Conductor and Rat Hole Drilling, Landfiii Gas Drilling and Well Construction Nationwide

	Mark Charles
Date	Invoice #
1/13/2014	11098

\$11,241.41

Bill To		
CMX Oil & Gas Exploration 1700 N Waterfront Parkway Bldg 300, Suite B Wichita KS 67206		

Legal Description	Ordered By	Terms	Field Ticket	Lease Name	Drill Rig				
Sec.8-35S-12Left	Leah	Net 30	8485	Barber County Fair	Duke 7				
Item	C	Quantity	Description						
Conductor 16" pipe Ream Hole 60" X 5' Dirt Removal 15"X 30' Placement Welder Grout Deliver Grout Rat & Mouse Cover Plate Barrier Fence		1 1	Drilled 60' of 26" hole for confurished 60' of 16" Conductor Ream Hole Furnished 5' X 5' tinhorm Provided Labor and Equipm Furnished 30' Shuck Equipment and Labor to inst Welder Furnished grout Deliver grout to location Drilled Rat & Mouse Holes Cover Plate Provided and Set Barrier Fer	ent for dirt removal and c	leanup				
Thank you for your busi	ness.		o nii Amerika O nii Amerika	Subtotal	\$10,900.00				
	10	·	16.70c	Sales Tax (7.	15%)				

Sales Tax (7.15%) \$341.41 **Total**



PAGE	CUST NO	INVOICE DATE
1 of 1	1000793	01/02/2014
	TNVOTCE NIN	(BER

1718 - 91376253

Barber

Pratt

(620) 672-1201

B CMX INC

1 1700 N WATERFRONT PKWY BLDG 300 STE B

~ WICHITA

KS US

67206

o ATTN:

ACCOUNTS PAYABLE

LEASE NAME

Barber County Fairgrounds 1

0 LOCATION В

COUNTY

STATE KS

Т

JOB DESCRIPTION Cement-New Well Casing/Pi

JOB CONTACT

јов #	EQUIPMENT #	PURCHASE	ORDER NO.		TERMS	DUE DATE
40676992	20920				Net - 30 days	02/01/2014
	-l		QTY	U of	UNIT PRICE	INVOICE AMOUNT
or Service Dates	s: 12/31/2013 to 12/	31/2013				
040676992						
171000001A Com	ant Nam Wall Casing/Bi 13	121 1201 2	·			
Cement 8 5/8 Surfa	ent-New Well Casing/Pi 12	/31/2013			·m saas 1.1	na in
				-	***************************************	
A-Con Blend Comm	on		245.00		11.16	
Common Cement			200.00	EA	9.92	1,984.0
Celloflake			112.00	EA	2.29	
Calcium Chloride			1,069.00		0.65	
Sugar			100.00		1.24	
"Top Rubber Cmt P	=		1.00		139.50	
Centralizer 8 5/8 x			3.00		89.90	
"8 5/8"" Basket (BI	·		1.00		195.30	
	Float Vlave 8 5/8"(Bl		1.00		173.60	
"Unit Mileage Chg (55.00		2.64	
Heavy Equipment M	_		165.00		4.34	
	el. Chgs., per ton mil		1,152.00		0.99	
Depth Charge; 100			1.00		930.02 0.87	
Blending & Mixing S	_		445.00		155.00	
Plug Container Util. "Service Supervisor	=		1.00 1.00		108.50	
S COLVING COPELVISOR	, , , , , , , , , , , , , , , , , , , ,					
2 H × .					1.8	a mili
\$ 5 miles					1 W)	, fig.
्याः । ज्यान्या			pr 2 1		br.	r conservation
A. Com G. M. Como.	. 6		8 6	ą.	9.4	1.747.08
PLEASE REMIT		D OTHER CORRES	PONDENCE TO		3, 84	Vis.Viii

PLEASE REMIT TO:

SEND OTHER CORRESPONDENCE TO:

