



DRILL STEM TEST REPORT

Prepared For: **Palmer Oil, Inc.**

PO Box 399
Garden City KS 67846

ATTN: Kevin Timson

Brodeover #8-4

8 25s 32w Finney, KS

Start Date: 2014.01.30 @ 13:20:00

End Date: 2014.01.30 @ 21:58:45

Job Ticket #: 55692 DST #: 1

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2014.02.04 @ 14:10:21



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Palmer Oil, Inc.
PO Box 399
Garden City KS 67846
ATTN: Kevin Timson

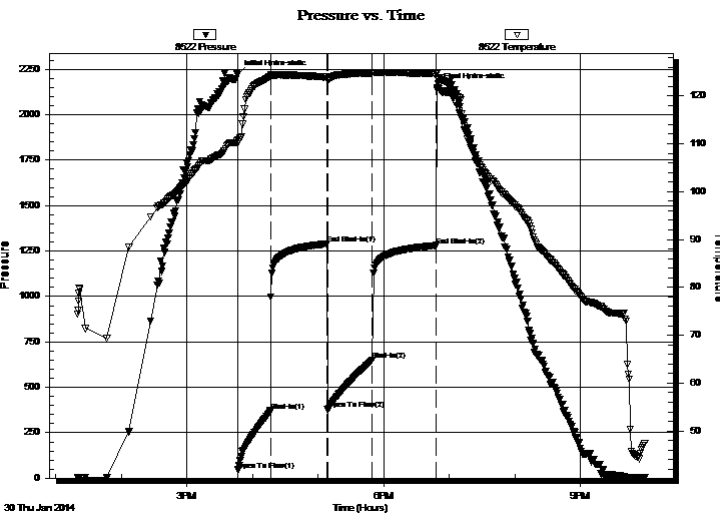
8 25s 32w Finney, KS
Brodeover #8-4
Job Ticket: 55692 **DST#: 1**
Test Start: 2014.01.30 @ 13:20:00

GENERAL INFORMATION:

Formation: **Pawnee**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 15:46:45
Time Test Ended: 21:58:45
Interval: **4556.00 ft (KB) To 4569.00 ft (KB) (TVD)**
Total Depth: 4569.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Good
Reference Elevations: 2896.00 ft (KB)
2884.00 ft (CF)
KB to GR/CF: 12.00 ft

Serial #: 8522 Outside
Press@RunDepth: 648.31 psig @ 4557.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2014.01.30 End Date: 2014.01.30 Last Calib.: 2014.01.30
Start Time: 13:20:05 End Time: 21:58:45 Time On Btm: 2014.01.30 @ 15:46:30
Time Off Btm: 2014.01.30 @ 18:49:00

TEST COMMENT: IF: BOB @ 4 min.
IS: No return.
FF: BOB @ 4 min.
FS: No return.



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2220.53	110.85	Initial Hydro-static
1	46.10	109.94	Open To Flow (1)
30	370.62	124.01	Shut-In(1)
82	1289.62	123.92	End Shut-In(1)
83	379.04	123.48	Open To Flow (2)
123	648.31	124.67	Shut-In(2)
182	1280.55	124.57	End Shut-In(2)
183	2147.14	124.74	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
1390.00	Smcw 3m 97w (oil specs on top)	16.09

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Palmer Oil, Inc.
PO Box 399
Garden City KS 67846
ATTN: Kevin Timson

8 25s 32w Finney, KS
Brodeover #8-4
Job Ticket: 55692 **DST#: 1**
Test Start: 2014.01.30 @ 13:20:00

Tool Information

Drill Pipe:	Length: 4300.00 ft	Diameter: 3.80 inches	Volume: 60.32 bbl	Tool Weight:	2500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 2.25 inches	Volume: 0.00 bbl	Weight set on Packer:	25000.00 lb
Drill Collar:	Length: 243.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose:	89000.00 lb
			<u>Total Volume: 60.32 bbl</u>	Tool Chased	3.00 ft
Drill Pipe Above KB:	14.00 ft			String Weight: Initial	71000.00 lb
Depth to Top Packer:	4556.00 ft			Final	77000.00 lb
Depth to Bottom Packer:	ft				
Interval between Packers:	13.00 ft				
Tool Length:	40.00 ft				
Number of Packers:	2	Diameter: 6.75 inches			

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
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Change Over Sub	1.00			4530.00	
Shut In Tool	5.00			4535.00	
Hydraulic tool	5.00			4540.00	
Jars	5.00			4545.00	
Safety Joint	2.00			4547.00	
Packer	5.00			4552.00	27.00 Bottom Of Top Packer
Packer	4.00			4556.00	
Stubb	1.00			4557.00	
Recorder	0.00	8678	Inside	4557.00	
Recorder	0.00	8522	Outside	4557.00	
Perforations	9.00			4566.00	
Bullnose	3.00			4569.00	13.00 Bottom Packers & Anchor

Total Tool Length: 40.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Palmer Oil, Inc.
PO Box 399
Garden City KS 67846
ATTN: Kevin Timson

8 25s 32w Finney, KS
Brodeover #8-4
Job Ticket: 55692 **DST#: 1**
Test Start: 2014.01.30 @ 13:20:00

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	0 deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	0 ppm
Viscosity: 48.00 sec/qt	Cushion Volume: bbl		
Water Loss: 6.39 in ³	Gas Cushion Type:		
Resistivity: 0.00 ohm.m	Gas Cushion Pressure: psig		
Salinity: 1500.00 ppm			
Filter Cake: 1.00 inches			

