

TIM PRIEST  
Petroleum Geologist  
(316) 271-6115

GEOLOGIST'S REPORT		DRILLING TIME AND SAMPLE LOG	
		COMPANY	SHAKESPEARE OIL CO.
LEASE		FIELD Wildcat	
LOCATION		2375' FNL 1320' BBL	
SEC.	16	TWSP	16S RGE 34W
CONTRACTOR	HD Rig 2	STATE	Kansas
SPUD	1-28-14	COMP	2-9-14
RTD	4880'	LTD	4882'
MUD UP	3500'	TYPE	MUD Chemical
SAMPLES SAVED FROM		3800' to RTD	
DRILLING TIME KEPT FROM 3800' to RTD			
SAMPLES EXAMINED FROM 3800' to RTD			
GEOLOGICAL SUPERVISION FROM 3900' to RTD			
GEOLOGIST ON WELL		Tim Priest	
FORMATION TOPS		ELECTRIC LOG	SAMPLE
Anhydrite			
Antibiotite		2474 (-672)	
Heebeiner Shale		4050 (-863)	
Lansing		4050 (-863)	
Shank		4325 (-183)	
BKC		4421 (-278)	
Fort Scott		4597 (-1452)	
Cherokee Shale		4625 (-1482)	
Mississippian		4803 (-1660)	
Casing		ELEVATIONS	
CONDUCTOR		KB 3143'	
SURFACE		DF	
8-5/8" @ 263'		G L 3133'	
PRODUCTION		Measurements Are All From KB	
None			
ELECTRICAL SURVEYS			
CNDID SPPE			
Micro-sonic			
By: Weatherford			

REMARKS Due to the lack of shows and negative drill stem tests, it was decided to plug and abandon the well.

Respectfully Submitted,

Tim Priest  
Petroleum Geologist

API #15-171-21016-00-00