PO BOX 841903 DALLAS, TX 75284-1903

BASIC ENERGY SERVICES, LP BASIC ENERGY SERVICES, LP 801 CHERRY ST, STE 2100 FORT WORTH, TX 76102

SUB TOTAL TAX 10,156.96 414.36

INVOICE TOTAL

10,571.32



10244 NE Hwy. 61 P.O. Box 8613 Pratt, Kansas 67124 Phone 620-672-1201

FIELD SERVICE TICKET 1718 09691 A

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

- Carrier	PRESSU	RE PUM	PING & WIRELINE		4			DATE	TICKET NO			
DATE OF JOB 12 - 3	1-12	2	DISTRICT PRAH ,	K		NEW WELL	OLD	PROD INJ	I WDW		JSTOMER RDER NO.:	
CUSTOMER	-111	X				LEASEBAR	BERC	ounty 7	PIR MOU. DS		WELL NO	/
ADDRESS						COUNTY B			STATE	5		
CITY			STATE			SERVICE CE		1 1	RAUR HA.	riby.	Escrips	7
AUTHORIZED B	3Y					JOB TYPE:	NG	, ,	,	11) /	
EQUIPMENT		HRS	EQUIPMENT#	HRS	EQU	IPMENT#	HRS	TRUCK CAL		DATE	AM Z TI	IME
33708-70		-	Ka					ARRIVED AT			AM 4	30
19960-21	860	1	(v.					START OPE	RATION		AM / /	5
37900)	-	(A.1)					FINISH OPE	RATION		AM PM 3 1/5	5
								RELEASED	Y		AM 2:4	15
								MILES FROM	M STATION TO V	VELL	55	
products, and/or su become a part of the	applies inc	cludes all	execute this contract as an a of and only those terms and the written consent of an of	conditions ap	pearing on Energy Sei	the front and bac rvices LP.	k of this do	cument. No addi	tional or substitute to	erms a	RACTOR OR A	ns shall
REF. NO.	17.			AND SERV	ICES US				UNIT PRICE		\$ AMOU	NI.
P 100-C	H-CO		Sleve COT				SK SK	200	à	\dashv	3 200	00
CC 107	. / .	ALLE	cmt				16	112	3	\dashv	3,200	4/2
°C 109	CACC	72.0	chlorive				16	1069		\dashv	1.122	11=
CF 105	TOP	Rul	4 1	5/8			54	/		\Box	225	50
°F 1453	JU	Sent	HORY				54	/			280	20
F 1773	CONT						SA	3			435	00
DE 1903	BASK	ct					94				315	90
C /3/	Sur						16	100		_	200	20
101	400	ay.	Fest				mi	155		\dashv	1.155	00
E 240	3/en	Min.	mixun				SK	445		_	623	00
2600	Bulk	1.00	comp !	/			7m	1152			1,843	00
E 20 C	DEITH	1	nanja 1000 - 2	2045			54				1.500	20
S 202	1141	COID	Carlot Kartel				5A-	/		\rightarrow	250	00
= 100	0.1.		sey on a				1	-5-5-			233	7/
	(TARA) Z	// /					m	-2.3				13
						7						
								1.	SUB TO	AL		
СНІ	EMICAL/	ACID D	ATA:						h	Cal	0. 156	96
				-		RVICE & EQUIP	PMENT		X ON \$	Î		
					MAT	TERIALS		%TA	X ON \$			
								1/1/	TOT	AL		
Se Se								()	1			
			7			- Mills		V				
SERVICE REPRESENTATIV	VE Z	hen	1/1/5			RIAL AND SER TOMER AND F		D BY:-/	1226			

FIELD SERVICE ORDER NO.



