

BASIC

energy services, L.P.

TREATMENT REPORT

Customer Oolite	Lease No.	Date 12-23-13
Lease Stoltzhus	Well # 2-3	
Field Order # 04991	Station 1717	County Monde
Type Job 2 1/2" 8 5/8" Surface	Formation	Legal Description S-34
Casing 8 5/8"	Depth 1600'	State

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
8 5/8"				Pre Pad	Max		5 Min.
Depth 1600	Depth	From	To	Pad	Min		10 Min.
Volume 49 bbl	Volume	From	To	Frac	Avg		15 Min.
Max Press 2500	Max Press	From	To		HHP Used		Annulus Pressure
Well Connection 10-150	Annulus Vol.	From	To	Flush	Gas Volume		Total Load
Plug Depth 42	Packer Depth	From	To				

Customer Representative C Andrews	Station Manager J Bennett	Treater A Maxera
Service Units 34726 27462 30463 19566 33021 14284		
Driver Names A Maxera H Esch G Bardant E Medina		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1:30					on loc-site assessment
5:00					spot trucks, rig up
11:00					start csg & float equip
6:30					csg on botm break c/c
6:30					Safety meeting - JSA
7:00					pressure test 3000#
7:00	200		202	5	mix & pump 385 sk A/c @ 11.1" @ 2.95 #/sk
7:40	200		36	5	mix & pump 150 sk from Plus @ 14.8" # - 1.34 #/sk
7:50	0		0	0	drop plug, disp csg
8:10	700		90	2	slow rate
8:15	1200		99	0	land plug float hold circ cut to surface

Customer <i>Oolite</i>	Lease No.	Date <i>1-4-13</i>
Lease <i>54012F05</i>	Well # <i>2-3</i>	Service Receipt <i>41901</i>
Casing <i>5 1/2</i>	Depth <i>6301</i>	County <i>Atchade</i> State <i>MS</i>
Job Type <i>2412 Log Str</i>	Formation	Legal Description <i>3-34-29</i>

Pipe Data		Perforating Data		Cement Data
Casing size <i>5 1/2</i>	Tubing Size	Shots/Ft		Lead <i>100sk A Con</i>
Depth <i>6301</i>	Depth <i>55 1/4</i>	From	To	<i>295F13.54</i>
Volume <i>148615</i>	Volume	From	To	<i>18.166-5k 11.4#</i>
Max Press <i>2000</i>	Max Press	From	To	Tail in <i>1655k AA2</i>
Well Connection <i>5 1/2</i>	Annulus Vol.	From	To	<i>1.51F13.5k</i>
Plug Depth <i>6260</i>	Packer Depth	From	To	<i>6.64665R 14.8#</i>

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>1100</i>					<i>Arrive On Location</i>
<i>1600</i>					<i>Safety Meeting-Rig Up</i>
<i>1630</i>					<i>Rig Runway Casing</i>
<i>1700</i>					<i>Circulate w/ Mfg</i>
<i>1240</i>					<i>Hook Up To BBS</i>
<i>1750</i>	<i>2000</i>		<i>1</i>	<i>1.0</i>	<i>Pressure Test</i>
<i>1755</i>	<i>475</i>		<i>5</i>	<i>5</i>	<i>Pump Water Spacer</i>
<i>1300</i>	<i>1150</i>		<i>17</i>	<i>5</i>	<i>Pump Super Flush 11</i>
<i>1305</i>	<i>400</i>		<i>5</i>	<i>5</i>	<i>Pump Water Spacer 500-gal 505k</i>
<i>1310</i>	<i>300</i>		<i>111</i>	<i>5.5</i>	<i>Pump cont @ 14.8# 21.65</i>
<i>1325</i>					<i>Drop Plug - Wash Up</i>
<i>1330</i>	<i>600</i>		<i>138</i>	<i>7.1</i>	<i>Displace</i>
<i>1355</i>	<i>1100</i>		<i>10</i>	<i>7.5</i>	<i>Flow Room</i>
<i>1400</i>	<i>1500</i>			<i>.1</i>	<i>Land Plug - Flow Hold</i>
					<i>Plug Set Above Hole</i>
					<i>Job Complete</i>
					<i>Thanks For Using Basic Energy Services</i>
					<i>305k R17</i>
					<i>205k R17</i>

Service Units	<i>78938</i>	<i>70897-1950</i>	<i>30163-14966</i>		
Driver Names	<i>JTT</i>	<i>SM</i>	<i>EUC</i>		

Chint
Customer Representative
Ken Best
Station Manager
4221
Cementer