



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET

1718 08797 A

DATE _____ TICKET NO. _____

DATE OF JOB 11-23-13 DISTRICT PRATT, KS		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:								
CUSTOMER US BROWNE, INC.		LEASE NICKELSON 2-23 WELL NO.								
ADDRESS		COUNTY LOGAN STATE KS								
CITY STATE		SERVICE CREW KC, ED, TONS, DAVE								
AUTHORIZED BY		JOB TYPE: CNW-LOW STRONG								
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME
19907		19959	3/4				11-23			0700
		19918	2 1/4			ARRIVED AT JOB				0900
19889	2 1/4	19959	3/4			START OPERATION				1300
19843		19860	3/4			FINISH OPERATION				1545
						RELEASED				1630
						MILES FROM STATION TO WELL				213

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: *Ruhl W. W.*
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP105	A&Z CEMENT	SK	225		3825 -
CP101	A-COW CEMENT	SK	440		7920 -
CP101	A-COW CEMENT	SK	30		540 -
CC102	CELLULASE	lb.	174		643 80
CC105	@-41P DEFOAMER	lb.	53		712 -
CC109	CALCIUM CHLORIDE	lb.	1329		1395 45
CC111	SAND	lb.	1112		556 -
CC115	@-44	lb.	212		1091 80
CC129	FUT-322 LOW FURT LOSS	lb.	212		1590 -
CC201	GELSONITE	lb.	1125		753 75
CF400	TWO STAGE CEMENT COLUMN 4 1/2	EA	1		4500 -
CF600	4 1/2 LATCH DOWN W PLUG	EA	1		720 -
CF1250	API FRONT SHOE 4 1/2	EA	1		330 -
CF1650	TURBOLDRER 4 1/2	EA	8		680 -
CF1900	4 1/2 BISSLET	EA	1		220 -
CF2002	ROTATING SCRATCHER	EA	25		1250 -

SUB TOTAL

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$

TOTAL

SERVICE REPRESENTATIVE *K Conley*

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: *Ruhl W. W.*

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO. _____

Customer	LD SPILLING, INC	Lease No.		Date	11-23-13
Lease	NICKELSON	Well #	2-23		
Field Order #	8097	Station	PLAT, Ks	Casing	4 1/2
				Depth	4745
Type Job	CNW - LOWESTRANG	Formation	TD-4750	County	LOCAMON
				State	Ks
				Legal Description	23-11-33

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	4 1/2	Tubing Size		Acid	DU TOOL-2664	RATE	PRESS	ISIP
Depth	4745	Depth		Pre Pad		Max		5 Min.
Volume		Volume		Pad		Min		10 Min.
Max Press		Max Press		Frac		Avg		15 Min.
Well Connection		Annulus Vol.				HHP Used		Annulus Pressure
Plug Depth	4733	Packer Depth		Flush		Gas Volume		Total Load

Customer Representative	RICK	Station Manager	VERON	Treater	COMBLEY
Service Units	19907	19889-19843	70959-19918	19959-19860	
Driver Names	KC	EDS	TDM S.	DACE	

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
0800					ON LOCATION RUN 4740' 4 1/2 11.6" PSL-109 J FLOAT SHOE, LATCH Baffle IN SHOE Jt. COLLAR - 11.92', SCRATCHERS ON Jt. 3, 4, 10, 11, 12 CENT. - 1-3-5-7-9-11-13-47 DU TOOL ON TOP #48 AT 2664' BASKET ON BOTTOM #48
1130					TAC BOTTOM. DROP PLUG - CIRC 4 1/2 SET AT 4745' ROTATE CASING
1300	300		5	6	BOTTOM STAGE PUMP 5 bbl. H2O
	300		12	6	PUMP 12 bbl SUPERFUSHT
	300		5	6	PUMP 5 bbl. H2O
	200		57	6	PUMP 225 SIL AAZ CEMENT WASH PUMP & LINE CLEAN DROP PLUG
	0		0	6	START DISP. w/ H2O
	200		35	6	START DISP. w/ MUW

Customer <i>CD DRILLING INC</i>	Lease No. <i>ENC</i>	Date <i>11-23-13</i>
Lease <i>NICKELSON</i>	Well # <i>2-23</i>	
Field Order # <i>8777</i>	Station <i>PLATT, KS</i>	Casing <i>4 1/2</i>
		Depth <i>4745</i>
Type Job <i>ENW-LOWESTRONG</i>	Formation <i>TD-4750</i>	County <i>LOGAN</i>
		State <i>KS</i>
		Legal Description <i>23-11-33</i>

