

CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
Fax 620/431-0012

INVOICE

Invoice # 266173

Invoice Date: 02/27/2014 Terms: 10/10/30,n/30

Page 1

LARIO OIL & GAS
P.O. BOX 1093
GARDEN CITY KS 67846
(316)265-5611

Berand 1-29
drilling AFS 14-005
3-3-14 4K

BERAND 1-29
43043
29-19-35
02-25-2014
KS

Part Number	Description	Qty	Unit Price	Total
1104S	CLASS "A" CEMENT (SALE)	225.00	18.5500	4173.75
1102	CALCIUM CHLORIDE (50#)	636.00	.9400	597.84
1118B	PREMIUM GEL / BENTONITE	424.00	.2700	114.48
4432	8 5/8" WOODEN PLUG	1.00	100.7500	100.75
1111	SODIUM CHLORIDE (GRANULA)	100.00	.0000	.00

Sublet Performed	Description	Total
9996-130	CEMENT MATERIAL DISCOUNT	-748.02
9995-130	CEMENT EQUIPMENT DISCOUNT	-315.00

Description	Hours	Unit Price	Total
466 TON MILEAGE DELIVERY	1.00	740.00	740.00
57 CEMENT PUMP (SURFACE)	1.00	1150.00	1150.00
57 EQUIPMENT MILEAGE (ONE WAY)	40.00	5.25	210.00

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MAR 4 2014
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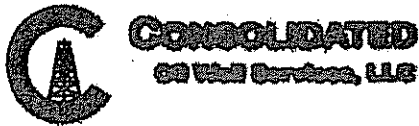
Amount Due 7493.24 if paid after 03/29/2014

Parts:	4986.82	Freight:	.00	Tax:	345.46	AR	6369.26
Labor:	.00	Misc:	.00	Total:	6369.26		
Sublt:	-1063.02	Supplies:	.00	Change:	.00		

Signed _____

Date _____

BARTLESVILLE, OK 918/338-0808 EL DORADO, KS 316/322-7022 EUREKA, KS 620/583-7664 PONCA CITY, OK 580/762-2303 OAKLEY, KS 785/672-8822 OTTAWA, KS 785/242-4044 THAYER, KS 620/839-5269 GILLETTE, WY 307/686-4914 CUSHING, OK 918/225-2650



266173

TICKET NUMBER 43043
LOCATION Oakley, Ks.
FOREMAN Dauen

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
2/25/14	4793	Berand 1-29	29	19	35	Wichita
CUSTOMER Lario Oil & Gas			mariantha 57 Einto			
MAILING ADDRESS			TRUCK #	DRIVER	TRUCK #	DRIVER
CITY			57	Cory		
STATE			466	Steven		
ZIP CODE				Jeff		

JOB TYPE Surface HOLE SIZE 12 1/4 HOLE DEPTH 342 CASING SIZE & WEIGHT 8 5/8, 23 #
 CASING DEPTH 346.10 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14 8 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT In CASING 20'
 DISPLACEMENT 20.74 DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety Meeting Rig up on Duke #4 Run Casing Break Circulation with
Rig Pump Hookup to Pump Truck mix 225 sks Com 3%CC, 2% Gel Release plug
Displace Down with 20.74 bbl Washup Pump + Lines Shut in Rig Down
Cement Did Circulate

Approx 5 bbl To Pit

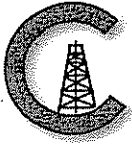
Thanks Dauen + Crew

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	\$1150.00	\$1150.00
5406	40	MILEAGE	\$5.25	\$210.00
5407 A	10.58	Ton mileage Delivery	\$1.75	\$185.15
1104 S	225 SKS	Class 'A' Cement	\$18.55	\$4173.75
1102	636 #	Calcium Chloride	\$.94	\$597.84
1118 B	424 #	Bentonite	\$.27	\$114.48
4432	1	8 5/8 Wooden Plug	\$100.75	\$100.75
1111	100 #	Salt	NC	NC
			SubTotal	\$7086.82
			Less 15%	\$1063.02
			SubTotal	\$6023.80
			8.15	SALES TAX
				\$345.46
				ESTIMATED TOTAL
				\$6369.26

Form 3737

AUTHORIZATION Rick Wheeler TITLE TP DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
Fax 620/431-0012