Recovery Information

Recovery Table

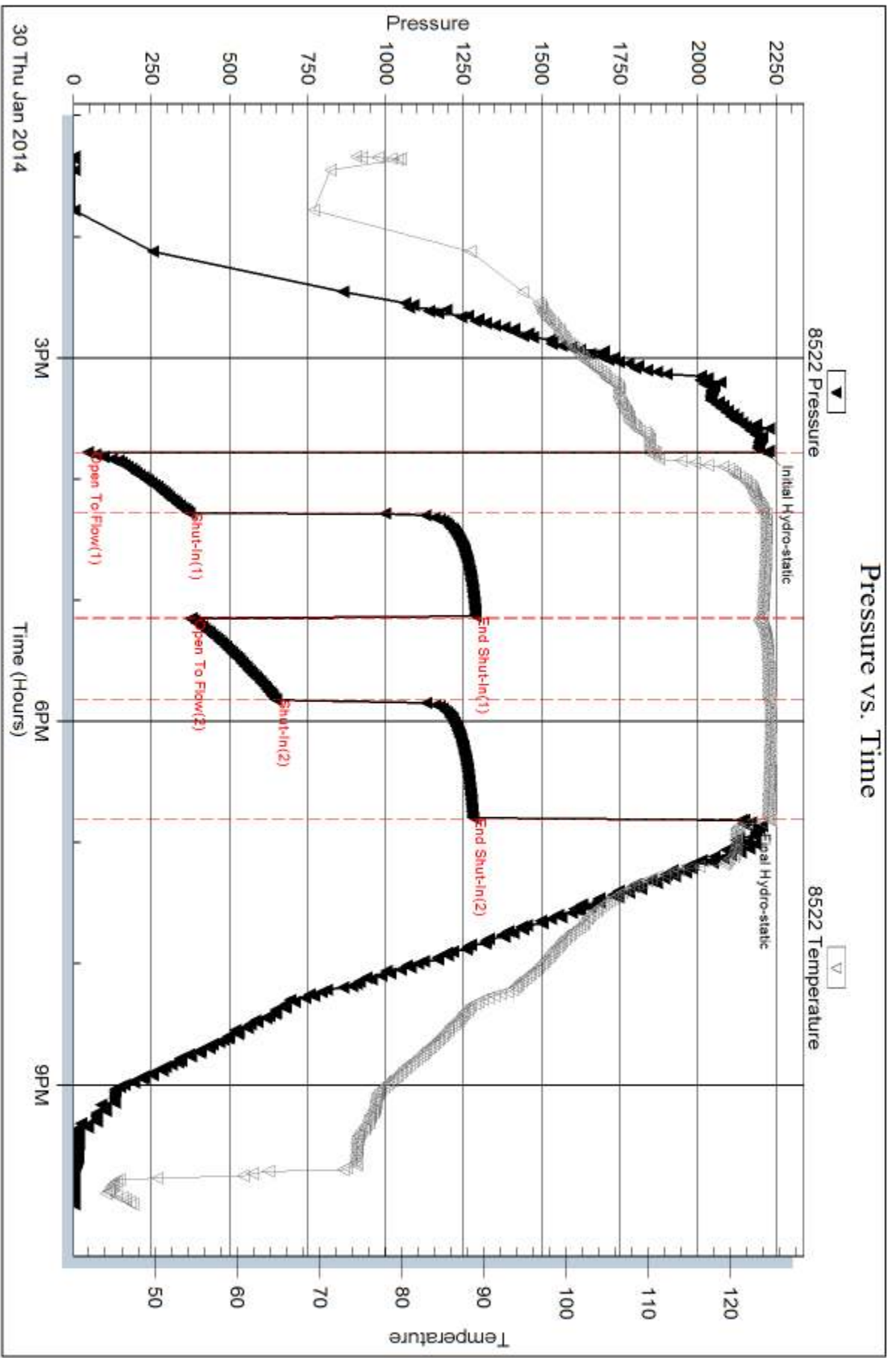
Length ft	Description	Volume bbl
1390.00	Smcw 3m 97w (oil specs on top)	16.089

Total Length: 1390.00 ft Total Volume: 16.089 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments: rw is .121 @ 48F = 92,000ppm