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
Depth	Depth	From	To	Pre Pad	Max		5 Min.
Volume	Volume	From	To	Pad	Min		10 Min.
Max Press	Max Press	From	To	Frac	Avg		15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative	Station Manager	Treater
Service Units		
Driver Names		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
	<i>600</i>		<i>65</i>	<i>3</i>	<i>SLOW RATE</i>
<i>1400</i>	<i>2000</i>		<i>73.4</i>	<i>3</i>	<i>PLUG DOWN - HELD</i>
<i>1405</i>					<i>DROP DV OPEN PLUG</i>
<i>1420</i>	<i>1500</i>				<i>OPEN DV TOOL - CIRCULATE</i>
					<i>TOP STAGE: DV-2664'</i>
<i>1500</i>	<i>150</i>		<i>217</i>	<i>6</i>	<i>PUMP 440 SLK A-COW cement</i>
					<i>3% CC, 1/4" SK CELLFIBRE</i>
					<i>AT 11.6" 2.27 CFT/SK</i>
					<i>WASH PUMP & LINE CLEAN</i>
					<i>DROP PLUG</i>
	<i>0</i>		<i>0</i>	<i>6</i>	<i>START DISP. w/H₂O</i>
	<i>700</i>		<i>36</i>	<i>4</i>	<i>SLOW RATE</i>
<i>1545</i>	<i>2000</i>		<i>41.3</i>	<i>4</i>	<i>PLUG DOWN - DV CLOSED</i>
					<i>CIRC. 40 bbl cement to SET</i>
					<i>PLUG-RAT 10LB-30 SLK A-COW</i>
<i>1630</i>					<i>JOB COMPLETE KEVIN</i>

P.O. Box 1438
Great Bend, KS 67530



TD-4750

620-793-7356
620-617-8426 Cell

PIPE TALLY

DATE DEL. 11-23-13

CHARGE TO L.D. Dwyer INC

LEASE Nickelson WELL NO. 2-23

DESCRIPTION New 4 1/2"

	1		2		3		4		5		6	
	FEET	INCH	FEET	INCH	FEET	INCH	FEET	INCH	FEET	INCH	FEET	INCH
1	11	92	44	41	44	32	44	40	43	35	44	37
2	42	21	40	89	44	38	44	36	44	29	44	35
3	44	58	44	36	44	44	44	37	43	39	44	25
4	44	38	44	41	44	25	44	33	44	41	44	43
5	44	40	44	49	44	37	44	29	44	36	44	38
6	44	41	44	39	44	31	44	40	44	30	44	36
7	44	37	44	35	44	37	44	42	42	76	44	30
8	44	32	44	23	44	23	44	12	44	36	44	38
9	44	42	44	33	44	12	44	25	44	43	44	40
10	44	30	44	42	44	25	44	36	44	41	44	43 BUT
11	44	37	44	30	44	37	44	36	44	40	44	31 BUT
12	44	34	44	26	44	40	44	35	44	33		
13	44	28	44	39	44	39	44	27	44	25		
14	44	33	44	30	40	70	44	30	44	20		
15	44	46	44	22	44	42	44	35	44	30		
16	44	42	44	37	44	32	44	61	44	61		
17	44	36	44	35	44	31	44	45	44	49		
18	44	35	44	37	44	36	44	09	42	56		
19	34	30	41	62	44	37	44	28	44	30		
20	42	17	44	40	44	39	44	35	44	33	12	54
1	840	69										
2	880	86										
3	883	07										
4	881	71										
5	881	83										
6	500	58										
	4868	74										

THE ABOVE _____ JOINTS RECEIVED IN GOOD ORDER.

BY _____

ORIGINAL TO REMAIN IN BOOK
DUPLICATE TO CUSTOMER

TD - 4750', ANHYDRITE - 2625'-2650'

TALLY 112 JTS $4\frac{1}{2}$ 11.6# = 4868.74

#80 out = 39.35

#110 out = 44.43

#111 out = 44.37

4740.59

WITH 109 JTS + LAND JT. SET $4\frac{1}{2}$ - 4745'

DV. TOOL ON TOP JT. #48 AT 2664'

WE DID CIRCULATE CEMENT ON TOP STAGE