INVOICE

Invoice # 266419

Invoice Date: 03/12/2014 Terms: 15/15/30,n/30 Page 1

LARIO OIL & GAS
P.O. BOX 1093
GARDEN CITY KS 67846
(316)265-5611

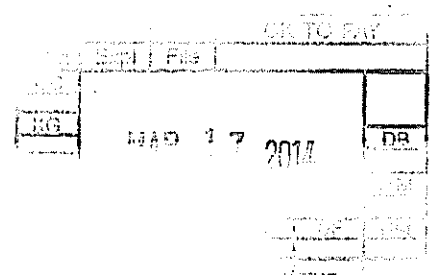
~~BERAND 1-29~~
44644
29-19-35
03-10-2014
KS

Berend 1-29
drilling AFE 14-005
3-14-14

Part Number	Description	Qty	Unit Price	Total
1131	60/40 POZ MIX	230.00	15.8600	3647.80
1118B	PREMIUM GEL / BENTONITE	791.00	.2700	213.57
1107	FLO-SEAL (25#)	58.00	2.9700	172.26

Sublet Performed	Description	Total
9996-130	CEMENT MATERIAL DISCOUNT	-605.04
9995-130	CEMENT EQUIPMENT DISCOUNT	-344.61

Description	Hours	Unit Price	Total
399 P & A NEW WELL	1.00	1395.00	1395.00
399 EQUIPMENT MILEAGE (ONE WAY)	40.00	5.25	210.00
566 TON MILEAGE DELIVERY	1.00	692.40	692.40



Amount Due 6659.78 if paid after 04/11/2014

Parts:	4033.63	Freight:	.00	Tax:	279.44	AR	5660.82
Labor:	.00	Misc:	.00	Total:	5660.82		
Sublt:	-949.65	Supplies:	.00	Change:	.00		

Signed _____ Date _____

BARTLESVILLE, OK 918/338-0808 EL DORADO, KS 316/322-7022 EUREKA, KS 620/583-7664 PONCA CITY, OK 580/762-2303 OAKLEY, KS 785/672-8822 OTTAWA, KS 785/242-4044 THAYER, KS 620/839-5269 GILLETTE, WY 307/686-4914 CUSHING, OK 918/225-2650



CONSOLIDATED
Oil Well Services, LLC

266419

TICKET NUMBER 44644
LOCATION Oakley KS.
FOREMAN Damon M

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

KS

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3-10-14	4793	BERNARD 1-29	29	19	35	WICHITA
CUSTOMER LARIO OIL & GAS		MAILING ADDRESS 301 S. MARKET ST.		CITY WICHITA	STATE KS.	ZIP CODE 67202
TRUCK #		DRIVER		TRUCK #		DRIVER
399		MIKE R.				
566		STEVEN O.				

JOB TYPE PLUG HOLE SIZE 7 7/8 HOLE DEPTH _____ CASING SIZE & WEIGHT _____
 CASING DEPTH _____ DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.8 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: SAFETY MEETING Big UP ON DUKE #4 PLUG AS ORDERED WITH 230 SKS
60/40 4 1/2 gal #14 FLOSERAL

50 SKS @ 2900'
80 SKS @ 1170'
50 SKS @ 370'
20 SKS @ 60'
R.H. 30SKS

THANK YOU DIAMOND CREW

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5405N	1	PUMP CHARGE	1395.00	1395.00 ✓
5406	40	MILEAGE	5.25	210.00 ✓
5407	9.89	TON MILEAGE DELIVERY	1.75	692.40 ✓
1131	230SKS	60/40 P02	15.86	3647.80 ✓
1118B	791#	BENBONITE	.27	213.57 ✓
1107	58#	FLOSERAL	2.97	172.26 ✓
			SUBTOTAL	6331.03 ✓
			LESS 15%	949.65 ✓
			SUBTOTAL	5381.38 ✓
			SALES TAX	279.44 ✓
			ESTIMATED TOTAL	5660.82 ✓

completed

AUTHORIZATION [Signature] TITLE TP DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this fo



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Lario Oil And Gas Company

29-19s35w Wichita Co,KS

301 S Market St.
Wichita KS
67202

Berend 1 29

Job Ticket: 56406

DST#: 1

ATTN: Brad Rine

Test Start: 2014.03.02 @ 17:06:15

GENERAL INFORMATION:

Formation: **Lansing C-D**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 19:53:45

Time Test Ended: 01:20:00

Test Type: Conventional Bottom Hole (Initial)

Tester: Mike Roberts

Unit No: 65

Interval: 4030.00 ft (KB) To 4085.00 ft (KB) (TVD)

Total Depth: 4085.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Fair

Reference Elevations: 3137.00 ft (KB)

3130.00 ft (CF)

KB to GR/CF: 7.00 ft

Serial #: 8846 Inside

Press@RunDepth: 108.53 psig @ 4032.00 ft (KB)

Start Date: 2014.03.02

End Date:

2014.03.03

Start Time: 17:06:15

End Time:

01:20:00

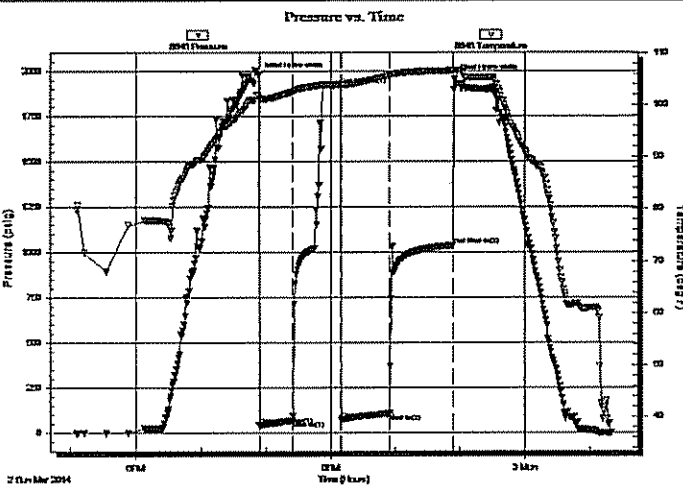
Capacity: 8000.00 psig

Last Calib.: 2014.03.03

Time On Btm: 2014.03.02 @ 19:53:15

Time Off Btm: 2014.03.02 @ 22:54:30

TEST COMMENT: IF:Built to 8" blow
IS:No return blow
FF:Built to 8" blow
FS:No return blow



PRESSURE SUMMARY

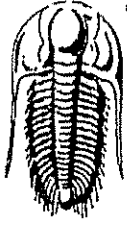
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1972.21	101.85	Initial Hydro-static
1	44.78	101.35	Open To Flow (1)
32	69.08	102.57	Shut-In(1)
77	1920.74	104.11	End Shut-In(1)
77	75.80	103.83	Open To Flow (2)
122	108.53	105.68	Shut-In(2)
180	1036.64	106.61	End Shut-In(2)
182	1956.71	106.74	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
186.00	mud with oil spots	2.61

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (MMcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Lario Oil And Gas Company

29-19s35w Wichita Co,KS

301 S Market St.
Wichita KS
67202
ATTN: Brad Rine

Berend 1 29

Job Ticket: 56406

DST#: 1

Test Start: 2014.03.02 @ 17:06:15

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

0 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

0 ppm

Viscosity: 51.00 sec/qt

Cushion Volume:

bbl

Water Loss: 7.19 in²

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 3800.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
186.00	mud with oil spots	2.609