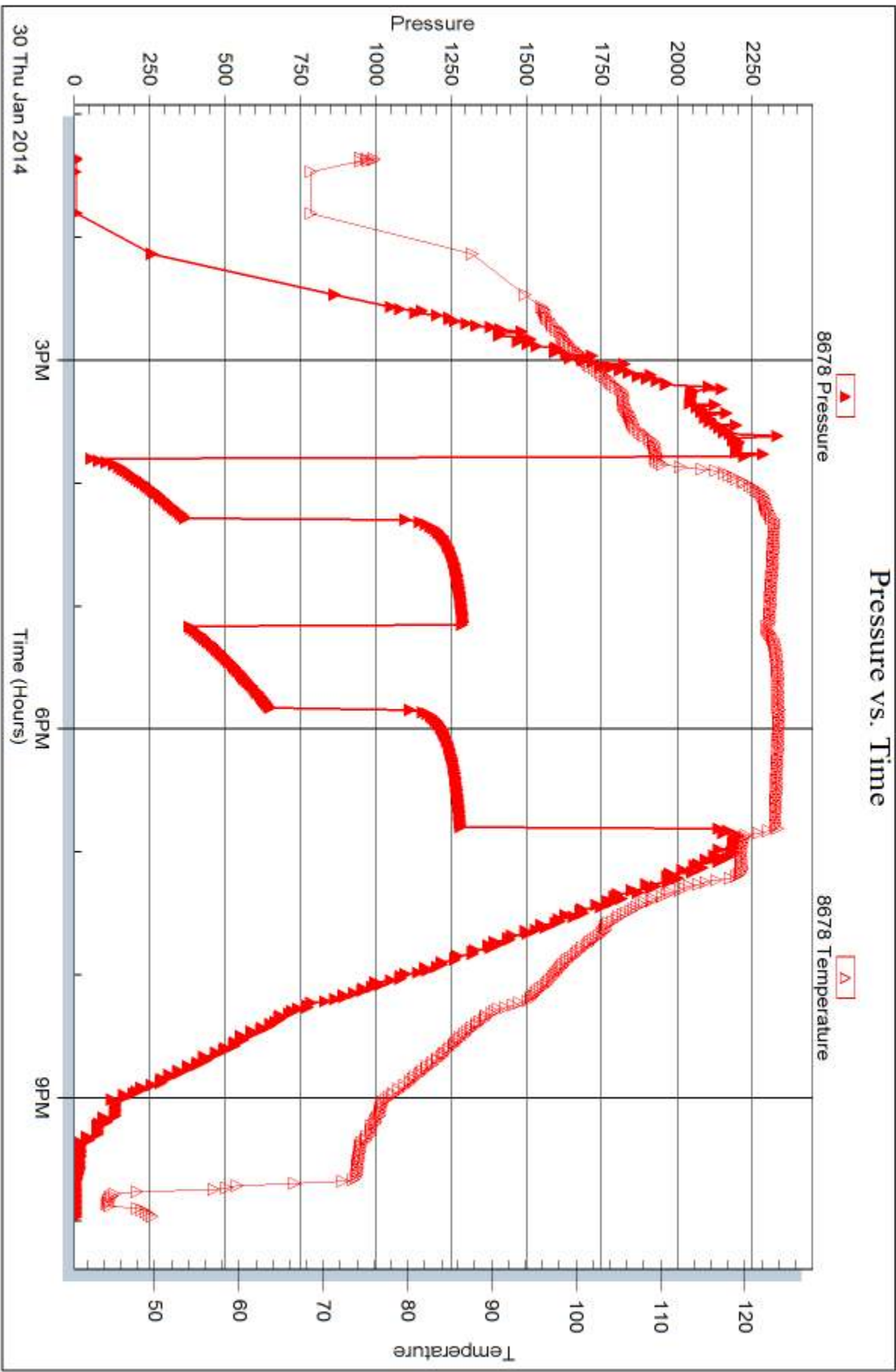
Serial #: 8678

Inside

Palmer Oil, Inc.

Brodeover #8-4

DST Test Number: 1





DRILL STEM TEST REPORT

Prepared For: **Palmer Oil, Inc.**

PO Box 399
Garden City KS 67846

ATTN: Kevin Timson

Brodeover #8-4

8 25s 32w Finney, KS

Start Date: 2014.02.01 @ 03:09:00

End Date: 2014.02.01 @ 09:34:00

Job Ticket #: 55693 DST #: 2

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2014.02.04 @ 14:09:50



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Palmer Oil, Inc.
PO Box 399
Garden City KS 67846
ATTN: Kevin Timson

8 25s 32w Finney, KS

Brodeover #8-4

Job Ticket: 55693 **DST#: 2**

Test Start: 2014.02.01 @ 03:09:00

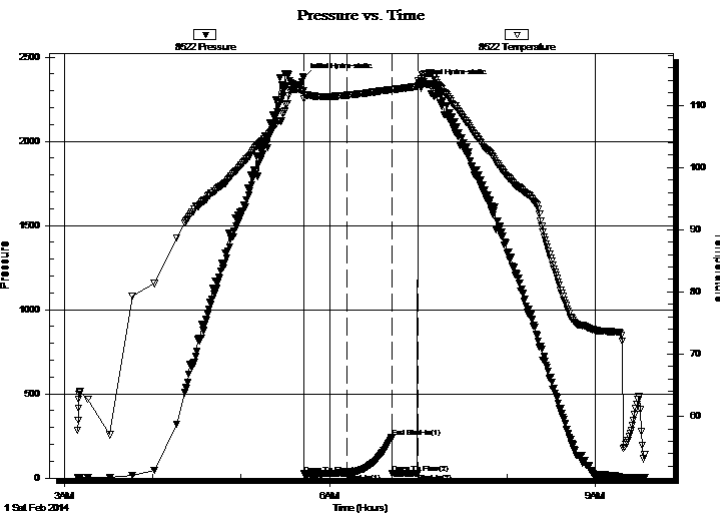
GENERAL INFORMATION:

Formation: **Morrow**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 05:42:30
 Time Test Ended: 09:34:00
 Interval: **4787.00 ft (KB) To 4830.00 ft (KB) (TVD)**
 Total Depth: 4830.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Good
 Test Type: Conventional Bottom Hole (Reset)
 Tester: Bradley Walter
 Unit No: 69
 Reference Elevations: 2896.00 ft (KB)
 2884.00 ft (CF)
 KB to GR/CF: 12.00 ft

Serial #: 8522 Outside

Press@RunDepth: 27.86 psig @ 4788.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2014.02.01 End Date: 2014.02.01 Last Calib.: 2014.02.01
 Start Time: 03:09:05 End Time: 09:33:59 Time On Btm: 2014.02.01 @ 05:42:15
 Time Off Btm: 2014.02.01 @ 07:00:45

TEST COMMENT: IF: Surface blow , died @ 15 min.
 IS: No return.
 FF: No Blow
 Pulled test



