

10244 NE Hwy. 61 P.O. Box 8613 Pratt, Kansas 67124 Phone 620-672-1201

1718 09100 A

		MPING & WIRELINE	ne 020-072	2-1201			DATE	TICKET NO.			
DATE OF JOB	NEW WELL PROD INJ WDW CUSTOMER ORDER NO.:										
CUSTOMER	LEASE FLOREINE 2-16 WELL NO.										
ADDRESS	COUNTY PARTEN STATE KS										
CITY	SERVICE CREW Sylhoan Endang Tins K.										
AUTHORIZED B	Υ				JOB TYPE:	· NW	85/8 5	Cantace			
EQUIPMENT	IIPMENT#	HRS	TRUCK CALI	ED //- 2-	DATI	E AM> TIP	VIE ?				
19887-198		40	AT THE REAL PROPERTY.	amilia kila	n Name (Spire	Total Control	ARRIVED AT	JOB		AMP //	00.
19960-21010 35							AM 1:05				
37900				-			FINISH OPE	RATION		AM 2:0	0
							RELEASED			AM 2:3	30 "
							MILES FROM	STATION TO	O WELL	55	
become a part of th	pplies includes a	all of and only those terms and cout the written consent of an offi	icer of Basic I	Energy Se	rvices LP.		(WELL OWN)	ER, OPERATOR	R, CONTE	RACTOR OR A	GENT)
ITEM/PRICE REF. NO.	97 1	MATERIAL, EQUIPMENT	AND SERV	ED	UNIT	QUANTITY	UNIT PRI	ICE	\$ AMOUN	NT .	
CP 101	A-CON	Blow cont		sk	200			3,600	00		
CP 100-C	Common) ent				SK.	200 0			3, 200	60
	0.1171					11	100	/		270	00
CC 102	COMFAKE	chlas I.				16	940	/		987	00
CF 105	700 V	bben Plu 8 5/	le .			SA	7	/		225	00
= 100	Proken	n)				min	55			233	75
E 101	HEADY	East				ní	110			770	00
5113	Bulke	refi				m	1034			1,654	40
CE 201	Delth 1	boy 10-1000'				SA	11.0			1,200	00
CE 240	Blandin	- mix-y				5K	400			560	00
E 504	Plus Co.	ation fletch				91	/			176	00
2003	THE VEN) Supple -				7.5	(-				
Age of the second							1				- Light
. 3		100								-,-	
1	-	*									-
			<u> </u>	1		, it			4,-		
CH	EMICAL / ACID	DATA:				şe		SUB	TOTAL	9 918	96
OH!	RVICE & EQUII	PMENT	%TA	X ON \$	18/	1,110					
					TERIALS			X ON \$			
							1	BANK	TOTAL	7 10 1 2 7	
								fu			

SERVICE REPRESENTATIVE THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:

RECEIVED BY:

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.



TREATMENT REPORT

011018	9 501	,,,,	0 0, 4.1	•										
Customer	Lease No.					Date								
Lease 710	REINE	1.55		Well # 2-/6					€ 11-02-13					
Field Order #	Station	RA++	ks	Casing 5/2 Dep				th /	County State State					
Type Job	40 0	15/5 5	infoc	e ==			Formation	n	*	Legal [Description	8-14		
PIPE		PERF	ORATIN	NG DATA		FLUID	USED		TRI		RESUME			
Casing Size	Tubing Size Shots/Ft			Acid				RATE PRES			S ISIP			
Depth	Depth	From	7	ō	Pre Pad			Max			5 Min.			
Volume /	Volume	From	Т		Pad			Min			10 Min.			
Max Press	Max Press	From	Т	ō	Frac			Avg			15 Min.			
Well Connection	Annulus Vol.	From	Т	ō				HHP Use	HHP Used		Annulus Pressure			
Plug Depth	Packer Deptl		Т	ō	Flus	sh		Gas Volu	ime		Total Load			
Customer Repre	esentative			Station	Mana	ager OAL	A Scott		Treater	Robert	1///			
Service Units	7900 19	2889	9984,	3 19960		2/0/0								
Driver Names	1/12 8	Samo		T. Ku	in	~								
Sand of	Casing Pressure	Tubing Pressure	Bbls. F	umped	F	Rate	1		Se	ervice Log				
11:00	A14,111	· .					ON Lo	c Sot	& me	eli				
												1		
	N . 1	- 7	1 27											
							Rus o	21 54	5 23	85/8				
1 1			P 41	S			171							
12.50	1 K/h -						CASING	an c	Bullom	۷				
1:00							Hook 1	Dig To	CIAI (5/0				
1:05	150			3	3	5	St SPA	KER						
			8	15/	1	*	Is mixy cont 200 sk 11 con @ 12.00					2.000		
			4	3			St Ta	Il me	200	sk con	ne ul	40 cc "4 cx		
							cn+	mix	0 56	ut doe	00)			
/							Release	Play						
	,					4.5	St De	50,						
2:00	400		5	6		47	Dhy	dow						
							1/	cinc.	20 83	cont	Pit			
								J.	013 60	mPlote	7			
										1	41			
									-11	TANK	La			
				1130			12 1 1 5			- /		125.3		
	i						14							
	18.4		15. 1				V							