Total Length: 186.00 ft

Total Volume: 2.609 bbl

Num Fluid Samples: 0

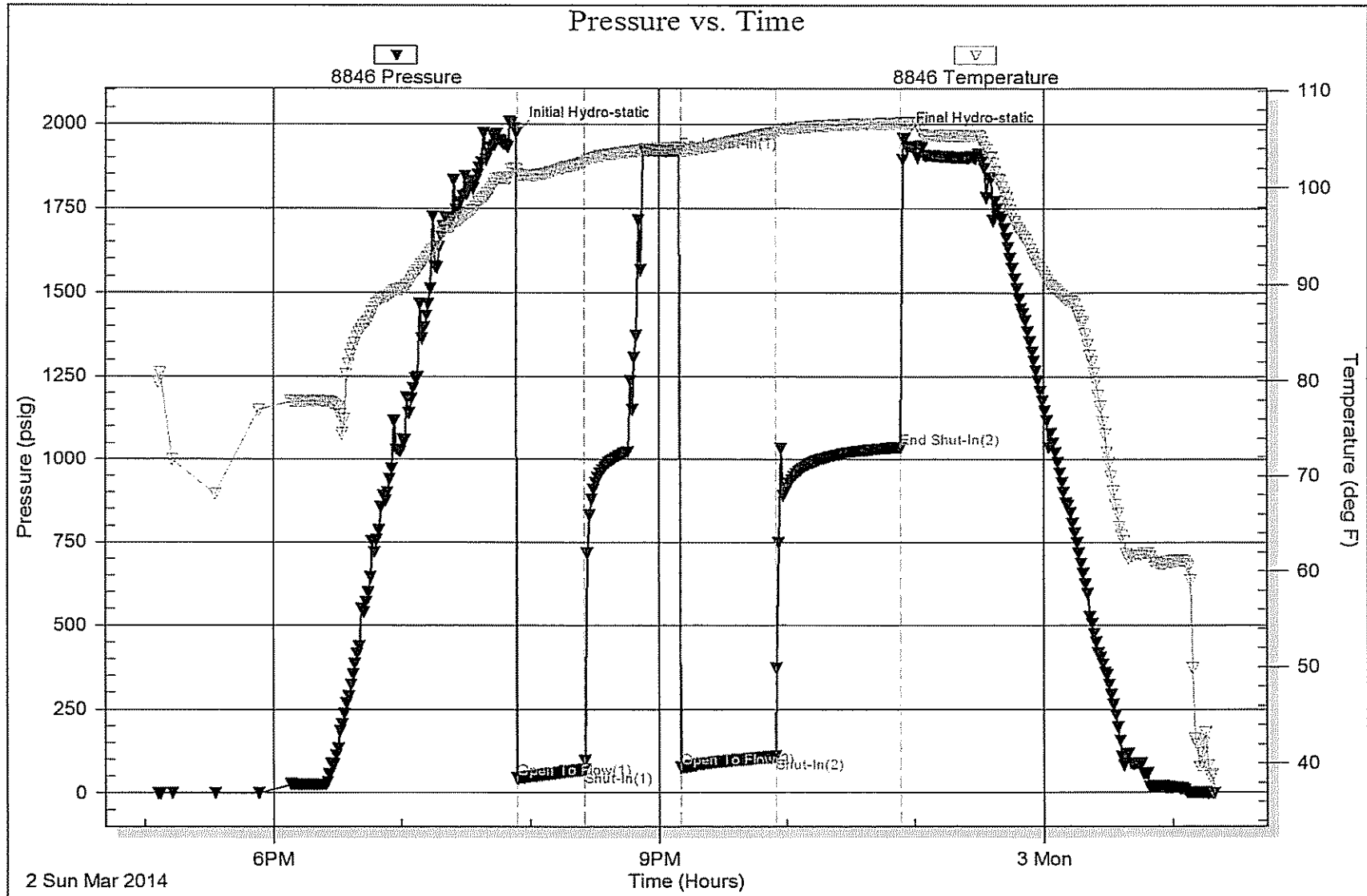
Num Gas Bombs: 0

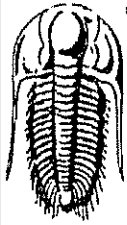
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:





TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Lario Oil And Gas Company

29-19s35w Wichita Co,KS

301 S Market St.
Wichita KS
67202
ATTN: Brad Rine

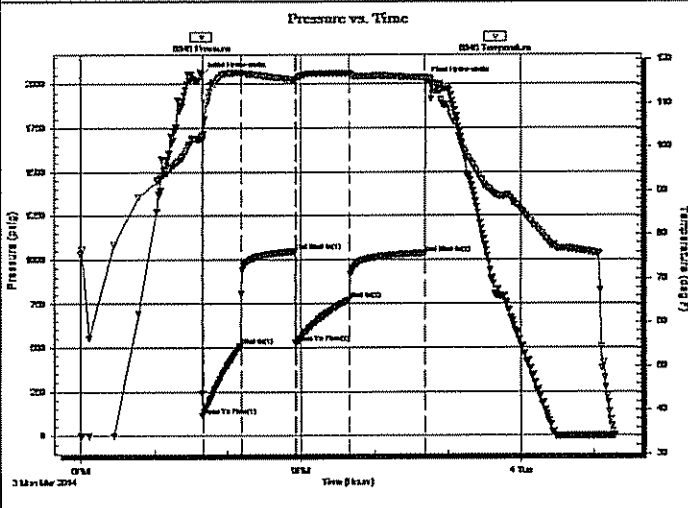
Berend 1 29
Job Ticket: 56407 DST#: 2
Test Start: 2014.03.03 @ 18:00:15

