



Customer <i>L.O. Drilling</i>	Lease No.	Date <i>12-09-13</i>	
Lease <i>SOFT TAIL</i>	Well # <i>1-29</i>		
Field Order # <i>9547</i>	Station <i>PRATT KS</i>	Casing <i>8 5/8</i>	Depth <i>351</i>
Type Job <i>CW 2 8 5/8 surface</i>	Formation	County <i>GOVE</i>	State <i>KS</i>
		Legal Description <i>29-14-29</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
<i>8 5/8</i>				Pre Pad	Max		5 Min.	
Depth <i>351</i>	Depth	From	To	Pad	Min		10 Min.	
Volume <i>21</i>	Volume	From	To	Frac	Avg		15 Min.	
Max Press <i>300</i>	Max Press	From	To		HHP Used		Annulus Pressure	
Well Connection <i>SWAYE</i>	Annulus Vol.	From	To	Flush	Gas Volume		Total Load	
Plug Depth <i>355</i>	Packer Depth	From	To					

Customer Representative	Station Manager <i>DAVE SCOTT</i>	Treater <i>Robert Fullin</i>
Service Units <i>37900 33708 20920 19959 19860 19889 19843</i>		
Driver Names <i>Sullivan GRAYSON Phye TDM K.</i>		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>3:30</i>					<i>on loc. setting next-y</i>
					<i>Run 8 st 8 5/8 # 23 cy</i>
<i>5:50</i>					<i>ceasing on bottom</i>
<i>6:00</i>					<i>Rig crew sig. wait on truck parts</i>
<i>1:30</i>			<i>3</i>	<i>3</i>	<i>14 SPACER</i>
				<i>4.5</i>	<i>mix cont 300 sk 60/40 pot 30% cc 1/4 CF 14.8 pp.g</i>
			<i>64</i>		<i>cont mixed</i>
					<i>st prop</i>
<i>2:00</i>	<i>260</i>		<i>21</i>		<i>phy down</i>
					<i>circled 12 and cont pit</i>
					<i>thank you</i>
					<i>Job complete</i>



**BASIC**<sup>SM</sup>  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

**FIELD SERVICE TICKET**  
1718 09344 A

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB 12-20-13 DISTRICT		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:							
CUSTOMER LO Drilling		LEASE Soft Tail 1-29 WELL NO.							
ADDRESS		COUNTY Gove STATE KS							
CITY STATE		SERVICE CREW ED Dale Pat Joe							
AUTHORIZED BY		JOB TYPE: CNW 2 Stage Longstring							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
19889-19843	2.15						12-19-13	AM	430
70959-19918	2.15					ARRIVED AT JOB	12-19-13	AM	1000
19826-73768	2.15					START OPERATION	12-20-13	AM	215
28443						FINISH OPERATION		AM	400
						RELEASED		AM	500
						MILES FROM STATION TO WELL			160

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: X.L.D. Davis  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 105	AA2 Cement	SK	150		2,550 00
CP 101	A-Con Blend	SK	290		5,220 00
CP 103	60/40 Poz	SK	30		360 00
CL 102	Cello Flake	lb	110		407 00
CL 105	C-41P Deframer	lb	36		144 00
CL 109	Calcium Chloride	lb	819		859 95
CL 111	SALT	lb	740		370 00
CL 115	C-44	lb	141		726 15
CL 129	FLA-322	lb	141		1,057 50
CL 201	GILSONITE	lb	750		502 50
CF 401	Two Stage Cement collar	eq	1		6,100 00
CF 601	5/2 Latch Down Plug	eq	1		850 00
CF 1251	Auto fill shoe	eq	1		360 00
CF 1651	Turbolizer	eq	8		880 00
CF 1901	Basket	eq	1		290 00
CF 2007	Scratchers	eq	35		1,750 00
CC 154	Super Flush	gal	500		1,225 00

SUB TOTAL

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT %TAX ON \$  
MATERIALS %TAX ON \$

TOTAL

SERVICE REPRESENTATIVE <u>[Signature]</u>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <u>X.L.D. Davis By D. Scott</u> (WELL OWNER OPERATOR CONTRACTOR OR AGENT)
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FIELD SERVICE ORDER NO.



Customer <b>LD Drilling</b>	Lease No.	Date <b>12-20-13</b>
Lease <b>SOFT TAIL</b>	Well # <b>129</b>	
Field Order # <b>9344</b>	Station <b>Pratt</b>	Casing <b>5 1/2</b>
		Depth <b>4400</b>
Type Job <b>CNW 5 1/2 2 Stage LS</b>	Formation	County <b>GOVE</b>
		State <b>KS</b>
		Legal Description <b>29-14-29</b>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
<b>5 1/2</b>								
Depth <b>4400</b>	Depth	From	To	Pre Pad	Max		5 Min.	
Volume <b>106</b>	Volume	From	To	Pad	Min		10 Min.	
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth <b>5283</b>	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative <b>RICK</b>	Station Manager <b>Kevin</b>	Treater <b>JOE</b>
Service Units <b>19889 19843 70959 19918 19826 73768</b>		<b>28443</b>
Driver Names <b>ED DALE PAT</b>		<b>JOE</b>

Time	Casing Pressure	Tubing Pressure	Bbbs. Pumped	Rate	Service Log
<b>12:20</b>					<b>ON LOC / safety meeting</b>
					<b>Run JTS of 5 1/2 csg @ 14#</b>
					<b>175' of scratchers</b>
					<b>Cent. on 1-3-5-7-9-11-13-58</b>
					<b>Basket on JT 57#</b>
					<b>DV TOOL ON TOP OF JT 57 @ 2075'</b>
					<b>BOTTOM Stage</b>
<b>2:15</b>	<b>200</b>		<b>5</b>	<b>6</b>	<b>H2O SPACER</b>
			<b>12</b>	<b>6</b>	<b>SUPPER FLUSH</b>
			<b>5</b>	<b>6</b>	<b>H2O SPACER</b>
			<b>38</b>	<b>6</b>	<b>Mix 150 SLS OF AA2 cement @ 15#</b>
			<b>Ø</b>	<b>Ø</b>	<b>SHUT DOWN Wash Pump &amp; Lines</b>
			<b>Ø</b>	<b>Ø</b>	<b>DROP PLUG</b>
	<b>400</b>		<b>Ø</b>		<b>START H2O DISP</b>
			<b>Ø 60</b>	<b>6</b>	<b>START Mud DISP</b>
			<b>Ø 1</b>	<b>6</b>	<b>LIFT PSI</b>
<b>3</b>	<b>1500</b>		<b>106</b>	<b>6</b>	<b>PLUG DOWN</b>
					<b>ROTAT Thru. BOTTOM stage</b>
					<b>PLUG RAT Hole - 30 SLS @ 40 P02</b>