FIELD SERVICE TICKET

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

1718 09691 A

and the state of t			PING & WIRELINE	one 020-07	2-1201			DATE	TICKET NO				
DATE OF JOB	7.72	2 · D	ISTRICT PAR	2 705 1.00		NEW N	WELL	PROD [INJ	□ WDW □	ORDER NO.:			
CUSTOMER	111	X				LEASE LANGER C A FUNDO S. WELL NO.							
ADDRESS						COUNTY PROCESS STATE							
CITY			STATE			SERVICE CI		1. N. C	Aug Ho.	Strick			
AUTHORIZED B	BY					JOB TYPE: CNG, Sulfage							
EQUIPMENT	Γ#	HRS	4 EQUIPMENT#	HRS	EQL	JIPMENT#	HRS TRUCK CALLED DATE AM TI						
33208-20	92	- 1			لوب	1	ARRIVED AT JOB						
19940-21	010	1/	1 1 1					START OPER	1 2 -7	AM PM			
9751-198601								FINISH OPER		AM PM 3 7			
37400	37400							RELEASED					
									STATION TO WEL	AM 2:45			
products, and/or su become a part of th	pplies inc	cludes all d	execute this contract as an a of and only those terms and the written consent of an of	conditions app	pearing on	the front and bac	k of this do	cument. No additi	edges that this contractional or substitute terms	s and/or conditions :	shall		
ITEM/PRICE REF. NO.	61	M	ATERIAL, EQUIPMENT	AND SERVI	ICES US	ED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT			
7. 101	A.C.	نسد فراند	look Cat				2%	24%		4.410	טט		
P 100-C	Com	100	CHY				SK	200		3 300 0	20		
C 102	Gellt	Afric					16	112	X	414 3	0		
109	CALL	the same	chehade.				16	1669		1.122	5		
F-105	701	2 Not	by Pluj 8	1/2			54	/		225 K	20		
F 1453	7N	5 f	Herr !	-			501	3		0.0	00		
F 1113	(4.1)						9H	.5		-	20		
7 1902	1 stife	1	100000000000000000000000000000000000000			100	16	130		200			
C / 3/	11/	100 1	Sit De Fre	1			16)	100		1	20		
E 240	12/	11	Jan Maria	F. 11	+ -	*	SM	4112	- 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1	623	20		
112	1.16	711	The state of	-			Tm	1152		1.893	00		
E 202	0. 1	1 ch	and the second	a 1		,	54	1	The same of the sa		טל		
1 504	A.	Cours	rem Paral			300 1000	50	/		18.	X)		
\$ 003	SI	rt.	Settle warmen	Y T			911	1		175	W		
= 100	4.11	. 7 7.1					62311	53		233 7	3		
· Children of the Australia			The Control of the Co		2 3			7					
					12200 000					2 10 2 2 2 2 2	100		
CHE	MICAL /	ACID DA	TA:	100					SUB TOTAL	10 11 6	1		
		Fall A			SEE	RVICE & EQUII	PMENT	%TAX	ON \$	10-126-1	-		
		ANDE M	ats that the		The state of the s	TERIALS		%TAX			1		
								1	TOTAL		,,53		
				TEL PER				MA	1				
SERVICE REPRESENTATIV	/E //	7/ 1	1113			RIAL AND SER		D BY:	121				



TREATMENT REPORT

									195				
Customer	71 X	W.		Le	ase No.					Date		0	
Lease BAREER		4.5 A	1	W	ell#/		- H	74		12	-31 -	-/3	
Field Order #	Station	1011/110	~~~, <u> </u>		V		Casing	S Depti	18	County	RBER	S	tate K Ç
Type Job) 8/8	Surte	100				0	Formation	1 2	S 11 11	Legal D	escription	7_ "
PIPE	DATA	PERF	ORATI	NG	DATA		FLUID I	JSED		TRE	ATMENT	RESUME	
Casing-Size	Tubing Size	Shots/F	t			Ac	id	01 E &		RATE PR	ESS	ISIP	
Depth /	Depth	From		To	4.	Pro	Pad		Max			5 Min.	8
Volume	Volume	From		То	<u> </u>	Pa	d	3 s	Min	# ₁₂	g ^C	10 Min.	*)
Max Press	Max Press	From		То		Fra	ac	(A)	Avg	11 21	2	15 Min.	
Well Sonnection	n Annulus Vol.	From	:i.	То		-11			HHP Used	=		Annulus Pres	ssure
Plug-Deeth *	Packer Dept	h From		То		Flu		16	Gas Volun	ne		Total Load	
Customer Repr	resentative				Station	Mar	nager NA	UF Scoti	+	Treater	2 bent	fillin)
Service Units	37900 3	3708	2092	o	1996	2	21010	19959	19860		-		83
Driver Names	allison	GRA	Veς		HA	ml)Y	EFGEN	٠ .				
Time	Casing Pressure	Tubing Pressure	Bbls.	Pump	ped		Rate		ri .	Ser	rvice Log		A E
430		0						ON Lo	: Sali	me	etu	5	
	11.								1	21		-	156
			-	H				Rus	74 7	TS &	3-1/5	24 og.	
									1		81		
1250		s _==:			-			CASING	00	BoHom	<u>) </u>	. //	
1:00					ů U		- A	HOOK	Phy Cu	177			1,
1:15	-	<i>3</i> *		107			4.5	St mix				5 x 3/60	
\leftarrow	5	- 16	- 4	42	-	FI		11 mix				0 sk 2%00	e yer
\rightarrow					-			l /		Shut	down	<u>J</u>	7.
_/								Release	Plug	95	1.		
21.5	4 0 0		. N T T		\dashv		4	St Ite		 1	7	<u> </u>	
2:15	600			2			8	aug o	(na)	-	9	, 0.1	- I
		. 9			>. (I	0.		CILCO		20 6	secon ;	777	
2 2				98			- 61	27 8	<u> </u>	Conflot	1	-	
									des.	- 140	-	J.W	
	11			1						1		F E.	
								1	,	-	٥		6
¥5	- Tari				- 1						G .		
=,	,			×				0 8					
		'n					0 8				(
	0			14			-	- 1			ř.		****
10244	NE Hiwa	y 61 • F	P.O. Bo	ох 8	3613	Pr	att, KS (57124-86°	13 • (620	0) 672-12	201 • Fa	ıx (620) 67	2-5383



