18-7-20W WELL LOG BUREAU--KANSAS GEOLOGICAL SOCIET Wichita, Kansas 508 East Murdock. 15-163-01322 R. 20W 7 18 Τ. IMPERIAL OIL OF KANS. SEC. Company-C NE NE LeSage No. 3 Farm-Rooks County Total Depth. 3587' KANSAS Comm. 11-11-60 Comp. 11-22-60 Shot or Treated. Contractor. 3-4-61 Issued. CASING: 2106' RB Elevation. 8 5/8" 183' cem w/150 sx. 4 1/2" 3586' cem w/200 sx. Preduction. 150 BOPD Figures Incicate Bottom of Formations. 183 surface clay & sand 760 shale & shells DST #6 3512-50' Packer failed. shale & sand 1185 1410 DST #7 3508-50', op 2 hrs, rec. 65' oil Dakota sand shale & shells 1682 cut mud, IBHP 650#, FBHP 110#. Anhydrite 1712 shale & shells 2365 DST #8 3559-66', op 2 hrs, rec. 110' oil shale & lime 3220 cut mud, IBHP 970#, FBHP 490#. lime 3554 lime "Arbuckle" 3566 DST #9 3566-86', op 2 hrs, rec. 255' Arbuckle 3586 RTD very heavily oil cut mud, IBHP 850#, lime 3587 FBHP 300#. Total Depth TOPS: ELECTRIC 1678 Anhydrite 1709 Base Anhydrite 2288 Ft. Riley Base Ft. Riley 2329 Topeka 3084 Heebner 3290 3311 Toronto Lansing 3329 3522 Base Kansas City 3556 Arbuckle DST #1 3352-73', op ½ hr, rec. 10' mud, IBHP 1220#, FBHP 1180#. DST #2 3372-92', op ½ hr, rec. 10' mud, BHP O#. DST #3 3591-3405', op ½ hr, rec. 10' mud, BHP O#. DST #4 3405-15', op 2 hrs, rec. 60' gas, 90' oil cut mud, 60' heavily oil cut mud, IBHP 1150#, FEHP 1070#, DST #5 3492-3510', op 2 hrs, rec. 130'

heavily oil cut mud, 60' very muddy oil, IBHP 1100#, FBHP 950#. Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

1

KANSAS CORPORATION COMMISSION **OIL & GAS CONSERVATION DIVISION** WELL PLUGGING RECORD

K.A.R. 82-3-117

Form CP-4 December 2003 Type or Print on this Form Form must be Signed All blanks must be Filled

Lease Operator: Paul Bowman Oil Trust	API Number: 15 - 163-01322 -00-00
Address: 801 Codell Road Codell, Kansas 67663	Lease Name:
Phone: (785)) 434 - 2286 M-F Operator License #: 33723 Type of Well: Oil Well Docket #:	Well Number:
Producing Formation(s): List All (If needed attach another sheet) Arbuckle Depth to Top: 3566' Bottom: 3586' T.D. 3010'	Date Well Completed: February 5, 2009
	Plugging Commenced: February 5, 2009
LKC Depth to Top: 3405' Bottom: 3508' T.D. Depth to Top:	Plugging Completed: February 5, 2009

Lease Name: LeSage	•
Well Number: #3 Sene ne	
Feet from] North / South Section Line . D	2
4290 Feet from North / South Section Line D 330 reet from East / West Section Line	_
Sec. <u>18</u> Twp. <u>7</u> S. R. <u>20</u> 🗌 East 🗹 West 🖉	
County: Rooks County, Kansas	
Date Well Completed: February 5, 2009 11 2400	
Sec. <u>18</u> Twp. <u>7</u> S. R. <u>20</u> East West County: Rooks County, Kansas Date Well Completed: February 5, 2009 11 2260 F	
Plugging Completed: February 5, 2009	

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records			Casing Record (Surface Conductor & Production)				
Formation	Content	From	То	Size	Put in	Pulled Out	
Arbuckle	water & oil	0	183'	8 5/8"	183'	0'	
LKC	water & oil	0	3586'	4 1/2"	3586'	0'	
	L		plugged well	@ 3010'		1 1 225 11 226	
	I						

