## State Geological Suring FIDAVIT OF COMPLETION FORM WICHITA BRANCH

SIDE ONE

TYPE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed. Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential. Applications must be made on dual completion, commingling, salt water disposal. injection and temporarily abandoned wells. Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. EXPIRATION DATE LICENSE # OPERATOR Paul Williams 15-163-22.152 API NO. Rooks 205 So. Cochran COUNTY ADDRESS Plainville, KS 67663 FIELD Paul Williams \*\* CONTACT PERSON PROD. FORMATION conglomerate 913-434-2214 PHONE LEASE LE SAGE . PURCHASER WELL NO. ADDRESS WELL LOCATION NE/4 sw se ne Abercrombie Drilling, Inc. 330 Ft. from South DRILLING Line and CONTRACTOR 600 Ft. from East Line of 801 Union Center ADDRESS theNE (Qtr.) SEC 18TWP 7S RGE 20W Wichita, KS 67202 WELL PLAT (Office PLUGGING Use Only) CONTRACTOR ADDRESS KCC KGS SWD/REP TOTAL DEPTH 3635' PBTD PLG. SPUD DATE 9/28/83 DATE COMPLETED 10/5/83 18 2113 DF KB 2118 DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS. DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE Amount of surface pipe set and cemented 239.09' DV Tool Used? THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

## AFFIDAVIT

Paul H. Williams , being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Paul H Williams.

-(3-1-20W.

SIDE TWO
OPERATOR Paul Williams

LEASE LE SAGE

ACO-1 WELL HISTORY

SEC. 18 TWP, 7S RGE. 20W

FILL IN WELL INFORMAT	cond laters	ole and all drill-	stem tests, in-	OR OTHER DESCR	L MARKERS, LOGS RUN IPTIVE INFORMATION
ow all important sames of purestry and contents to using depth interval tested, dushion used, time tool of FORMATION DESCRIPTION, CONTENTS, ET	7	TOP	BOTTOM	HAME	DEPTH
Sand & Shale Anhydrite Shale Shale, Lime & Sand Shale & Lime Rotary Total Depth	PROOF	0 1691 1724 1838 2335 3635	1691 1724 1838 2335 3635	SAMPLE TO Anhydrit B/Anhyd.	
State of the second of the sec					
Report of ell strings set — surface, intermedia  Purpose of string   Size hale drilled   Size casing (in O.D.		e. CASING	RECORD (No	ew) or (Used	Type and porcent additives
Purpose of string Size hale drilled Size Annual Cin C.D. Surface 12첫'' 8 5/8		246.09	Common	170	2% gel, 3%
Juliace   Lag				1	

	LINER RECOI	tD.		PERFORATION REC	ORD
Top, ft.	240	Socks coment 425	Shots per ft. 4 shots	Size & type	3566 to 70 per
	TUBING RECO	ORD			



Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1048561

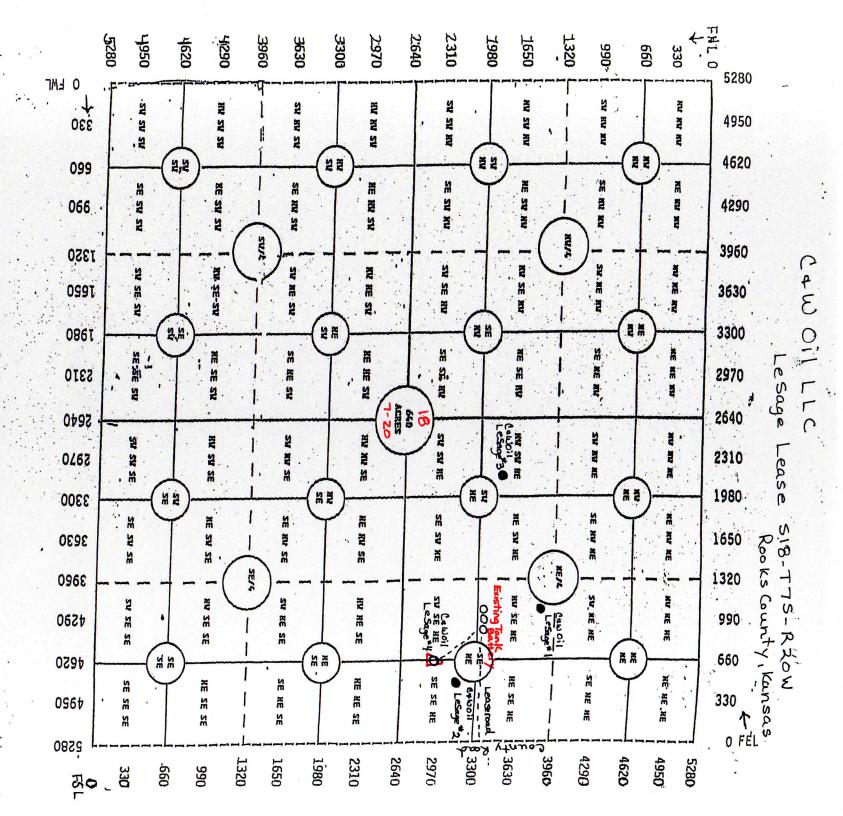
Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