PAGE	CUST NO	INVOICE DATE
1 of 1	1000793	01/11/2014

INVOICE NUMBER

1718 - 91381681

Pratt

(620) 672-1201

B CMX INC

1 1700 N WATERFRONT PKWY BLDG 300 STE B

L WICHITA

KS US

67206

o ATTN:

ACCOUNTS PAYABLE

LEASE NAME

Barber County Fairgrounds 1

LOCATION

COUNTY

В

T

E

Barber KS

STATE JOB DESCRIPTION

Cement-New Well Casing/Pi

JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE	ORDER NO.		TERMS	DUE DATE
40679895	27463				Net - 30 days	02/10/2014
	L		QTY	U of M	UNIT PRICE	INVOICE AMOUNT
or Service Dates	: 01/08/2014 to 01/	08/2014		₩	7,	
					= = =	- 4
040679895				12		500
The same of		De entre of a		d	and a depotent of	
171809633A Ceme	nt-New Well Casing/Pi 01	/08/2014	1 22		270	F4 F00
Cement 5 1/2" Long					the second second	* 100
		701 Oversta Coscas	PlyGitoMata	3.71	The same of the sa	(1 059
AA2 Cement			275.00	1	11.39	3,132.3
Salt			1,382.00	7	0.34	1
Gilsonite			1,375.00		0.45	8.
C-41P			52.00		2.68	
FLA-322		127	130.00		5.03	
Cement Friction Red	ucer		78.00		4.02	
Mud Flush			500.00		0.58	
Claymax KCL Substi			6.00		23.45	140.7 268
_	k Baffle, 5 1/2"" (Blu		1.00		268.01	241
"Auto Fill Float Shoe			1.00		241.21 73.70	
"Turbolizer, 5 1/2""			7.00 2.00		194.31	388
"5 1/2"" Basket (Blu		£1.	55.00		2.85	- 77.0
"Unit Mileage Chg (F		46	110.00		4.69	
Heavy Equipment Mi "Proppant & Bulk De			712.00		1.07	
Depth Charge; 5001			1.00		1,929.65	
Blending & Mixing S			275.00		0.94	
Plug Container Util.	-		1.00		167.50	45.45
"Service Supervisor,	_		1.00		117.25	
Colvice Capervisor,	, mat o ma ormoo.		d 160g		Los au	
			F 53		7725	2,330
			$= (m, \kappa^T)$		76	. 1
(1) (1) (2) (2) (3) (4) (4) (4) (4) (4) (4) (4) (4) (4) (4			14.00		FIG. 1	713
					8-,5	20 25 C
A					1, 1	177.469
2,1			2 4 7 1 - 1 - 1 - 1	200 1	17.37	71.2 V. 110.00
APS CONCUP			1, B. 120, 1774	1.0	27.7.0	031144 031144
PLEASE REMIT	mo. Gen	D OTHER CORRES		2.6	War Stop	5,190,52

PLEASE REMIT TO:

SEND OTHER CORRESPONDENCE TO:

PO BOX 841903 DALLAS, TX 75284-1903

BASIC ENERGY SERVICES, LP BASIC ENERGY SERVICES, LP 801 CHERRY ST, STE 2100 FORT WORTH, TX 76102

SUB TOTAL TAX

11,069.47 410.95

INVOICE TOTAL

11,480.42

BASIC MENERGY SERVICES PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61 P.O. Box 8613 Pratt, Kansas 67124 Phone 620-672-1201