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2376.97	112.28	Initial Hydro-static
1	24.71	110.99	Open To Flow (1)
30	27.86	111.58	Shut-In(1)
60	240.11	112.52	End Shut-In(1)
60	28.80	112.44	Open To Flow (2)
78	30.30	113.01	Shut-In(2)
79	2341.50	113.63	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
10.00	Mud 100m	0.00

* Recovery from multiple tests

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Palmer Oil, Inc.
PO Box 399
Garden City KS 67846
ATTN: Kevin Timson

8 25s 32w Finney, KS
Brodeover #8-4
Job Ticket: 55693 **DST#: 2**
Test Start: 2014.02.01 @ 03:09:00

Tool Information

Drill Pipe:	Length: 4537.00 ft	Diameter: 3.80 inches	Volume: 63.64 bbl	Tool Weight: 2500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 2.25 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 243.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose: 90000.00 lb
			<u>Total Volume: 63.64 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	20.00 ft			String Weight: Initial 72000.00 lb
Depth to Top Packer:	4787.00 ft			Final 72000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	43.00 ft			
Tool Length:	70.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
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Change Over Sub	1.00			4761.00	
Shut In Tool	5.00			4766.00	
Hydraulic tool	5.00			4771.00	
Jars	5.00			4776.00	
Safety Joint	2.00			4778.00	
Packer	5.00			4783.00	27.00 Bottom Of Top Packer
Packer	4.00			4787.00	
Stubb	1.00			4788.00	
Recorder	0.00	8678	Inside	4788.00	
Recorder	0.00	8522	Outside	4788.00	
Perforations	6.00			4794.00	
Change Over Sub	1.00			4795.00	
Drill Pipe	31.00			4826.00	
Change Over Sub	1.00			4827.00	
Bullnose	3.00			4830.00	43.00 Bottom Packers & Anchor

Total Tool Length: 70.00



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DRILL STEM TEST REPORT

FLUID SUMMARY

Palmer Oil, Inc.
PO Box 399
Garden City KS 67846
ATTN: Kevin Timson

8 25s 32w Finney, KS
Brodeover #8-4
Job Ticket: 55693 **DST#: 2**
Test Start: 2014.02.01 @ 03:09:00

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	0 deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	0 ppm
Viscosity: 46.00 sec/qt	Cushion Volume: bbl		
Water Loss: 6.39 in ³	Gas Cushion Type:		
Resistivity: 0.00 ohm.m	Gas Cushion Pressure: psig		
Salinity: 25500.00 ppm			
Filter Cake: 1.00 inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
10.00	Mud 100m	0.000

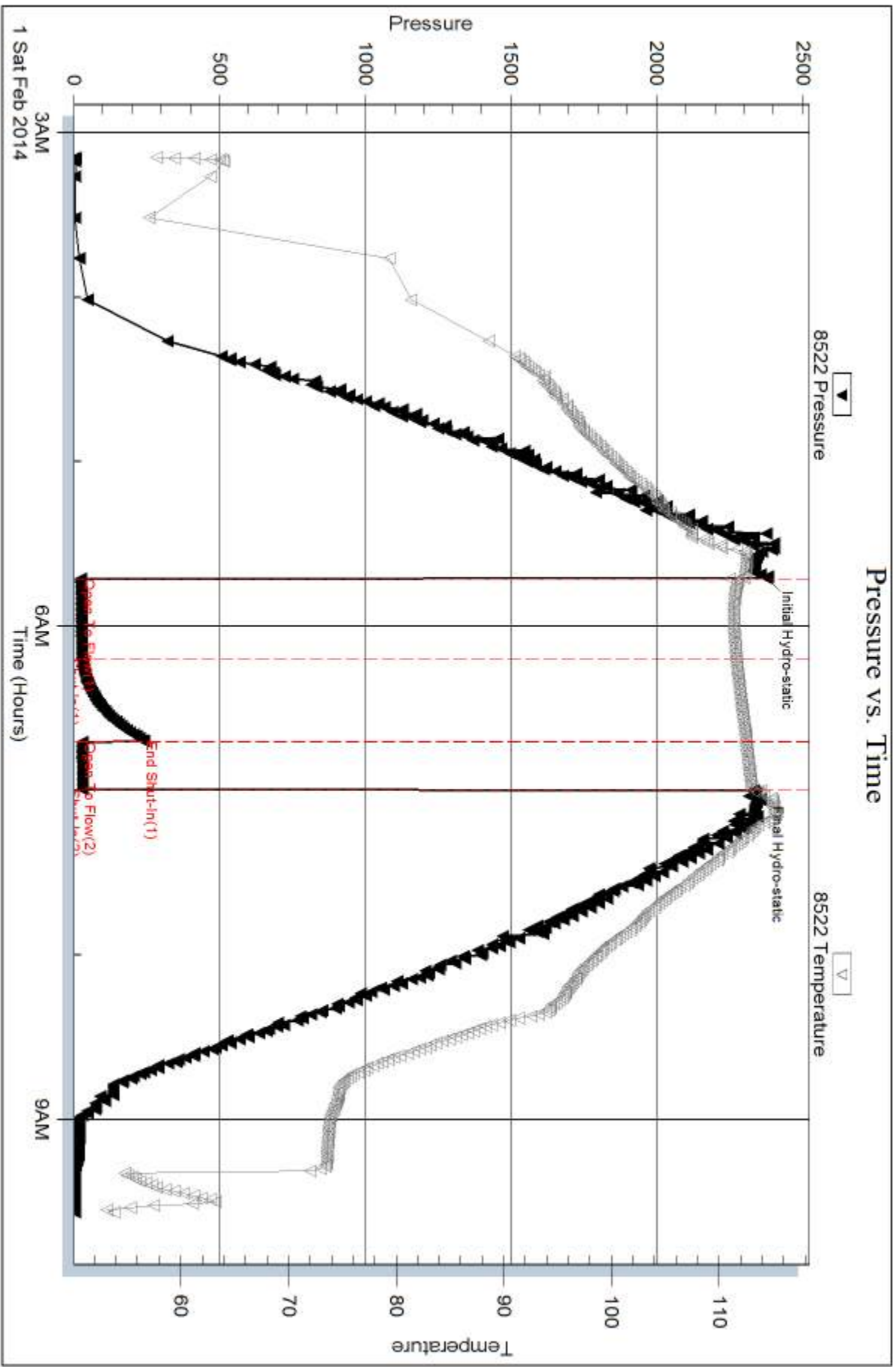
Total Length: 10.00 ft Total Volume: bbl
 Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
 Laboratory Name: Laboratory Location:
 Recovery Comments:

Serial #: 8522

Outside Palmer Oil, Inc.

Brodecover #8-4

DST Test Number: 2



Trilobite Testing, Inc

Ref. No: 55693

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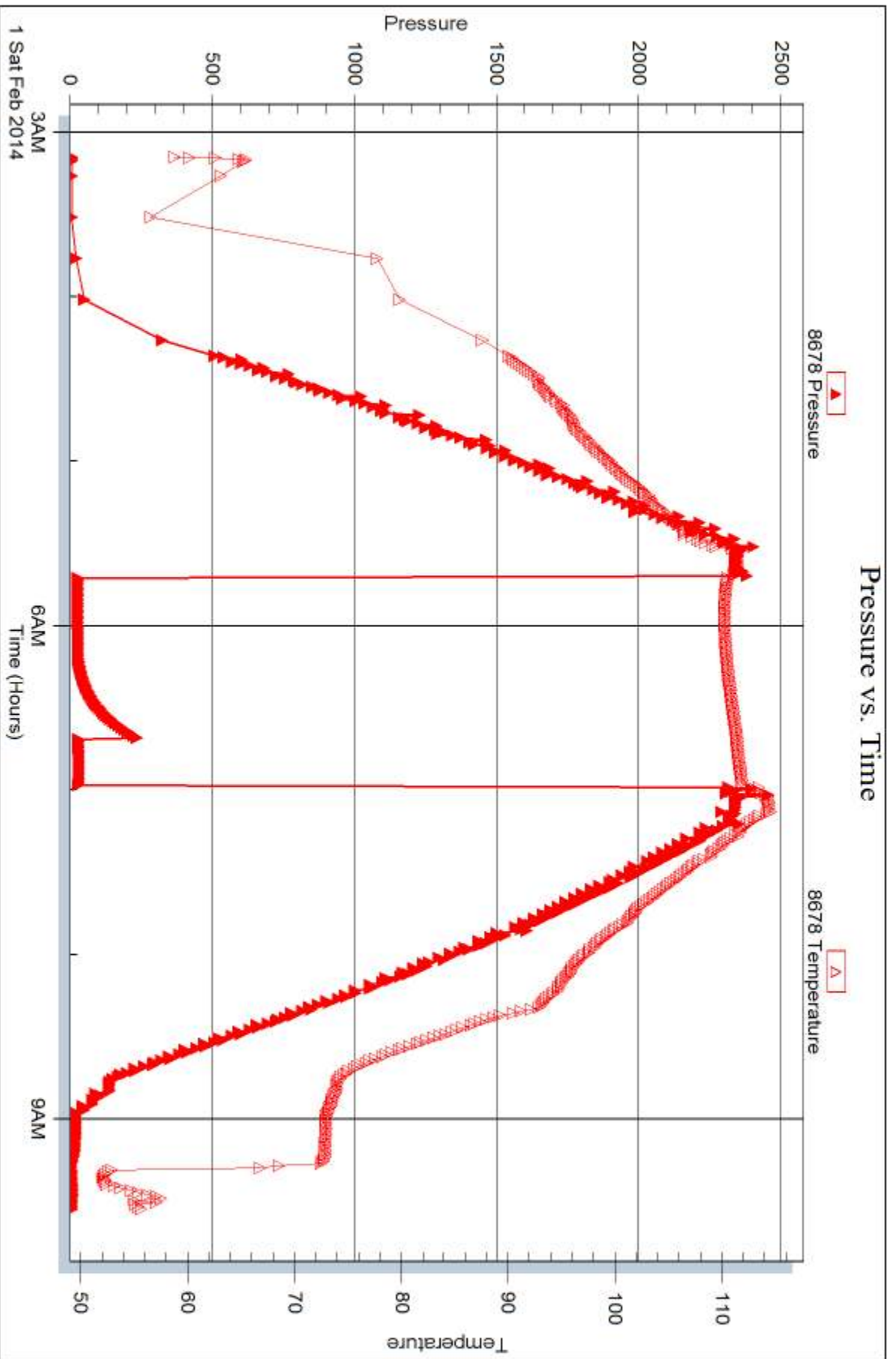
Serial #: 8678

Inside

Palmer Oil, Inc.

