10244 NE Hwy. 61 P.O. Box 8613 Pratt, Kansas 67124 Phone 620-672-1201

FIELD SERVICE TICKET

1718 09549 A

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

PI	RESSUF	RE PUMP	ING & WIRELINE			/		DATE	TICKET NO						
DATE OF JOB 12-0	27-1	3 D	ISTRICT PRATT A	+ 5		NEW WELL	OLD P	ROD INJ	□ WDW	□ Cl	JSTOMER RDER NO.:				
CUSTOMER /	.0.	DP.	11:1			LEASE_SO	FT 7	9,1	1-	29	WELL NO.				
ADDRESS	DISTRICT PRATE STOMER J. D. J.			COUNTY GOVE STATE KS											
CITY	A)		STATE			SERVICE CREW Sulliv - JRAVES, Phye TAM									
AUTHORIZED BY	,					JOB TYPE:	SNW	8-15	Suntans)					
EQUIPMENT#	ŧ .	HRS	EQUIPMENT#	HRS	EQU	JIPMENT#	HRS	TRUCK CALL		DAT	E AM TIM	E //			
35708-209	20	1/2		- 4	00.7		E Z E		JOB 12-09	13	- AM 33	9-			
37600	840	-						START OPER				0			
19889-19843 1/2								FINISH OPE	RATION		PM 20	0			
								RELEASED			PM 7.3	0			
								MILES FROM	M STATION TO	WELL	160				
become a part of this	s contra	ct without	the written consent of an offi	cer of Basi	ic Energy Se	ervices LP.		IGNED:	ER, OPERATOR,	CONT		SENT)			
REF. NO.	A	N.	IATERIAL, EQUIPMENT	AND SER	IVICES US	ED	SK		ONIT PAIC	T	2.600	(A) 1			
CP 103	60/1	10 80	2 cont				J.R	300			3:400	30			
CC 102	<u>Ce///</u>	AKE	- la la a la				16	774			812	20			
6 100	alc	1 m	CHIERIAS				m	160			680	00			
0 101	HPO	THE STATE OF THE S	nt -				mi	320	_4	196	2,240	00			
E 113	Bul	Ka	elven				Th	2064	17.		2.302	40			
et 200	Den	14,0	hersel 0- 500			14	SA	1000	14-		1,000	00			
CE 240	Blen	duy	- m.x.			1-1-1-1	SK	300			176	0			
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*					10		50 - 5					-			
Theorem 1									J. Darrie						
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17 1 11							-				The second				
		177													
									SUB T	OTAL					
CHE	EMICAL	/ ACID D	ATA:				ID4 455	0.77	V ON A	KG	8,380	09			
						RVICE & EQU	IPMENT		X ON \$						
					101/	T, LI II/LEO	77.7	1	4- 1-	OTAL					
								-/1)	25			1			
						V		7	0	0					
SERVICE REPRESENTATIV	VE /	160	+ hllm	THE AB	TERIAL AND SERVICE SUSTOMER AND RECEIVED BY:										



TREATMENT REPORT

Customer	D. Deili			Lease No.								nta Sada			
Lease	FT Ta;	2		Well #	29		12-09-13								
Field Order #	Station	P21-	4 KS		(Casing 5/8	Depth	751	State						
Type Job	JW &	18 50	Afeco			F	ormation			Legal	Description	-29			
PIPE	DATA	PERI	FORATII	NG DATA	F	LUID USE)		TF	REATMEN	IT RESUM	E			
Casing Size	Tubing Size	Shots/F	t		Acid				RATE	PRESS	ISIP				
Depth	Depth	From	١.	Го	Pre Pa	d		Мах			5 Min.				
Volume /	Volume	From		Го	Pad			Min			10 Min.				
Max Press	Max Press	From		Го	Frac			Avg			15 Min.				
Well Connection	n Annulus Vo			Го				HHP Use	d		Annulus	Pressure			
Plug Depth	Packer Dep			Го	Flush			Gas Volui	ne		Total Lo	ad			
Customer Rep	resentative			Station	n Manage	er DA	VE S	cott	Treate	Rober.	t full	1,5			
Service Units	37900	33708	2097	0 1995	9 19	y60 19	889	1984	3	4					
Driver Names	Sullivan	GRA	VP S	Ph	18		72	n Ki							
Time	Casing Pressure	Tubing Pressure	Bbls. I	Pumped	Rat	te				Service Log	and the second				
3:30	1000010							Sot	91 1	rest -					
						=			/						
	7					R	10 8	9 545	8-18	23 01					
										/					
5:50	0.0		1	-		CF	610/	ON B	Hon						
6:00	E n					12	Rig rise cage water ON TRuck FROZ								
1:30				3	3	1 15	SP	ACR				3,			
			100		4	5 07	and ortixol sk to/40 por 3% ec 14.8								
			6	4		Car									
						87	, 0,	00							
2:00	250		2	2/		Ph	y de	own							
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			-												
ACCURAGE.		920				1/0 074		10 /00	0) 670	1001	(COO)	672-5383			



