



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

1700 S. Country Estates Rd.
Liberal, Kansas 67905
Phone 620-624-2277

FIELD SERVICE TICKET
1717 04688 A

DATE _____ TICKET NO. _____

DATE OF JOB <u>28</u> <u>11-27-13</u> DISTRICT <u>1717</u>		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:							
CUSTOMER <u>Oxy USA</u>		LEASE <u>Irene A</u> WELL NO. <u>1</u>							
ADDRESS		COUNTY <u>Haskell</u> STATE <u>KS</u>							
CITY STATE		SERVICE CREW <u>Ruben-Carlos-Santiago-Daniel</u>							
AUTHORIZED BY <u>Tyce Davis</u>		JOB TYPE: <u>2-42 85/8 Surface</u>							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
				<u>78940</u>	<u>12</u>	<u>11-27-13</u>	<u>11-27-13</u>	<u>PM</u>	<u>0900</u>
				<u>3875019842</u>	<u>12</u>	ARRIVED AT JOB	<u>11-27-13</u>	<u>AM</u>	<u>2230</u>
				<u>3046319566</u>	<u>12</u>	START OPERATION	<u>11-28-13</u>	<u>AM</u>	<u>0634</u>
				<u>3046437547</u>	<u>12</u>	FINISH OPERATION		<u>AM</u>	<u>0832</u>
						RELEASED		<u>AM</u>	<u>0900</u>
						MILES FROM STATION TO WELL			<u>50</u>

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CL 101	A-Con blend	SK	390	13.95	5440.50
CL 110	Premium plus Cement	SK	245	12.23	2996.35
CC 109	Calcium Chloride	Lb	1563	.79	1234.77
CC 102	Cello flake	Lb	159	2.78	442.02
CC 130	C-51	Lb	74	18.75	1387.50
CF 253	85/8 Guide Shoe	Eq	1		285.00
CF 1453	85/8 Insert float Valve	Eq	1		210.00
CF 4405	85/8 Centralizer	Eq	15	108.75	1631.25
CF 105	85/8 Rubber Plug	Eq	1		168.75
CF 4109	85/8 Stop collar	Eq	1		75.00
EC 111	Salt	Lb	500	38	190.00
E 101	Heavy Equipment Mileage	Mi	150	5.25	787.50
CE 240	Blending & Mixing Service Charge	SK	635	1.05	666.75
E 113	Proppant & Bulk Delivery Charge	TM	1495	1.20	1794.00
CE 202	Depth Charge 2000' 3000'	Yds	1		1125.00
EE 504	Plug Container charge	Job	1		187.50
E 100	Pick up Charge	Mi	50	3.19	159.50
5003	Service Supervisor Charge	Eq	1		131.25
5003	Holiday Pay per Man	Man	4	375.00	1500.00
SUB TOTAL					<u>20862.64</u>

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

AP LOCATION/DEPT. Libecap D02 NON D02
LEASE/WELL/FAC. IRENE A-1
MAXIMO / WSM # _____

SERVICE REPRESENTATIVE Ruben Martin
TASK DRILLING AND SERVICE ELEMENT 3023
ORDERED BY CUSTOMER AND RECEIVED BY: _____
PROJECT # 1176108 Circle one

FIELD SERVICE ORDER NO. _____

SPO / BPA _____ (WELL OWNER OPERATOR CONTRACTOR OR AGENT)
Circle Doc Type _____ UNSUPPORTED

PRINTED NAME EARLY ZION

SIGNATURE: EAZ



Cement Report

Customer OXY USA		Lease No.		Date 11-27-13	
Lease Irene A'		Well # 1		Service Receipt	
Casing		Depth		County Haskell State KS	
Job Type		Formation		Legal Description 10-28-34	
Pipe Data			Perforating Data		Cement Data
Casing size 8 5/8 24#		Tubing Size		Shots/Ft	
Depth 2035.25'		Depth		From To	
Volume 126.7 bbl		Volume		From To	
Max Press		Max Press		From To	
Well Connection		Annulus Vol.		From To	
Plug Depth 1993'		Packer Depth		From To	
				Premium Plus Cement	
Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
2230					On Location Rig up
0545					Safety Meeting
0634	2500	3			Pressure Test
0635	200		166	5	Pump 3905X @ 12.1 PPG
0704	200		58	5	Pump 2455X @ 14.8 PPG
0720					Drop Plug
0722	200			5	Star Displacement
0737	600		110	2	Slow Rate
0745	1200		126	2	Bump Plug - Float Did not hold
0802	1500			2	Test Casing for 30 minutes
0832	0				Release Pressure - Close Manifold on Well head with 600 PSI - Rig Down
Service Units		78940	3875019842	3046319566	3046437547
Driver Names		Ruben	Carlos	Daniel	Santiago

Early
Customer Representative

Jerry Bennett
Station Manager

Ruben Martinez
Cementer
Taylor Printing, Inc.