FIELD SERVICE TICKET

1718 09633 A

T 1 TO 1 121	PING & WIRELINE			DATE	TICKET NO		THE SECOND					
DATE OF JOB	3-14	С	DISTRICT POTT			MEN A	VELL F	PROD INJ	WDW		USTOMER RDER NO.:	
CUSTOMER (mX		inc.			LEASE RAI	Re- (O. FA.10	1 LOWINDS		WELL NO.	1
ADDRESS						COUNTY BAIBE STATE KS						
CITY	CITY STATE						EW M	ATTAI	Kuerin	P,	e1501	
AUTHORIZED BY						JOB TYPE:	Cnh	V L.S				
EQUIPMENT	#	HRS	EQUIPMENT#	HRS	EQU	JIPMENT#	HRS	TRUCK CAL	LED 1-8	DAT	E AM TIN	NE 30
37586		1				<u> </u>		ARRIVED AT			PN 2:3	الم
27463						- H		START OPE	RATION		CPM 8	CO
			100					FINISH OPE	RATION		AM 9	10
19831/1986	. 7	1				- Y		RELEASED	1		AM PM	
10 may - 1								MILES FROM	A STATION TO V	VELL	- 55	
products, and/or sup become a part of the	CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered). The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP. SIGNED: (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)											
ITEM/PRICE REF. NO.			ATERIAL, EQUIPMENT	AND SER	VICES US	ED	UNIT	QUANTITY	UNIT PRICE		\$ AMOUN	IT
CP 105	AA		CMT		()		SK	552	9 V.	1	3852	50
CP 105	AA-		CMI				5K.	50			85v	יביי
C(201	SAL						113	1382			691	25
CC 105	(-4	Sonit	• (16	52			208	110
CC 129	FIA						18	130		145	975	22
CCIIZ			TION FE PULLED				113	78			468	20
CF 607		4 00		AFFIR	5/2		eA	10			400	QU
CF 1901	51/2		SKCT	1101			PA	2			580	20
(F1251	ANTO	Fill	FLOAT SHUT	51/2			10				360	UU
CF 1651	TWIB				<i>R</i> 1		40	7			770	00
CC 15)		D F1					91	500			430	64
(704		Y 144	., ,				91	6			210	20
E 101	HeA		el. Miles			- 1	MI	110			770	20
Ce 240			+ mix Charge		-		SK	275			385	00
(0.20)	PIOF		Bulk Del	/ (XXD			41	_ 11(1,139	_
Ce 304	P 149		MA/98 5001-	6000			JUB				2,880	00
5003		Vile.					PA	1			175	90
E 100	1	1. 1					MI	55	SUB TO	rai .	233	75
	EMICAL /						- 1	, ,	SUB TO	AL	11,069	47
					SEI	RVICE & EQUIP	MENT	%TA	X ON \$			
		-			MA	TERIALS	95	%TA	X ON \$			
		72-21-22			-11-				TOT	AL		

THE ABOVE MATERIAL AND SERVICE

ORDERED BY CUSTOMER AND RECEIVED BY.

FIELD SERVICE ORDER NO.