10244 NE Hwy. 61 P.O. Box 8613 Pratt, Kansas 67124 Phone 620-672-1201

FIELD SERVICE TICKET 1718 09344 A

F	PRESSURI	E PUMF	PING & WIRELINE					DATE	TICKET NO.					
DATE OF 12-2	0-13) [DISTRICT			NEW P	OLD F	PROD INJ	J WDW	□ CU OR	STOMER IDER NO.:	-		
CUSTOMER /	D DI	rill	ina			LEASE SO	fr 7	ail		1-29	WELL NO.			
ADDRESS			J		9	COUNTY (20	ove		STATE	155				
CITY			STATE			SERVICE CF	REW E	Dale	POT	TOP				
AUTHORIZED BY	Y					JOB TYPE:	Cnw	1 12 2 5	Tage L	one	STRAN	G		
EQUIPMENT	#	HRS	EQUIPMENT#	HRS	EQ	UIPMENT#	HRS	TRUCK CAL	LED	DATE	AM JI	ME 3.0		
19289-19843	2	.75	1 14 12 14 14			- P	1000	ARRIVED A	T JOB 12-1	9.13		00		
	7.0							AM 2/	5					
					5	AM 4/0	70							
0.011							701	RELEASED	1-1		AM 50	10		
	71 -							MILES FROM	M STATION TO	WELL	160			
products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms a become a part of this contract without the written consent of an officer of Basic Energy Services LP. SIGNED: WELL OWNER, OPERATOR, CONTR											s and/or conditions shall			
ITEM/PRICE MATERIAL, EQUIPMENT AND SERVICES US						SED	UNIT	QUANTITY	UNIT PRI	CE	\$ AMOUI	NT		
CP 105	AAZ	(6	ement				SK	150			2,550	00		
CP 101	A.Co	nB	Lenz	11			SK	240-			51220	00		
CP 103	60/40	n CI	2				SK	30 -			407	00		
(1 100	(-41)	DI	Deformer				Ih	36 -			144	00		
CP 101 A.Con Blenze CP 103 GO140 POZ CL 102 Cell O Flake CL 105 C-41 P Deficiamen CL 109 Calcium Chloride						l.b	819			859	95			
CLIII	Sal		111				lb	740 -			370	00		
CC 115	C-4	4					16	141			726	15		
	FLA	-32	2				16	141		-	1,057	50		
	GILS	son	ite	111 .			16	750			5.02	50		
	Cijo			266	r		29				850	100		
CONTRACT CONDITIONS: (This contract mu The undersigned is authorized to execute this contract as an agent of the opproducts, and/or supplies includes all of and only those terms and conditions a become a part of this contract without the written consent of an officer of Basic ITEM/PRICE REF. NO. MATERIAL, EQUIPMENT AND SERVED TO A COMBIENT AN					1		29				360	00		
	Tur	hali					29	0			880	00		
	100	5K0	T				ea	1	+		290	00		
	SCI	aich	ers				Rg	35			1,750	00		
					gg_	500			1,225	00				
- 1														
CHE	EMICAL /	ACID DA	ATA:						SUB 1	OTAL				
					SE	ERVICE & EQUI	PMENT	%TA	X ON \$					
					M.	ATERIALS		%TA	X ON \$					
									7	TOTAL				