## WELL PLUGGING RECORD

	2200		APIN	o. 15 - 15-163-2215	
RATOR: License #: 3:	3/23		Spot [	Description:	7 20 T- Thurst
				SW_SE_NE Sec. 18 Tw	vp. 7 S. R. 20 East ✓ West
ress 1: 801 CODE			1 / 4	70 Feet from	North / South Line of Section
ress 2:	VC	Zin: 67663 + 85	00660	0 Feet from	East / West Line of Section
CODELL	State: NS	Zip: <u>67663</u> + 85		ages Calculated from Neare	st Outside Section Corner:
ntact Person: Louis "	Don" Bowman or	Terrii Bowman	100	NE NW	SE SW
one: (785 ) 434-22	(86)	OG D&A Cath	odic Cour	nty: Rooks	
e of Well: (Check one)	Oil Well Gas Well	OG D&A Cath	Loas	Name: LESAGE B	Well #: _4
Water Supply Well	Ouler.	torage Permit #:		40/05	3/1083
ENHR Permit #:	Gas s	all log attached? Yes	1 1 1	was announced was ann	roved oil.
ACO-1 filed? ✓ Yes	No if not, is w	ell log attached? Yes	by:_	Pat Bedore (Distri	(KCC District Agents Hams
oducing Formation(s): List	All (If needed attach arioth	ttom: 3565 T.D. 363	B5 Pluc	gging Commenced: 12/2	0/2010
onglomerate Depth	to top:	ttom: T.D	Pluc	gging Completed: 12/2	0/2010
Depth	to rop.	ttom:T.D	100		
Depth	to lop.				
how depth and thickness o	of all water, oil and gas for	rmations.	a Court		1. (:)
Oil, Gas or Wa			Casing Recor	rd (Surface, Conductor & Prod	Pulled Out
	Content	Casing	Size	Setting Depth	Pulled Out
Formation	Comon		8.625	246	0
	Oil & Water	Surface		2004	0
Conglomerate				3634	U U
Conglomerate		Production	5.5		
Conglomerate		Production	5.5		
Conglomerate		Production	5.5		
Grand Code  Grand Table  Code of their Codes					thods used in introducing it into the hole
Control Color Colo	oner in which the well is p		and fluid was Dia	aced and the method or me	thods used in introducing it into the hole
Describe in detail the man	e used, state the charact	lugged, indicating where the	e mud fluid was pla m (bottom), to (top)	aced and the method or me for each plug set.	thods used in introducing it into the hole
Describe in detail the man	e used, state the charact	lugged, indicating where the	e mud fluid was pla m (bottom), to (top)	aced and the method or me for each plug set.	
Describe in detail the mar cement or other plugs wer Well was plugged ac	coording to KCC-Dist	lugged, indicating where the er of same depth placed from the crict #4' Instructions:	e mud fluid was pla m (bottom), to (top) 300#'s Hulls, 2	aced and the method or me for each plug set. 2nd Plug @ 1000' mix	95 sacks 60/40 Poz Mix & 4%
Describe in detail the man bement or other plugs wer Well was plugged ac 1st Plug @ 2120' mi Gel, with	coording to KCC-Dist x 260 sacks 60/40 P	lugged, indicating where the er of same depth placed from the rict #4' Instructions: oz Mix & 4% Gel, with	e mud fluid was pla m (bottom), to (top) 300#'s Hulls, 2	aced and the method or me for each plug set. 2nd Plug @ 1000' mix	95 sacks 60/40 Poz Mix & 4%
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Describe in detail the mar cement or other plugs wer Well was plugged ac 1st Plug @ 2120' mi Gel, with 100#'s Hulls & Circu Total of 375 sacks o	ccording to KCC-Dist x 260 sacks 60/40 P slate Cement, Topped of 60/40 Poz Mix, 4%	lugged, indicating where the er of same depth placed from the crict #4' Instructions:	e mud fluid was pla m (bottom), to (top) 300#'s Hulls, 2	aced and the method or me for each plug set. 2nd Plug @ 1000' mix	95 sacks 60/40 Poz Mix & 4%
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Submitted Electronically

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



re Sage ... existing Formerly Lesage Pipe is set-£ will run new leadline to API 1 15-163-22152

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