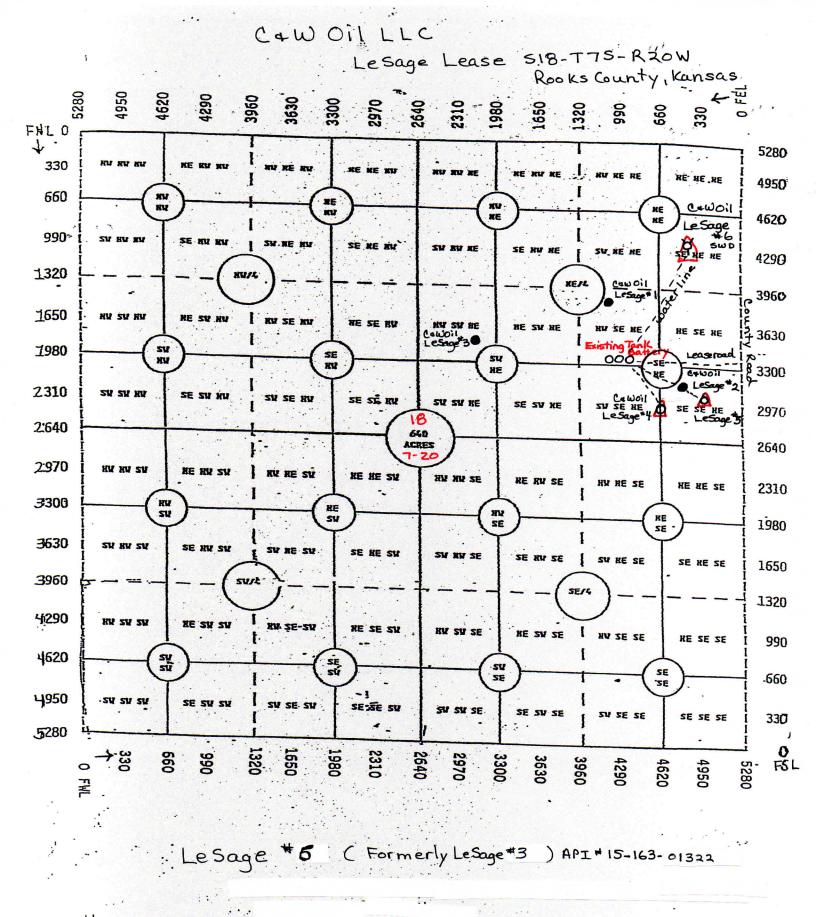
Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Perforated 1700', 1050', & 150', 1st Plug set @ 2950' cemented with 100 sxs & 75 sxs of 60-40 Poz, 4% Gel, 2% CC, & 100#'s Hulls,

2nd Plug set @ 1690' cemented with 20 sxs, cement circulated. 20 sxs down 4 1/2" casing, & 10 sxs down backside.

225 sxs used total to plug the well. Cement Ticket attached

		RECEIVED
Name of Plugging Contractor, Allied Cementing Company, LLC.	License #:	KANSAS CORPORATION COMMISSIO
Address: 24 S. Lincoln Russell, Kansas 67665	LUCAR	FEB 0 9 2009
Name of Party Responsible for Plugging Fees: Paul Bowman Oil Compa	iny	CONSERVATION DIVISION
State of Kansas County, Rooks	_ , \$\$.	WICHITA. KS
Connie Jo Austin	(Employee of Operator) or (Operator) o	on above-described well, being first duly
STATE OF MASAS	ne fo Questin (d Codell, Kansas 67663	Josent for Paul Barmen Oil Suist
WY APPLEID EN CONTROL ON TO before me this of Apple China Ch	ay of <u>Februar</u>	
Mail to: KCC - Conservation Division, 130 S.	Market - Room 2078, Wichita, Kans	as 67202
		1



If Application for Injection (Form U-1) is approved by Kansas Corporation Commission, we will lay a new line from Tank Battery to Salt Water Disposal

11