REPRESENTATIVE

MUTTVAI

Mike

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

SERVICE



10244 NE Hwy. 61 P.O. Box 8613 Pratt, Kansas 67124 Phone 620-672-1201

FIELD SERVICE TICKET

1718 09633 A

	11111000	TIL T CIVI	PING & WIRELINE		DATE TICKET NO								
DATE OF JOB	5-11	1	DISTRICT West		, file e	WENT I	NEW OLD PROD INJ WDW CUSTOMER WELL WELL ORDER NO.:						
CUSTOMER (mX		INC.			LEASE WELL NO.							
ADDRESS						COUNTY STATE STATE							
CITY			STATE			SERVICE CF	REW /	++100	K ·				
AUTHORIZED B	Y					JOB TYPE: Carrier Land							
EQUIPMENT		HRS	EQUIPMENT#	HRS	EQL	JIPMENT# HRS TRUCK CALLED PATE AM TIME							
37556		1	5			1		ARRIVED AT	1 1	AM 2 3			
And the second	-12 (12.2)		The second second second		}	\$ 1 T T T T T T T T T T T T T T T T T T		START OPE	RATION	AM PM			
27461		1 1						FINISH OPE	RATION	AM PM			
1982 / 1984	7	F .			•	*.		RELEASED		AM PM			
								MILES FROM	A STATION TO WE				
become a part of th		ect withou	of and only those terms and c t the written consent of an offi	cer of Basic E	nergy Se	rvices LP.	s	(WELL OWN	ER, OPERATOR, CON	ITRACTOR OR AGENT)			
ITEM/PRICE REF. NO.			MATERIAL, EQUIPMENT A	ND SERVIC	CES US	ED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT			
CP 103	MA		E 12				50	25		382500			
(4 10)	AA		(₁ - ¹)				130	50		850 11			
COM	SA						11	1334		921 -			
C(201	6.1	411					1	L)	-	208 10			
CC 129	61		eventus egy toma egy o	erical acco	10-10-112		19.00	17.3		975 01			
CCIII	6 13x	Fee	1,3 (0.3.4)		-		11/	78		468 11			
(1607	[A	11 13	in. 1149 -1 158	2451	1/2			1		400 200			
C+ 1901	2,1	1961	A de				4791	2		980 21			
CL 1251	1	112	The second of the second		+ -		er e		1 16 A FYER THE	760 01			
CC 151	1111	40 (1			en angere		3 - 4 - 14 - 14 - 14 - 14	4. 30 40, 20.			
(704		ay ital						(,		210 22.			
F 101	-		C. (13.1)				A	11		7700			
6-14-		111	-				SK	27		389 12			
EII	Unique	(4	grade Dil				1	717		1,139-60			
6 500	de		and garle	atomic soil			Hh.	1		2,88001			
(5 5 50)	11						1	4		250 00			
5 au	*y .	4 6	7	naly.	- 1					23375			
-		/ ACID DA					at of	7	SUB TOTAL	11,11947			
	KITS.				SEI	RVICE & EQUI	PMENT	%TA	X ON \$				
	E e al				MA	TERIALS		%TAX	X ON \$	Na re-Me com			
						TANK THE	1 To 1		TOTAL				

THE ABOVE MATERIAL AND SERVICE

ORDERED BY CUSTOMER AND RECEIVED BY:

SERVICE



TREATMENT REPORT

Customer		Lease No.						Date	1 0	, 14				
Lease KA	Bes Col	Caron	CHILL	Well #	1						1 - 0	-14		
Field Order # Station Plats Type Job				Casing 5 /2 Depth 5 161.				5161.80	County	A1B-d		State		
Type Job	Co		Formation				Legal Description			-35-5-12W				
PIPE DATA PERFORATIN				IG DATA FLUID USED					TREATMENT RESUME					
Casing Size	Tubing Siz	e Shots/	Ft			Acid			RATE PRESS			ISIP		
Depth	Denth	From	То	То		Pre Pad			Max			5 Min.		
Volume		From	То		Pad				Min			10 Min.		
Max Press くしい	Max Press	From	То	То		Frac			Avg		, e	15 Min.		
Well Connection		From	То	То		·			HHP Used			Annulus Pressure		
Plug Depth		pth From	То		Flush			Gas Volume				Total Load		
Customer Rep	resentative	TRITY	MADON	Station	- T	ger Kev			Dley	Treater	Mark	Popul	TIN	
	77586		2746	4	- 1	19831		53						
Driver Names	MATIM Casing	Tubing	Kuchi	47		11.00	0 =			<u> </u>				
Time	Pressure	Pressure	Bbls. Pur	mped	B	late	- 13				Service Log			
2:50)	'/	1			}	On LOCATION SAFTEY MARTIN							
and the contraction			ļ. (Run 5/2 15.5 5-							
		- }	-)	Bosen 1, 10 74100 2,4,8,15,20,30,35							
6:00			1	-	i		Cana ca period							
6:10	^	(_	5		-		HOUR DIP TO COM, POPER WITH WE KIND							
760)07. 309	\rightarrow	1 7	,			Mary 5 Bull HZO							
755	1.60		+			<i>i</i>	Panel R OBS Han Kings						2	
757	2 5 4	1	5 8		, .	5	1111 225 SK, HH?							
8.17) ()		mgs. No.		Wast Plant - Lie / Pens 1449						18/14/2	
9:47	1.3	1						Vic.						
51.34	6		8 "	7			L. C. Water							
5:43	7.	- (1)	.,)	es ou	1 12 1 1					
	1000/1900)	1154		p.ve	est Pro-s					1 /20	1500,	1 1 - + 11-1	
		/					\$100 K.M. + 111. H							
,		٠					C 1 1 13 19 3, 12							
							Day Eviller							
					2				۵	Turtua Vou!				
										Phila Matti				
	·													
						п					1			
						2 10 10	21 .	6 3		8,2				
10244	NE Hiw	ay 61 •	P.O. Box	8613 •	Pra	tt, KS 67	7124	-861	3 • (620)) 672- ⁻	1201 • F	ax (620)	672-5383	