Brodeover #8-4

DST Test Number: 2



Trilobite Testing, Inc

Ref. No: 55693

Printed: 2014.02.04 @ 14:09:52



DRILL STEM TEST REPORT

Prepared For: **Palmer Oil, Inc.**

PO Box 399
Garden City KS 67846

ATTN: Kevin Timson

Brodeover #8-4

8 25s 32w Finney, KS

Start Date: 2014.02.01 @ 22:07:00

End Date: 2014.02.02 @ 05:46:45

Job Ticket #: 55694 DST #: 3

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2014.02.04 @ 14:08:50



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Palmer Oil, Inc.
PO Box 399
Garden City KS 67846
ATTN: Kevin Timson

8 25s 32w Finney, KS
Brodeover #8-4
Job Ticket: 55694 **DST#: 3**
Test Start: 2014.02.01 @ 22:07:00

Tool Information

Drill Pipe:	Length: 4548.00 ft	Diameter: 3.80 inches	Volume: 63.80 bbl	Tool Weight: 2500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 2.25 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 243.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose: 85000.00 lb
			<u>Total Volume: 63.80 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	30.00 ft			String Weight: Initial 74000.00 lb
Depth to Top Packer:	4788.00 ft			Final 74000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	98.00 ft			
Tool Length:	125.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4762.00	
Shut In Tool	5.00			4767.00	
Hydraulic tool	5.00			4772.00	
Jars	5.00			4777.00	
Safety Joint	2.00			4779.00	
Packer	5.00			4784.00	27.00 Bottom Of Top Packer
Packer	4.00			4788.00	
Stubb	1.00			4789.00	
Recorder	0.00	8678	Inside	4789.00	
Recorder	0.00	8522	Outside	4789.00	
Perforations	29.00			4818.00	
Change Over Sub	1.00			4819.00	
Drill Pipe	63.00			4882.00	
Change Over Sub	1.00			4883.00	
Bullnose	3.00			4886.00	98.00 Bottom Packers & Anchor

Total Tool Length: 125.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Palmer Oil, Inc.
PO Box 399
Garden City KS 67846
ATTN: Kevin Timson

8 25s 32w Finney, KS
Brodeover #8-4
Job Ticket: 55694 **DST#: 3**
Test Start: 2014.02.01 @ 22:07:00

Mud and Cushion Information

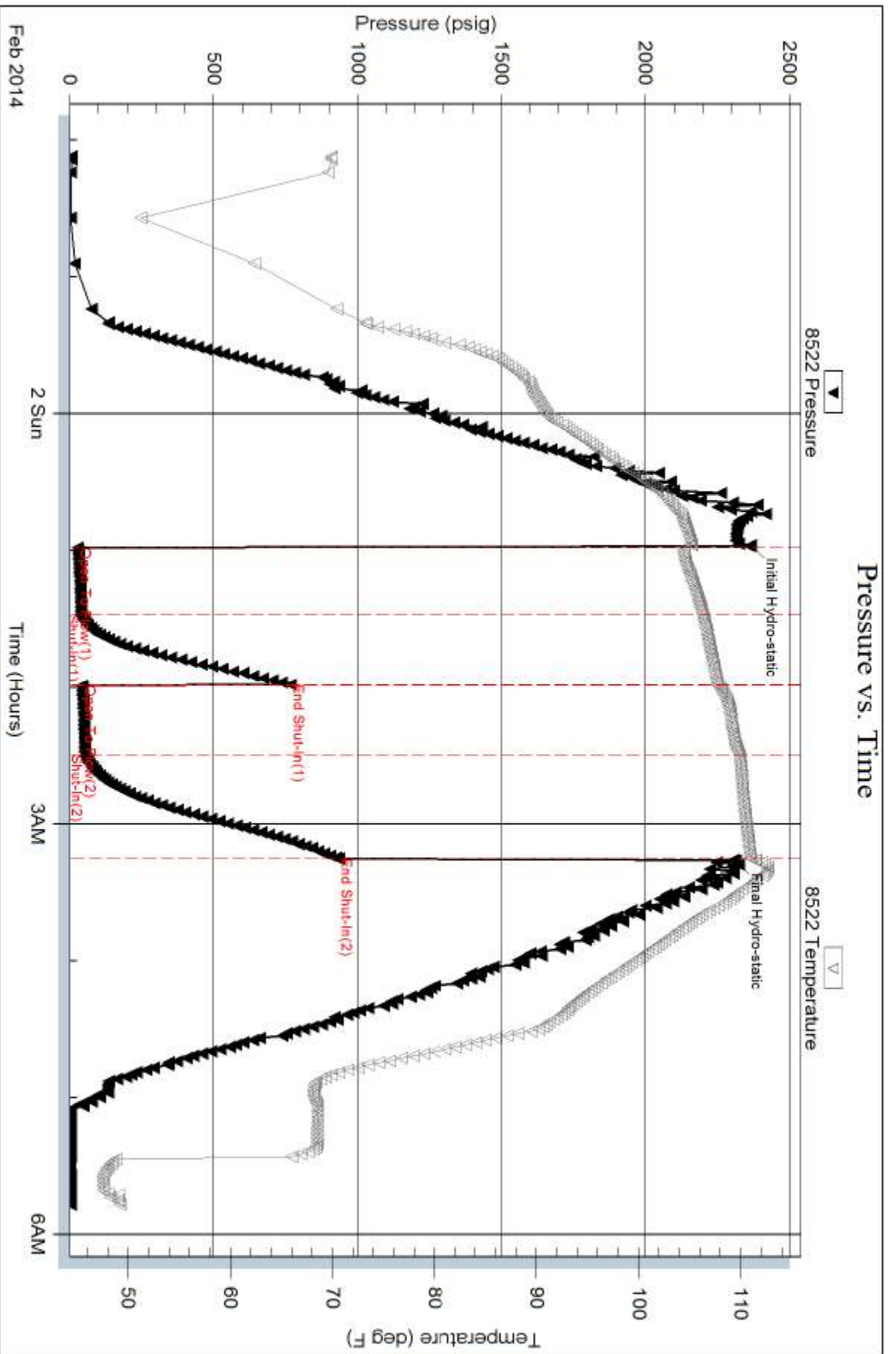
Mud Type: Gel Chem	Cushion Type:	Oil API:	0 deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	0 ppm
Viscosity: 62.00 sec/qt	Cushion Volume: bbl		
Water Loss: 7.19 in ³	Gas Cushion Type:		
Resistivity: 0.00 ohm.m	Gas Cushion Pressure: psig		
Salinity: 2500.00 ppm			
Filter Cake: 1.00 inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
60.00	mud 100m	0.000