GENERAL INFORMATION:

Formation: LKC H-I
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 19:39:30
Time Test Ended: 01:17:30
Test Type: Conventional Bottom Hole (Reset)
Tester: Mike Roberts
Unit No: 65
Interval: 4169.00 ft (KB) To 4223.00 ft (KB) (TVD)
Reference Elevations: 3137.00 ft (KB)
Total Depth: 4223.00 ft (KB) (TVD) 3130.00 ft (CF)
Hole Diameter: 7.88 inches Hole Condition: Fair KB to GR/CF: 7.00 ft

Serial #: 8846 Inside
Press@RunDepth: 771.93 psig @ 4171.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2014.03.03 End Date: 2014.03.04 Last Calib.: 2014.03.04
Start Time: 18:00:15 End Time: 01:17:30 Time On Btm: 2014.03.03 @ 19:39:00
Time Off Btm: 2014.03.03 @ 22:41:45

TEST COMMENT: IF:BOB in 2 min.
IS:No return blow
FF:BOB in 4 min.
FS:No return blow

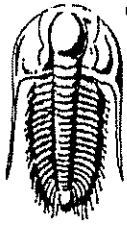


PRESSURE SUMMARY			
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2050.07	102.55	Initial Hydro-static
1	115.13	102.00	Open To Flow (1)
32	510.30	116.94	Shut-In(1)
77	1046.28	115.35	End Shut-In(1)
77	525.56	115.03	Open To Flow (2)
121	771.93	116.78	Shut-In(2)
183	1033.87	115.84	End Shut-In(2)
183	2020.89	115.86	Final Hydro-static

Recovery		
Length (ft)	Description	Volume (bbl)
310.00	mcsw 50%m 50%sw	4.35
682.00	mcsw 30%m 70%sw	9.57
558.00	mcsw 10%m 90 %sw	7.83

Gas Rates			
	Choke (Inches)	Pressure (psig)	Gas Rate (MMcft/d)

* Recovery from multiple tests



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Lario Oil And Gas Company

29-19s35w Wichita Co,KS

301 S Market St.
Wichita KS
67202

Berend 1 29

Job Ticket: 56407

DST#: 2

ATTN: Brad Rine

Test Start: 2014.03.03 @ 18:00:15

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

0 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

13000 ppm

Viscosity: 46.00 sec/qt

Cushion Volume:

bbl

Water Loss: 8.78 in²

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 5600.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
310.00	mcsw 50%m 50%sw	4.348
682.00	mcsw 30%m 70%sw	9.567
558.00	mcsw 10%m 90 %sw	7.827

