

JOB SUMMARY			PROJECT NUMBER SOK 3161	TICKET DATE 11/06/13
COUNTY Harper	State Kansas	COMPANY Bridge Exploration & Produc	CUSTOMER REP Quincey Loven	
LEASE NAME Miller 3405	Well No. 1-10H	JOB TYPE Surface	EMPLOYEE NAME LOUIS ARNEY	

EMP NAME					
L. ARNEY		0			
M. QUINTANA					
D. TEWELL					
0.00					

Form. Name _____ Type: _____

Packer Type _____ Set At **0**

Bottom Hole Temp. **80** Pressure _____

Retainer Depth _____ Total Depth **600**

Date	Called Out 11/5/2013	On Location 11/5/2013	Job Started 11/6/2013	Job Completed 11/6/2013
Time	1500	2000	0021	0230

Tools and Accessories		
Type and Size	Qty	Make
Auto Fill Tube	0	IR
Insert Float Val	0	IR
Centralizers	0	IR
Top Plug	0	IR
HEAD	0	IR
Limit clamp	0	IR
Weld-A	0	IR
Texas Pattern Guide Shoe	0	IR
Cement Basket	0	IR

Well Data						
	New/Used	Weight	Size	Grade	From	To
Casing		36#	9"		Surface	600
Liner						
Liner						
Tubing			0			
Drill Pipe						
Open Hole			12 1/2"		Surface	600
Perforations						Shots/Ft.
Perforations						
Perforations						

Materials			
Mud Type	WBM	Density	9 Lb/Gal
Disp. Fluid	Fresh Water	Density	8.33 Lb/Gal
Spacer type	resh Wate	BBL.	10 8.33
Spacer type		BBL.	
Acid Type		Gal.	%
Acid Type		Gal.	%
Surfactant		Gal.	In
NE Agent		Gal.	In
Fluid Loss		Gal/Lb	In
Gelling Agent		Gal/Lb	In
Fric. Red.		Gal/Lb	In
MISC.		Gal/Lb	In

Hours On Location		Operating Hours		Description of Job
Date	Hours	Date	Hours	
11/5	4.0	11/6	0.9	Surface
11/6	2.5			
Total	6.5	Total	0.9	

Perfpac Balls _____ Qty. _____

Other _____

Other _____

Other _____

Other _____

Pressures			
MAX	1,500 PSI	AVG.	180
Average Rates in BPM			
MAX	6 BPM	AVG	5
Cement Left in Pipe			
Feet	43	Reason	SHOE JOINT

Cement Data						
Stage	Sacks	Cement	Additives	W/Rq.	Yield	Lbs/Gal
1	210	EX Lite Premium Plus 65	(6% Gel) 2% Calcium Chloride - 1/4pps Cello-Flake - .5% C-41P	11.11	2.01	12.40
2	130	Premium Plus (Class C)	2% Calcium Chloride - 1/4pps Cello-Flake	6.32	1.32	14.80
3		Premium Plus (Class C)	*2% Calcium Chloride on side to use if necessary	*6.32	*1.32	*14.8

Summary					
Preflush	<input type="text" value="10.00"/>	Type:	Fresh Water		
Breakdown	MAXIMUM	1,500 PSI	Load & Bkdn:	Gal - BBI	N/A
	Lost Returns-N	NO/FULL	Excess /Return	BBI	34
	Actual TOC	SURFACE	Calc. TOC:		SURFACE
Average	Bump Plug PSI:	800	Final Circ.	PSI:	240
ISIP	5 Min.	10 Min	15 Min	Cement Slurry:	BBI
				Total Volume	BBI
					157.00

CUSTOMER REPRESENTATIVE _____ SIGNATURE _____

API No. 15-077-21975-01-00
OTC/OCC Operator No. 34192-0

CEMENTING REPORT
To Accompany Completion Report

Form 1002C
Rev. 1996

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000-2000
Oklahoma City, Oklahoma 73152-2000
OAC 165:10-3-4(h)

All operators must include this form when submitting the Completion Report, (Form 1002A). The signature on this statement must be that of qualified employees of the cementing company and operator to demonstrate compliance with OAC 165:10-3-4(h). It may be advisable to take a copy of this form to location when cementing work is performed.

