Drilling Completed Surface Coordinates: Section 27 - Township 1 South - Range 18 West

2.060' FSL & 1.190' FEL

Bottom Hole Vertical well with minimal deviation, same as above

Coordinates:

Ground Elevation (ft): 2,145'

Logged Interval (ft): 3,000'

To: RTD

K.B. Elevation (ft): 2,153'

Total Depth (ft): 3,650'

Formation: Topeka-Lansing
Type of Drilling Fluid: Chemical (Mud Co.)

Printed by STRIP.LOG from WellSight Systems 1-800-447-1534 www.WellSight.com

OPERATOR

Company: John O. Farmer, Inc.

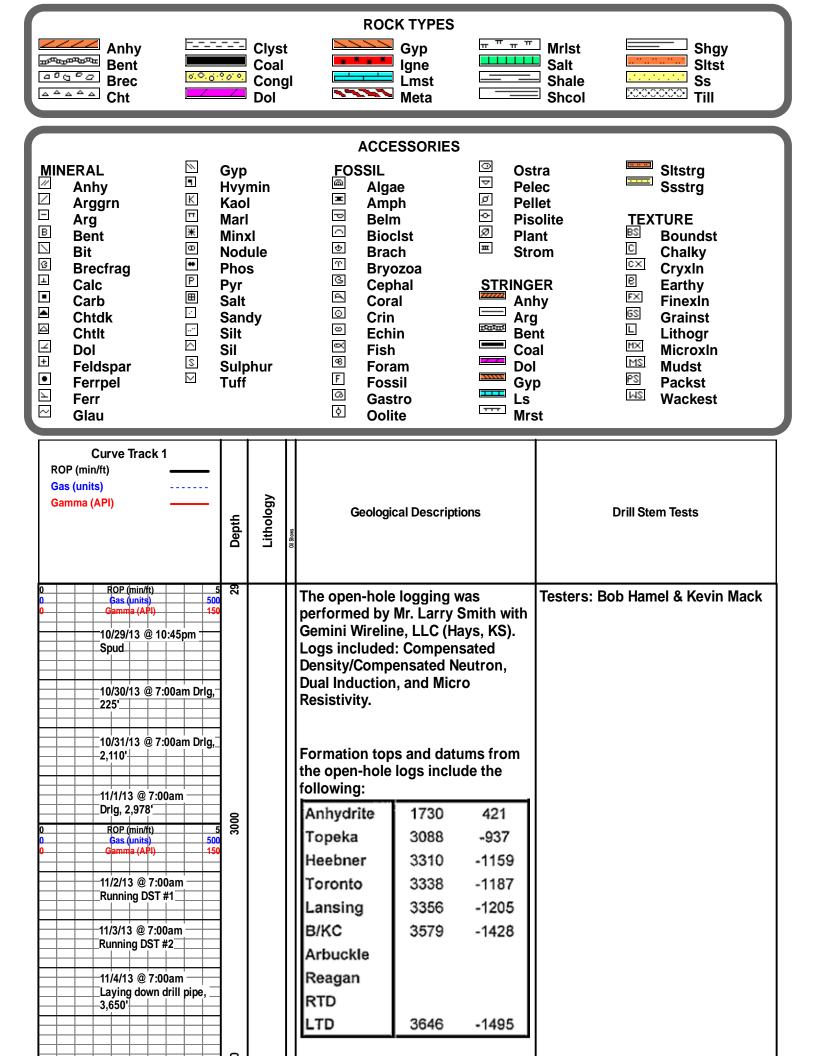
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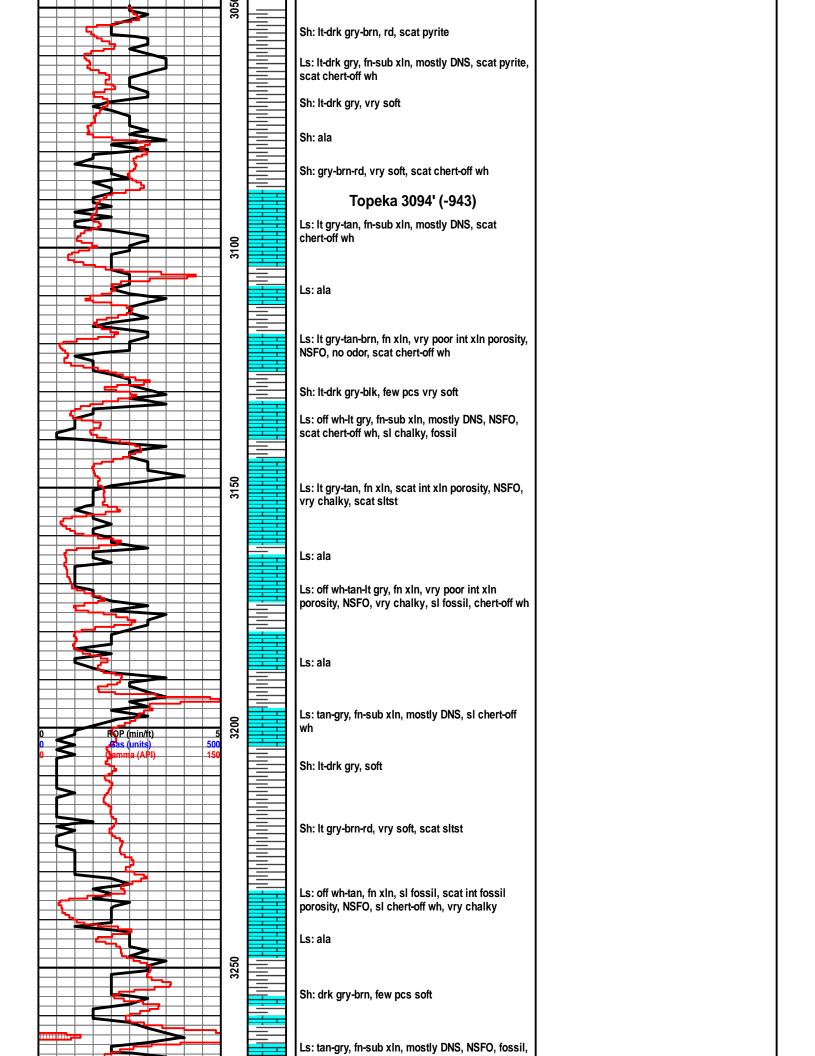
Russell, KS 67665-0352

