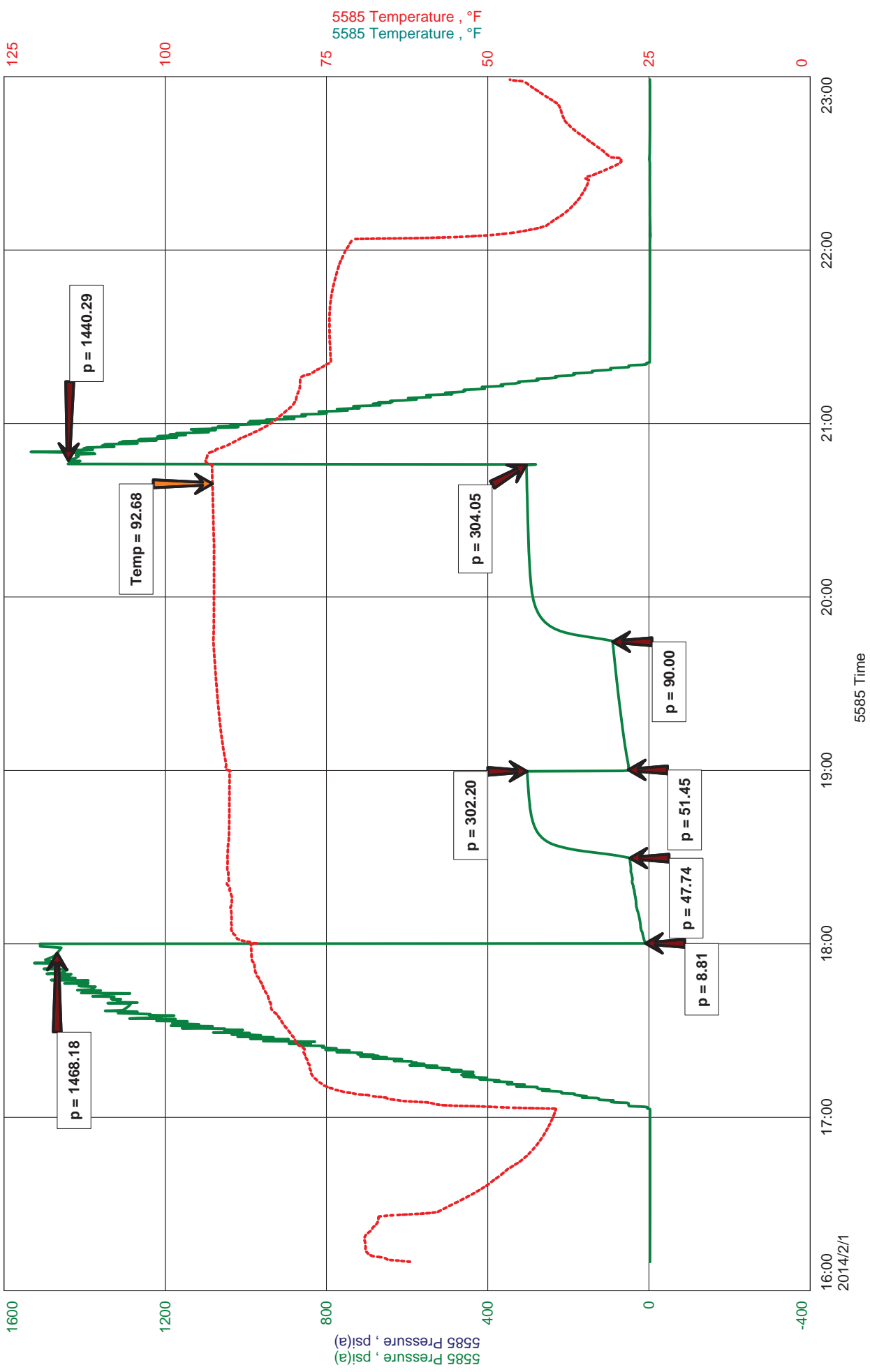


MG OIL INC.
DST#1 LKC"D-F" 3066-3116
Start Test Date: 2014/02/01
Final Test Date: 2014/02/01