Total Length: 60.00 ft Total Volume: bbl
Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
Laboratory Name: Laboratory Location:
Recovery Comments:



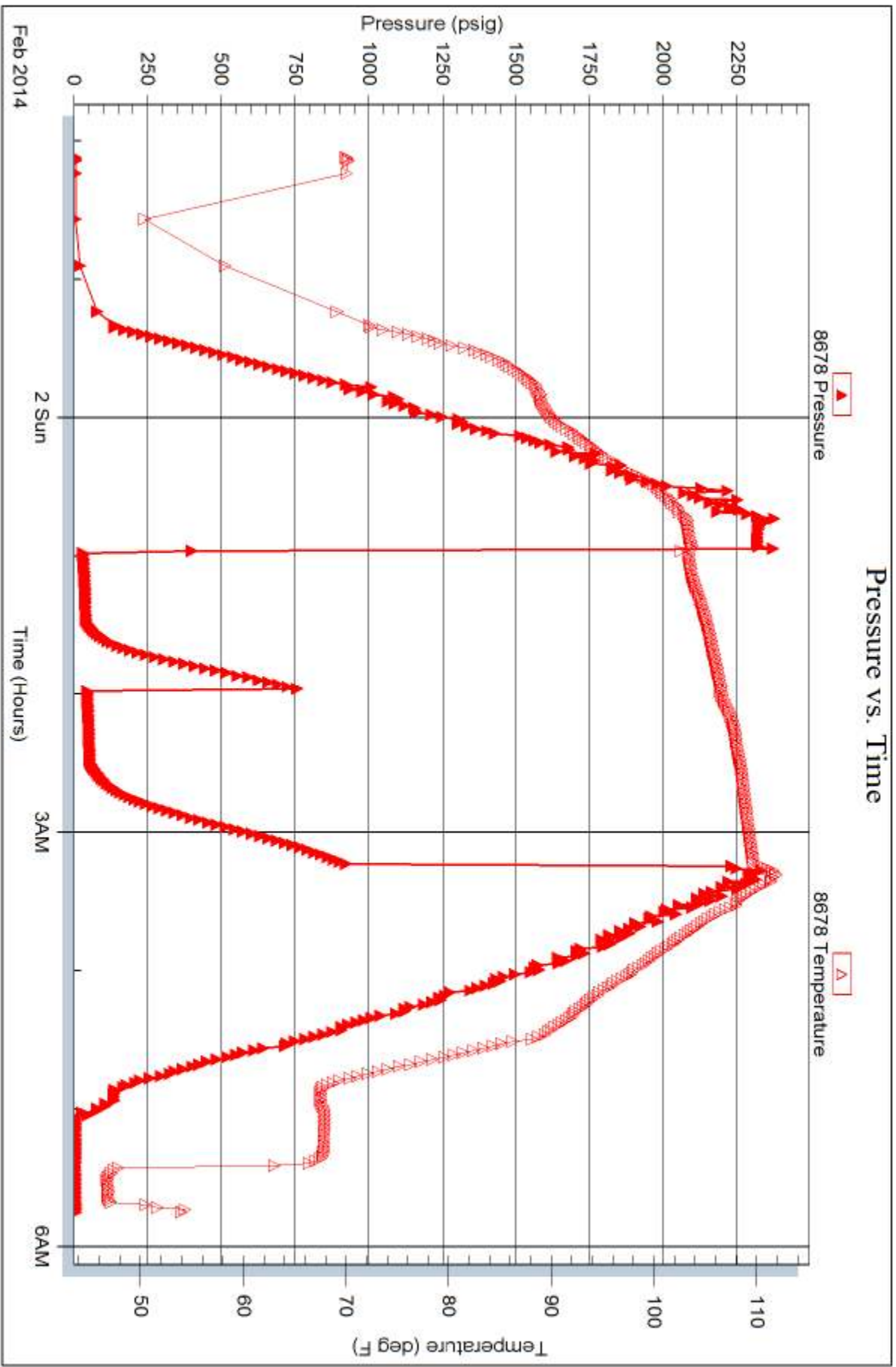
Serial #: 8678

Inside

Palmer Oil, Inc.

Brodeover #8-4

DST Test Number: 3



Tribble Testing, Inc

Ref. No: 55694

Printed: 2014.02.04 @ 14:08:53



TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 55692

4/10

Well Name & No. Brodeover #8-4 Test No. 1 Date 1-30-14
 Company Palmer Oil Co, Inc Elevation 2896 KB 2884 GL
 Address 3118 Cummings Rd Garden City, Ks 67846
 Co. Rep / Geo. Kevin Timson Rig Duke #5
 Location: Sec. 8 Twp. 25 s Rge. 32 w Co. Finney State Ks

Interval Tested 4556 4569 Zone Tested Pawnee
 Anchor Length 13 Drill Pipe Run 4300 Mud Wt. 9.2
 Top Packer Depth 4551 Drill Collars Run 243 Vis 48
 Bottom Packer Depth 4556 Wt. Pipe Run 8 WL 6.4
 Total Depth 4569 Chlorides 1500 ppm System LCM 3#

Blow Description IF: BOB@ 4min
ISS: No return.
FF: BOB@ 4min
FSF: No return.