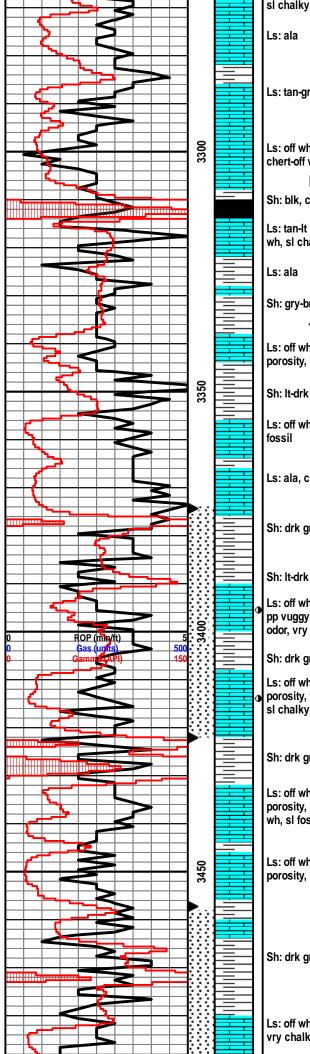
Comments

The Johnson C #1 well was drilled by WW Rig #12 (Tool Pusher: Calvin Pfannenstiel).

The location for the Johnson C #1 well was found via 3-D seismic survey. Structurally, this well ran 2' low to our nearby producing well (Johson B #1). Geologic samples were collected and examined from 3,050'-3,650'. Upon examination of rock samples in the Lansing C & D zones it was decided a bottom-hole test be conducted; this test yielded negative results. A second bottom-hole test was conducted to evaluate zones in the lower Lansing, this test also yielded negative results. After all sample, log, and drill stem test data was gathered and evaluated, the decision was made to plug and abandon the Johnson C #1 well on 11/4/13.







Ls: tan-gry, fn-sub xln, DNS, sl fossil, sl chalky

Ls: off wh-It gry, fn-sub xIn, mostly DNS, sI chert-off wh, chalky

Heebner 3311' (-1160)

Sh: blk, carb, fissile

Ls: tan-lt gry, fn-sub xln, mostly DNS, sl chert-off wh, sI chalky, scat sh-drk gry

Sh: gry-brn-rd, vry soft

Toronto 3339' (-1188)

Ls: off wh-tan-lt gry, fn-sub xln, vry poor int xln porosity, NSFO, no odor, sI chert-off wh, chalky

Sh: It-drk gry

Lansing 3358' (-1207)

Ls: off wh-lt gry, fn-sub xIn, vry DNS, chert-off wh,

Ls: ala, chalky

Sh: drk gry-brn-rd, few pcs vry soft

Sh: It-drk gry-brn-grn, soft

Ls: off wh-tan, fn-sub xln, vry poor int xln & scat pp vuggy porosity, fair oil st in cup, SSFO, sl-fair odor, vry hvy chert-off wh

Sh: drk gry-brn, vry soft

Ls: off wh-tan-brn, fn-vry fn xln, poor int xln porosity, fair-good oil sat, FSFO, fair-good odor, sl chalky

Sh: drk gry-brn-grn

Ls: off wh-tan, fn xln, mostly DNS, vry poor int xln porosity, NSFO, no odor, vry chalky, sl chert-off wh, sI fossil

Ls: off wh-tan-lt gry, fn-sub xln, poor int xln porosity, NSFO, chalky, sl chert-off wh

Sh: drk gry-blk

Ls: off wh-lt gry, fn-sub xln, mostly DNS, NSFO, vry chalky, sl fossil

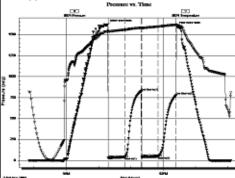
DST #1 3,374'-3,422' (LKC C&D zones) 30"-30"-30"-30"

IF: 1/4" blow, died in 2 min, no blow back

FF: No blow, no blow back Rec: 10' OCM (2% O, 98% M)

FP: 28-38#, 40-45# SIP: 825-775# HP: 1,617-1,595#

BHT: 95



DST #2 3,457'-3,585' (LKC H-L zones) 30"-30"-60"-60"

IF: 1/4" blow built to BOB in 24 min, no blow back FF: 1/4" blow built to BOB in 32 min, no blow

Rec: 30' Free Oil (34 degree API), 30' MW (15% M, 85% W), 120' MW (5% M, 95% W) Chl 42,000 ppm FP: 67-137#, 144-213# SIP: 1.133-1.121#