TYPE OR USE BLACK INK ONLY

*Field Name 0	OCC District		
*Operator Sandridge Exploration & Production	OCC/OTC Operator No 34192-0		
*Well Name/No. Miller 3405 1-10H	County Harper		
*Location 1/4 1/4 1/4 1/4	Sec 10	Twp 34S	Rge 5W

Cement Casing Data	Conductor Casing	Surface Casing	Alternative Casing	Intermediate Casing	Production String	Liner
Cementing Date				11/18/2013		
*Size of Drill Bit (Inches)				8 3/4"		
*Estimated % wash or hole enlargement used in calculations				40%		
*Size of Casing (inches O.D.)				7"		
*Top of Liner (if liner used) (ft.)				N/A		
*Setting Depth of Casing (ft.) from ground level				5,577		
Type of Cement (API Class) In first (lead) or only slurry				50/50 POZ PREMIUM		
In second slurry				Premium		
In third slurry				N/A		
Sacks of Cement Used In first (lead) or only slurry				250		
In second slurry				100		
In third slurry				N/A		
Vol of slurry pumped (Cu ft)(14.X15.) in first (lead) or only slurry				357.5		
In second slurry				119		
In third slurry				N/A		
Calculated Annular Height of Cement behind Pipe (ft)				4,000		
Cement left in pipe (ft)				96		

*Amount of Surface Casing Required (from Form 1000)	ft.
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*Was cement circulated to Ground Surface? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	*Was Cement Staging Tool (DV Tool) used? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
*Was Cement Bond Log run? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (If so, Attach Copy)	*If Yes, at what depth? ft

CEMENTING COMPANY AND OPERATOR MUST COMPLY WITH THE INSTRUCTIONS ON REVERSE SIDE OF FORM

* Designates items to be completed by Operator.
Items **not** so designated shall be completed by the Cementing Company.

JOB SUMMARY			PROJECT NUMBER SOK 3213	TICKET DATE 11/25/13
COUNTY Harper	State Kansas	COMPANY Sandridge Exploration & Production	CUSTOMER REP Quincey Loven	
LEASE NAME Miller 3405	Well No. 1-10H	JOB TYPE Kick Off Plug	EMPLOYEE NAME NATHAN COTTA	

EMP NAME	NATHAN COTTA				

Form. Name _____ Type: _____
Packer Type _____ Set At **5,572'**
Bottom Hole Temp. **125** Pressure _____
Retainer Depth _____ Total Depth **0**

Date	Called Out	On Location	Job Started	Job Completed
	11.25.13	11.25.13	11.25.13	11.25.13
Time	200	530	830	930

Type and Size	Qty	Make
Auto Fill Tube	0	IR
Insert Float Va	0	IR
Centralizers	0	IR
Top Plug	0	IR
HEAD	0	IR
Limit clamp	0	IR
Weld-A	0	IR
Texas Pattern Guide Shoe	0	IR
Cement Basket	0	IR

	New/Used	Weight	Size	Grade	From	To	Max. Allow
Casing		26#	7"		Surface		5,000
Liner							
Liner							
Tubing			0				
Drill Pipe							
Open Hole			8 3/4"		Surface	5,872'	Shots/Ft.
Perforations							
Perforations							
Perforations							

Materials			
Mud Type	WBM	Density	9 Lb/Gal
Disp. Fluid	Fresh Water	Density	8.33 Lb/Gal
Spacer type	Fresh Water BBL.		20 8.33
Spacer type	Caustic BBL.		10 8.40
Acid Type	Gal.	%	
Acid Type	Gal.	%	
Surfactant	Gal.	In	
NE Agent	Gal.	In	
Fluid Loss	Gal/Lb	In	
Gelling Agent	Gal/Lb	In	
Fric. Red.	Gal/Lb	In	
MISC.	Gal/Lb	In	

Perfpac Balls _____ Qty. _____
Other _____
Other _____
Other _____
Other _____

Hours On Location		Operating Hours		Description of Job
Date	Hours	Date	Hours	
11.25.13	5.0	11.25.13	1.5	Kick Off Plug
Total	5.0	Total	1.5	

Pressures			
MAX	1500 PSI	AVG.	50
Average Rates in BPM			
MAX	8 BPM	AVG	5
Cement Left in Pipe			
Feet		Reason	

Cement Data						
Stage	Sacks	Cement	Additives	W/Rq.	Yield	Lbs/Gal
1	195	Premium (Class H)	0.3% C-37	3.90	0.99	17.00
2	0	0		0	0.00	0.00
3	0	0		0	0.00	0.00