Rec	Feet of	%gas	%oil	%water	%mud
<u>1390</u>	<u>5mew (oil spec order)</u>		<u>97</u>	<u>3#</u>	
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 1390 BHT 126 Gravity — API RW 121 @ 48 °F Chlorides 9200 ppm

(A) Initial Hydrostatic 2221 Test 1250 T-On Location 1100
 (B) First Initial Flow 46 Jars 250 T-Started 1320
 (C) First Final Flow 371 Safety Joint 75 T-Open 1547
 (D) Initial Shut-In 1290 Circ Sub MC T-Pulled 1847
 (E) Second Initial Flow 379 Hourly Standby _____ T-Out 2259
 (F) Second Final Flow 648 Mileage 98 RT 136.40 Comments _____
 (G) Final Shut-In 1281 Sampler _____
 (H) Final Hydrostatic 2147 Straddle _____ Ruined Shale Packer _____
 Shale Packer _____ Ruined Packer _____
 Extra Packer _____ Extra Copies _____
 Extra Recorder _____ Sub Total 0
 Day Standby _____ Total 1711.40
 Accessibility _____ MP/DST Disc't _____
 Sub Total 1711.40

Approved By _____ Our Representative [Signature]

Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 55693

Well Name & No. Brookover #5-4 Test No. 2 Date 2-21-14
 Company Palmer Oil Co, Inc Elevation 2896 KB 2884 GL
 Address 3118 Cummings Rd Garden City, KS 67846
 Co. Rep / Geo. Kern Timson Rig Duke 5
 Location: Sec. 8 Twp. 25 Rge. 32w Co. Finney State KS

Interval Tested 4787 - 4830 Zone Tested Morrow
 Anchor Length 43 Drill Pipe Run 4537 Mud Wt. 9.1
 Top Packer Depth 4782 Drill Collars Run 243 Vis 46
 Bottom Packer Depth 4787 Wt. Pipe Run 0 WL 6.4
 Total Depth 4830 Chlorides 2500 ppm System LCM 3#

Blow Description IF Sidewall blow dead @ 15 min
ISI: No return
FF: No blow
FST: pulled test

Rec	Feet of	%gas	%oil	%water	%mud
<u>10</u>	<u>MOD</u>			<u>100</u>	

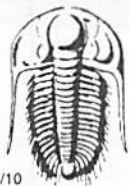
Rec Total 10 BHT 115 Gravity — API RW — @ — °F Chlorides — ppm

(A) Initial Hydrostatic 2377 Test 1250 T-On Location 0145
 (B) First Initial Flow 25 Jars 250 T-Started 0309
 (C) First Final Flow 28 Safety Joint 75 T-Open 0542
 (D) Initial Shut-In 240 Circ Sub NC T-Pulled 0652
 (E) Second Initial Flow 29 Hourly Standby _____ T-Out 0934
 (F) Second Final Flow 30 Mileage SSAT 136.40
 (G) Final Shut-In Pulled Sampler _____
 (H) Final Hydrostatic 2342 Straddle _____

Ruined Shale Packer _____
 Shale Packer _____
 Ruined Packer _____
 Extra Packer _____
 Extra Copies _____
 Extra Recorder _____
 Day Standby 1d 2.75h
 Accessibility _____
 Sub Total 1711.40 MP/DST Disc't _____

Approved By _____ Our Representative [Signature]

Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 55694

Well Name & No. Brodeover #8-4 Test No. 3 Date 2-02-14
 Company Palmer Oil Co, Inc Elevation 2896 KB 2894 GL
 Address 3118 Cummings Rd Garden City, Ks 67846
 Co. Rep / Geo. Kevin Timson Rig Duke #5
 Location: Sec. 8 Twp. 25s Rge. 32w Co. Finney State Ks

Interval Tested 4788-4896 Zone Tested Marrow
 Anchor Length 98' Drill Pipe Run 4548 Mud Wt. 9.2
 Top Packer Depth 4783 Drill Collars Run 243 Vis 58
 Bottom Packer Depth 4788 Wt. Pipe Run 0 WL 7.2
 Total Depth 4896 Chlorides 2500 ppm System LCM 3#

Blow Description IF: 1" blow
ISI: No return.
FF: Surface blow
FSI: No return.

Rec	Feet of	%gas	%oil	%water	%mud
<u>60</u>	<u>MUD</u>			<u>100</u>	
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 60 BHT 111 Gravity — API RW — @ — °F Chlorides — ppm

(A) Initial Hydrostatic 2366 Test 1250 T-On Location 1008
 (B) First Initial Flow 29 Jars 250 T-Started 0055 1007
 (C) First Final Flow 41 Safety Joint 75 T-Open 0055
 (D) Initial Shut-In 766 Circ Sub N/C T-Pulled 0255
 (E) Second Initial Flow 44 Hourly Standby _____ T-Out 0547
 (F) Second Final Flow 54 Mileage SSRT 136.40 Comments _____
 (G) Final Shut-In 934 Sampler _____
 (H) Final Hydrostatic 2314 Straddle _____

Ruined Shale Packer _____
 Shale Packer _____
 Ruined Packer _____
 Extra Packer _____
 Extra Copies _____
 Extra Recorder _____
 Day Standby _____
 Accessibility _____
 Sub Total 1711.40
 Sub Total 1711.40
 Total 1711.40
 MP/DST Disc't _____

Approved By _____ Our Representative [Signature]

Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.