



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 09560 A

DATE _____ TICKET NO. _____

DATE OF JOB <u>12-6-13</u> DISTRICT <u>Pratt</u>		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:							
CUSTOMER <u>LD Drilling, Inc</u>		LEASE <u>Lubbers</u>		WELL NO. <u>2-27</u>					
ADDRESS		COUNTY <u>Gove</u>		STATE <u>KS</u>					
CITY STATE		SERVICE CREW <u>MATTAI, Mcginn, Hardy</u>							
AUTHORIZED BY		JOB TYPE: <u>CON PFF</u>							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
<u>37586</u>	<u>5.5</u>						<u>12-5-13</u>	<u>AM</u>	<u>9:00</u>
						ARRIVED AT JOB	<u>12-6-13</u>	<u>AM</u>	<u>2:50</u>
<u>77686/19905</u>	<u>5.5</u>					START OPERATION		<u>AM</u>	<u>6:03</u>
						FINISH OPERATION		<u>AM</u>	<u>10:50</u>
<u>19831/19860</u>	<u>5.5</u>					RELEASED		<u>AM</u>	<u>11:30</u>
						MILES FROM STATION TO WELL			<u>160</u>

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: [Signature]
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
<u>CP 103</u>	<u>60/40 P02</u>	<u>SK</u>	<u>205</u>		<u>2,460 00</u>
<u>CC 102</u>	<u>Cellofibre</u>	<u>1B</u>	<u>52</u>		<u>192 40</u>
<u>CC 200</u>	<u>CM gel</u>	<u>1B</u>	<u>354</u>		<u>88 50</u>
<u>E 100</u>	<u>P.U. M.L.S</u>	<u>ME</u>	<u>160</u>		<u>680 00</u>
<u>E 101</u>	<u>Heavy eq. M.L.S</u>	<u>ME</u>	<u>320</u>		<u>2,240 00</u>
<u>E 113</u>	<u>PUMP + Bulk Delivery</u>	<u>FM</u>	<u>1416</u>		<u>2,265 60</u>
<u>CC 203</u>	<u>DEPTH CHAIR - 2001-3000</u>	<u>4hr</u>	<u>1</u>		<u>1,800 00</u>
<u>CC 240</u>	<u>Bleed + mix chair</u>	<u>SH</u>	<u>205</u>		<u>287 00</u>
<u>S 003</u>	<u>Service Supervisor</u>	<u>OA</u>	<u>1</u>		<u>175 00</u>

SUB TOTAL 69 7,641 38

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT %TAX ON \$
MATERIALS %TAX ON \$

TOTAL

SERVICE REPRESENTATIVE <u>Mike Mattai</u>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <u>[Signature]</u> (WELL OWNER OPERATOR CONTRACTOR OR AGENT)
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FIELD SERVICE ORDER NO.

Customer L.D. Drilling	Lease No.	Date 12-6-13			
Lease LYB Wells	Well # 2-27				
Field Order # 9560	Station Pratt	Casing	Depth 2220	County gove	State KS
Type Job CNW PTA	Formation	Legal Description 27-12-30			

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid 205 SKS 60/40 PSC	RATE	PRESS	ISIP	
Depth 2220	Depth	From	To	Pre Pad 4% sol 1/4" C.F.	Max		5 Min.	
Volume	Volume	From	To	Pad	Min		10 Min.	
Max Press 300	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth 2220	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative RICK	Station Manager Kevin Gooding	Treater Mike MATTAI
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Service Units	37856	77686	19903	19831	19862				
Driver Names	MATTAI	Miguel		HAMBLY					

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
2:50 AM					ON location / safety meeting
					1st plug @ 2220 ft
6:03		200	10	5	PUMP 10 BBL H2O
6:05		200	7	5	MIX 25 SKS CMT
6:08		100	8	5	PUMP 8 BBL H2O
6:10		100	20	5	PUMP 20 BBL mud
6:20					Pull Drill Pipe
					2nd plug @ 1350 ft
7:24		200	10	5	PUMP 10 BBL H2O
7:26		200	26	5	MIX 100 SKS CMT
7:46		100	6	5	PUMP 6 H2O
7:49		100	6	5	PUMP 6 mud
8:00					Pull Drill Pipe
					3rd plug @ 397 ft
9:10		200	5	4	PUMP 5 BBL H2O
9:12		100	10	4	MIX 40 SKS CMT
9:15		100	3	4	PUMP 3 H2O
9:30					Pull Drill Pipe
					4th plug @ 40'
10:40			3		circulate cmt
10:45			7		plug RTT hole, JOB COMPLETE