Summary					
Preflush Breakdown	Type: _____	MAXIMUM _____	1500 PSI _____	Preflush: BBI _____	20.00 _____
	Lost Returns-1 _____	Actual TOC _____	NO/FULL _____	Load & Bkdn: Gal - BBI _____	N/A _____
	Bump Plug PSI: _____	Final Circ. PSI: _____		Excess /Return BBI _____	N/A _____
Average _____	5 Min. _____	10 Min _____	15 Min _____	Calc. TOC: _____	Actual Disp. _____
				Cement Slurry BBI _____	Disp:Bbl _____
				Total Volume BBI _____	89.00

CUSTOMER REPRESENTATIVE _____ SIGNATURE _____

JOB SUMMARY			PROJECT NUMBER SOK 3224	TICKET DATE 11/28/13
COUNTY Harper	State Kansas	COMPANY Sandridge Exploration & Production	CUSTOMER REP Quincey Loven	
LEASE NAME Miller 3405	Well No. 1-10H	JOB TYPE Kick Off Plug	EMPLOYEE NAME Arthur Setzar	

EMP NAME	Arthur Setzar								
	Jared Green								
	0.00								
	Bryan Douglas								

Form. Name _____ Type: _____

Packer Type _____ Set At **5,572'**

Bottom Hole Temp. **125** Pressure _____

Retainer Depth _____ Total Depth **0**

Date	Called Out 11/28/2013	On Location 11/28/2013	Job Started 11/28/2013	Job Completed 11/28/2013
Time	1600	1900	1920	2100

Tools and Accessories		
Type and Size	Qty	Make
Auto Fill Tube	0	IR
Insert Float Va	0	IR
Centralizers	0	IR
Top Plug	0	IR
HEAD	0	IR
Limit clamp	0	IR
Weld-A	0	IR
Texas Pattern Guide Shoe	0	IR
Cement Basket	0	IR

Well Data						
	New/Used	Weight	Size	Grade	From	To
Casing		26#	7"		Surface	5,000
Liner						
Liner						
Tubing			0			
Drill Pipe						
Open Hole			8 3/4"		Surface	5,872'
Perforations						Shots/Ft.
Perforations						
Perforations						

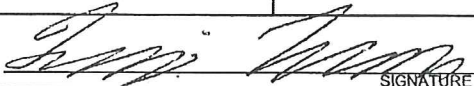
Materials			
Mud Type	WBM	Density	9 Lb/Gal
Disp. Fluid	Fresh Water	Density	8.33 Lb/Gal
Spacer type	Fresh Water	BBL.	20 8.33
Spacer type	Caustic	BBL.	10 8.40
Acid Type	Gal.		%
Acid Type	Gal.		%
Surfactant	Gal.		In
NE Agent	Gal.		In
Fluid Loss	Gal/Lb		In
Gelling Agent	Gal/Lb		In
Fric. Red.	Gal/Lb		In
MISC.	Gal/Lb		In
Perfpac Balls	Qty.		
Other			
Other			
Other			
Other			
Other			

Hours On Location		Operating Hours		Description of Job
Date	Hours	Date	Hours	
11/28	2.0	11/28	2.0	Kick Off Plug
Total	2.0	Total	2.0	

Pressures	
MAX	5,000 PSI
	AVG.
Average Rates in BPM	
MAX	8 BPM
	AVG
Cement Left in Pipe	
Feet	699
	Reason SHOE JOINT

Cement Data						
Stage	Sacks	Cement	Additives	W/Rq.	Yield	Lbs/Gal
1	295	Premium (Class H)	0.3% C-37	3.90	0.99	17.00
2	0	0		0	0.00	0.00
3	0	0		0	0.00	0.00

Summary							
Preflush Breakdown	10	Type: _____	Caustic _____	Preflush: BBI _____	30.00	Type: _____	Fresh Water _____
		MAXIMUM _____	5,000 PSI _____	Load & Bkdn: Gal - BBI _____	N/A	Pad:Bbl -Gal _____	N/A
		Lost Returns-N _____	NO/FULL _____	Excess /Return BBI _____	N/A	Calc. Disp Bbl _____	22
		Actual TOC _____		Calc. TOC: _____		Actual Disp. _____	22.00
Average		Bump Plug PSI: _____		Final Circ. PSI: _____		Disp:Bbl _____	22.00
5 Min.		10 Min _____	15 Min _____	Cement Slurry BBI _____	52.0		
				Total Volume BBI _____	104.00		

CUSTOMER REPRESENTATIVE  SIGNATURE