CHRISLER A #2
Formation: DST#1 LKC"D-F" 3066-3116
Pool: WILDCAT
Job Number: A013

CHRISLER A #2



DIAMOND TESTING, LLC

TESTER : ANDY CARREIRA
CELL # 620-617-7202

General Information

Company Name	MG OIL INC.	CURTIS COUNTS	Job Number	A013
Contact		CHRISLER A #2	Representative	ANDY CARREIRA
Well Name		DST#1 LKC"D-F" 3066-3116	Well Operator	MG OIL INC,
Unique Well ID		sec 34-11s-16w ELLIS CTNY KS.	Report Date	2014/02/01
Surface Location			Prepared By	ANDY CARREIRA
Well License Number				
Field		WILDCAT		
Well Type		Vertical		

Test Information

Test Type	CONVENTIONAL
Formation	DST#1 LKC"D-F" 3066-3116
Well Fluid Type	01 Oil
Test Purpose	Initial Test

Start Test Date	2014/02/01	Start Test Time	16:10:00
Final Test Date	2014/02/01	Final Test Time	22:59:00

Gauge Name	5585
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Test Results

RECOVERY:	252'	GIP
	126'	W&MCGO 5%gas, 60%oil, 10%water, 25%mud
	63'	OCMW 5%oil, 60%water, 35%mud
	189'	TOTAL FLUID
		Chlorides 60000
		Ph 7
		RW .17 @ 54

TOOL SAMPLE: 3%oil, 97%water



DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(800) 542-7313
DRILL-STEM TEST TICKET
FILE: CHRISLER A2 DST1

TIME ON: 16:10
TIME OFF: 22:59

Company MG OIL INC. Lease & Well No. CHRISLER A#2
Contractor ROYAL #2 Charge to MG OIL INC.
Elevation 1808 Formation LKC"D-F" Effective Pay _____ Ft. Ticket No. A013
Date 2-1-14 Sec. 34 Twp. 11 S Range 16 W County ELLIS State KANSAS
Test Approved By _____ Diamond Representative ANDY CARREIRA

Formation Test No. 1 Interval Tested from 3066 ft. to 3116 ft. Total Depth 3116 ft.
Packer Depth 3061 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
Packer Depth 3066 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.

Depth of Selective Zone Set _____

Top Recorder Depth (Inside) 3054 ft. Recorder Number 5585 Cap. 5,000 P.S.I.
Bottom Recorder Depth (Outside) 3068 ft. Recorder Number 8471 Cap. 10,000 P.S.I.
Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type CHEMICAL Viscosity 50 Drill Collar Length 0 ft. I.D. 2 1/4 in.
Weight 9.2 Water Loss 8.0 cc. Weight Pipe Length 0 ft. I.D. 2 7/8 in.
Chlorides 4000 P.P.M. Drill Pipe Length 3036 ft. I.D. 3 1/2 in.
Jars: Make STERLING Serial Number - Test Tool Length 32 ft. Tool Size 3 1/2-IF in.
Did Well Flow? NO Reversed Out NO Anchor Length 11 ft. Size 4 1/2-FH in.
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: BOB IN 10 MIN. (INTbb)
2nd Open: BOB IN 11 MIN. (Wbb)

Recovered 252 ft. of GIP
Recovered 126 ft. of W&MCGO 5%gas, 60%oil, 10%water, 25%mud
Recovered 63 ft. of OCMW 5%oil, 60%water, 35%mud

Recovered <u>189</u> ft. of <u>TOTAL FLUID</u>	<u>CHLORIDES 60000</u>	
Recovered _____ ft. of _____	<u>Ph 7</u>	Price Job
Recovered _____ ft. of _____	<u>RW .17 @ 54</u>	Other Charges
Remarks: _____		Insurance
<u>TOOL SAMPLE: 3%OIL, 97%WATER</u>		Total

Time Set Packer(s) 6:00 PM A.M. P.M. Time Started Off Bottom 8:45 PM A.M. P.M. Maximum Temperature 93

Initial Hydrostatic Pressure..... (A) 1468 P.S.I.
Initial Flow Period..... Minutes 30 (B) 0 P.S.I. to (C) 48 P.S.I.
Initial Closed In Period..... Minutes 30 (D) 302 P.S.I.
Final Flow Period..... Minutes 45 (E) 51 P.S.I. to (F) 90 P.S.I.
Final Closed In Period..... Minutes 60 (G) 304 P.S.I.
Final Hydrostatic Pressure..... (H) 1440 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.