SERVICE REPRESENTATIVE A MANAGEMENT AT THE PROPERTY OF THE PRO

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:

I.P. Douis By D. Scott



10244 NE Hwy. 61 P.O. Box 8613 Pratt, Kansas 67124 Phone 620-672-1201

FIELD SERVICE TICKET

PHESSL	JHE PUIVIF	PING & VVIRELINE					DATE TICKET NO. 1710 073	
DATE OF 12-20-1	DORESS TY STATE				WELL A	PROD INJ WDW CUSTOMER ORDER NO.:		
CUSTOMER L D	DriL	Ling			LEASE SO	fT'	Tail 1.29 WELL NO.	
ADDRESS			- X		COUNTY 6	ove	STATE /S S	
RESPONDED TO THE PROPERTY OF THE PARTY OF TH					SERVICE CR			
AUTHORIZED BY					JOB TYPE:	cnw	2 STage LOWESTRANC	
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQL	JIPMENT#	HRS	TRUCK CALLED DATE AM TIME	
CONTRACTOR OF THE PARTY OF THE		7 11 194					ARRIVED AT JOB AM	
				-			START OPERATION AM PM	
							FINISH OPERATION AM PM	
vertical property and		and the second					MILES FROM STATION TO WELL	
	CON	TRACT CONDITIONS: (This of	ontract mu	ıst be signed	before the job is	commenc	ed or merchandise is delivered).	

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP. SIGNED:_ (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/	PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE		\$ AMOUN	Т
F	106	Pickup Milegge	mi	160		le le	680	00
E CE	101	Heavy Mileage	mi	480			3,360	00
Ele	113	Balk Delivery	TM	3520			5,632	00
CE	205	Depth Charge 4001-5000	Lihr	1			2,520	00
CE	240	mixing Charge	SK	470			658	00
CE	501	Casina SwiveL	24				200	00
CE	504	Plus Container	JOB				250	00
5	003	Supervisor	29				175	00
CE	203	Depth Charge 2001-3000'	4hr	= 11			1800	00
	re la constant			184,03	or education		ALTERNA	
Lyder		Antimitiano 217 may ana dipina matana mana						
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200	30.0	CRAIDSSA REEL				-		
-00							1 1 1 1	1
Call III						-		
				4			7	
	СН	EMICAL / ACID DATA:		1	SUB TOT	AL	26,081	16
		SERVICE & EQUIP	MENT	%TA	X ON \$			
		MATERIALS		%TA	X ON \$		н Е	15
					TOT	AL		
							= =	

CHEMICAL / ACID DATA:		SUB TOTAL 26	10
	SERVICE & EQUIPMENT	%TAX ON \$	
	MATERIALS	%TAX ON \$	
		TOTAL	

SERVICE REPRESENTATIVE

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:



TREATMENT REPORT

	G 2 ~ ~				_				T .			7		
Customer	D DI	illing	1	Lease No.					Date	0.10	1. 11.	£ 504		
Lease	SOFT	Tail		Well #	29					0-13				
Field Order #	Station	Pratt	_			Casing	Depti	14400	County 6	ove		State K5		
Type Job	Cnw	51/	2 2 5	sTag.	e	LS.	Formation			Legal Des	cription Z	9-14-29		
PIPI	E DATA	PERI	FORATING	G DATA		FLUID (JSED		TREA	ATMENT P	ESUME			
Casing Size	Tubing Si	ze Shots/F	-t		Aci	d			RATE PRE	ESS	ISIP	14 1017		
Depth 4400	Depth	From	То	Pre Pad				Мах			5 Min.			
Volume 10 6	Volume	From			Pac			Min	ń		10 Min.			
Max Press	Max Pres		То		Fra	С		Avg			15 Min.			
Well Connection	on Annulus \		То					HHP Use	d	Legal Description 29-16 ATMENT RESUME ESS ISIP 5 Min. 10 Min. 15 Min. Annulus Pressure Total Load FOR CSG 8 14# S 9-11-13-58		ressure		
Plug Depth	9 Packer De	epth From	То		Flus	sh		Gas Volu	me		Total Load			
Customer Rep	oresentative	BICK		Station	Man	ager Kev	in		Treater	roe				
Service Units	19889	19843	70959	19918	8	19826	73768		28443					
Driver Names	E	0	D	ALE		P	41		JO8					
Time	Casing Pressure	Tubing Pressure	Bbls. Pui	mped		Rate			Sen	rice Log		- A-		
12200							OnLo	4/59	Fery M			100		
31							Ryn	ITS	Of 5/2	CSG 6	14#			
1							175' 0	of Sch	grcher	.5				
							Cent. on 1-3-5-7-9-11-13-58							
			Link				Basker on ITT 57"							
							DV TOOLON TOPOS JT 57 @ 2015							
							BOTTO	m S	Tage	4				
2.15	200	f + 5	5		,	6	H20 SPacer							
			12			6	Supper flysh							
			5		(H20 3					A)		
	400		38		k	5	mix 150 SK OF AAD CEMENT @15#							
			0		1	9	Shyt Down Wash Pump & Lines							
INC.			0	6	-	0		PLUG	li li					
* A	4.0		60	0			STarT		DISP					
J. T			1100	60		6	STarT		Dist)		27		
1 - 3	- 0		\$1		k	6	LIFT	PSI			-			
3	1910		106			5	PLUG	DOWN	7		1 34			
							V							
							AUTAI	Thru	. BOITO	n stac	e:			
3.1						7			1	V	,			
			10.00		8	F 1	7124-86		Hole -	50 510	049	10/02		



TREATMENT REPORT

Customer	0 0 11	100 Tel		Lease No.	41				Date		2.75	254.6			
Lease Sof	Drilli	ng		Well # 1-2 9						1-20	73				
Field Order #	T Tail Station			10	77	Casing [Depth	1) 1-1-	County Cov & State 65						
7274		C 75	. /	<		1//	ormation	2015	Legal Description 29-14-29						
1,400 000 (nw 2	STag-	(L	<i>></i> 1	Г								19-29		
PIPE	DATA	PERF	ORATIN	IG DATA		FLUID USE					IENT RES				
Casing Size	Tubing Size	Shots/F	t		Acid			RATE PF		PRESS					
Depth 2075	Depth	From	To)	Pre F		Max				5 M				
olume 50.6	Volume	From	To))	Pad	Arm Arthur	All Control of the second of t	Min		general de la company	10 1	Vin	HES. YES		
Max Press	Max Press	From	То		Frac			Avg			15 N	Min.			
Vell Connectio	n Annulus Vo		To					HHP Used	1		Ann	ulus Pres	sure		
Plug Depth	Packer Dep	oth From	То)	Flush	1		Gas Volur	ne		Tota	al Load			
Customer Rep	resentative	Ricks		Station	n Mana	ger Kevin			Treate	er Jo 4	0				
Service Units	19889 1	9843	7095	9 19918	1/	III Maria	768		2844	13					
Driver Names	EL)	0	gle.		Pat			30	4					
Time	Casing Pressure	Tubing Pressure	Bbls. P	umped	В	late	- 1311			Service	Log				
	1200	T TC35dTe					Pen	DV	TOOL						
3	200		Ľ.	5	6			Pace			1				
	- 4.5		14		- 6	V	Y'X S	90 sk	4-60	00	11.67				
				C3 -11	11-		hur	Down	1 (10	gr P	ump +L	in e			
	engi, sesari	1 20 4	1.6) who was a	6	or CPESTAL	90100				11200		Ata and		
4	20 15a 51)		0 1	Plus Down								
-	. 0 1700			_			- 0								
	Law in the		Zour		4.38	H. Andrew		d a d				La			
		and the first	To Garage	TE Basil		ng Pageral may 1	Mary Mary	Frank Frank	High Coules	Tour Frank	to Ton 1	Les los	e Plant		
28.5		**************************************		ET CA			Ciff.	15 BH	31 0	eme	41 T	OP,	>		
	CYTER NAME OF				1147.017			Dall Sales			no firmt. To	n kalena	com the		
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100	15 v 10							7.1				7-1			
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V _i							TIA	(OMA A)	070						
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			094pm) ==10	various substitution in the substitution in th	1000	tt, KS 671				COOK - 100 - 100		001100			