Total Length: 1550.00 ft

Total Volume: 21.742 bbl

Num Fluid Samples: 0

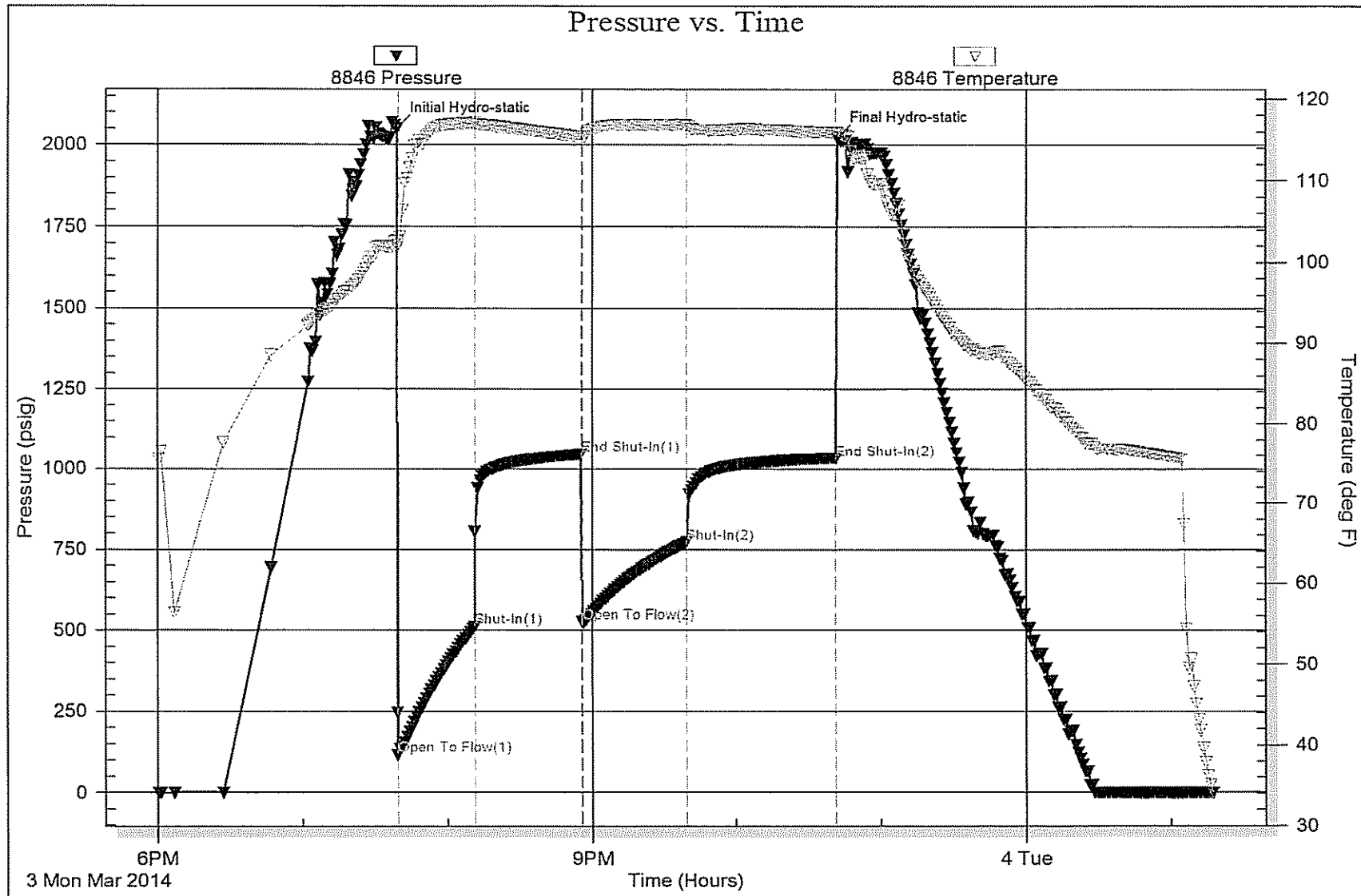
Num Gas Bombs: 0

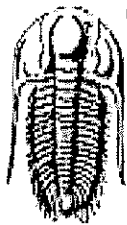
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: RW= .748@ 48.2*= 13,000 ppm





**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Lario Oil And Gas Company

29-19s35w Wichita Co,KS

301 S Market St.
Wichita KS
67202
ATTN: Brad Rine

Berend 1 29

Job Ticket: 56408

DST#: 3

Test Start: 2014.03.02 @ 17:06:15

GENERAL INFORMATION:

Formation: LKC L

Deviated: No Whipstock: ft (KB)

Time Tool Opened:

Time Test Ended:

Test Type: Conventional Bottom Hole (Reset)

Tester: Mike Roberts

Unit No: 65

Interval: 4319.00 ft (KB) To 4345.00 ft (KB) (TVD)

Total Depth: 4345.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Fair

Reference Elevations: 3137.00 ft (KB)

3130.00 ft (CF)

KB to GR/CF: 7.00 ft

Serial #: 8846

Press@RunDepth: psig @ ft (KB)

Start Date: 2014.03.04

End Date:

2014.03.04

Capacity: 8000.00 psig

Last Calib.:

2014.03.04

Start Time: 16:37:15

End Time:

17:57:15

Time On Btm:

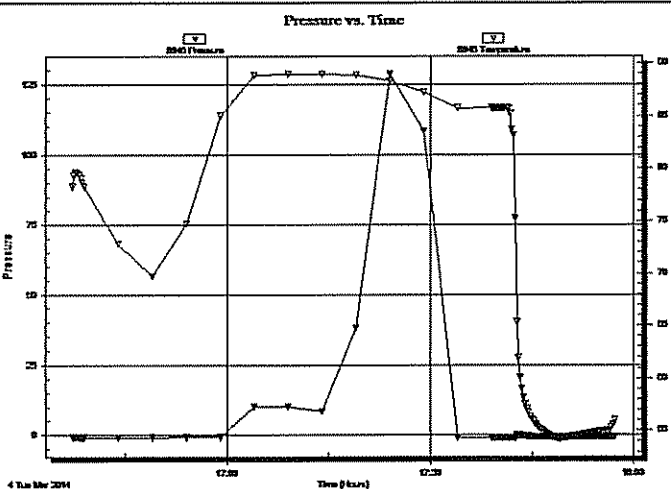
Time Off Btm:

TEST COMMENT: IF:BRIDGE

IS:

FF:

FS:



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

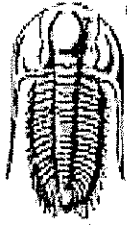
Recovery

Length (ft)	Description	Volume (bbl)
0.00	HIT BRIDGE at 334 feet	0.00

* Recovery from multiple tests

Gas Rates

Choke (Inches)	Pressure (psig)	Gas Rate (MMcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Lario Oil And Gas Company

29-19s35w Wichita Co,KS

301 S Market St.
Wichita KS
67202

Berend 1 29

Job Ticket: 56408

DST#: 3

ATTN: Brad Rine

Test Start: 2014.03.02 @ 17:06:15

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 48.00 sec/qt

Cushion Volume:

bbf

Water Loss: 7.95 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 6000.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbf
0.00	HIT BRIDGE at 334 feet	0.000

Total Length:

ft

Total Volume:

bbf

Num Fluid Samples: 0

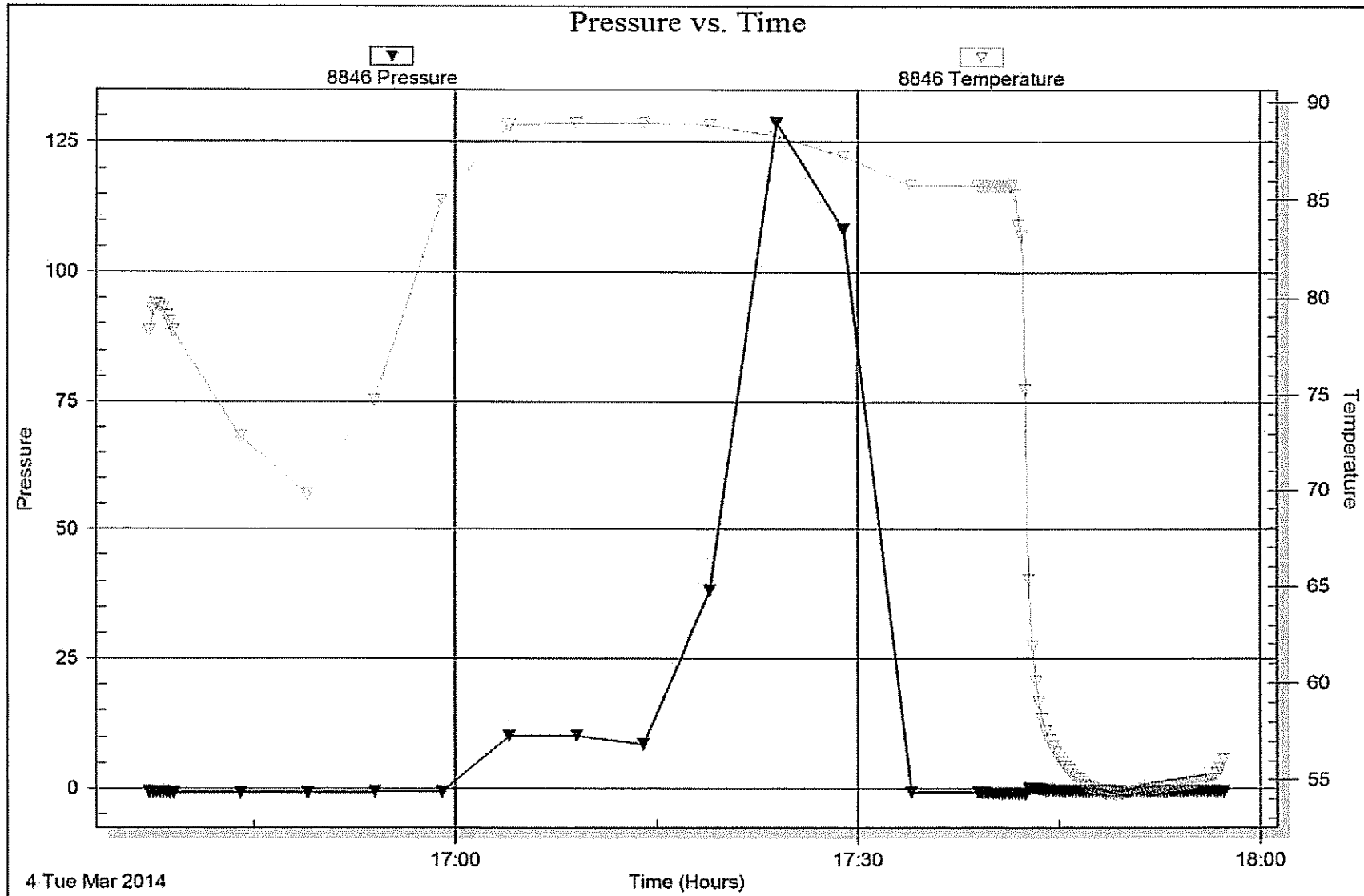
Num Gas Bombs: 0

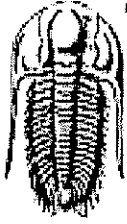
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:





TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Lario Oil And Gas Company

29-19s35w Wichita Co,KS

301 S Market St.
Wichita KS
67202
ATTN: Brad Rine

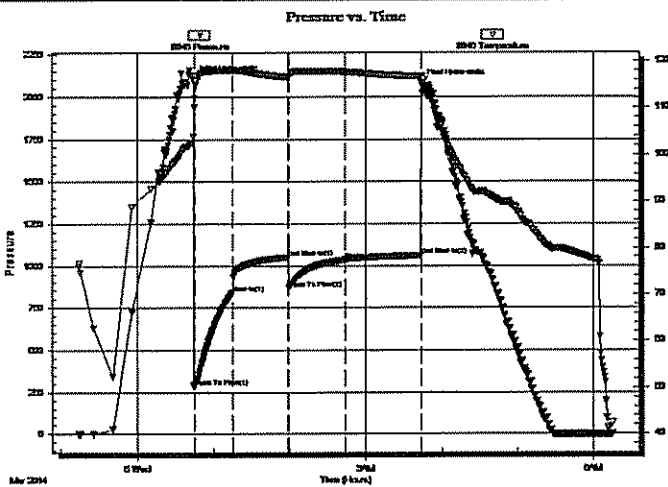
Berend 1 29
Job Ticket: 56409 DST#: 4
Test Start: 2014.03.04 @ 23:14:15

GENERAL INFORMATION:

Formation: LKC L	Test Type: Conventional Bottom Hole (Reset)
Deviated: No Whipstock ft (KB)	Tester: Mike Roberts
Time Tool Opened: 00:44:45	Unit No: 65
Time Test Ended: 06:15:30	Reference Elevations: 3137.00 ft (KB)
Interval: 4319.00 ft (KB) To 4345.00 ft (KB) (TVD)	3130.00 ft (CF)
Total Depth: 4345.00 ft (KB) (TVD)	KB to GR/CF: 7.00 ft
Hole Diameter: 7.88 inches	Hole Condition: Fair

Serial #: 8846 Inside	Capacity: 8000.00 psig
Press@RunDepth: 1033.33 psig @ 4340.00 ft (KB)	Last Calib.: 2014.03.05
Start Date: 2014.03.04 End Date: 2014.03.05	Time On Btm: 2014.03.05 @ 00:43:45
Start Time: 23:14:15 End Time: 06:15:30	Time Off Btm: 2014.03.05 @ 03:44:15

TEST COMMENT: IF:BOB in 1 min.
IS:No return blow
FF:BOB in 1 min.
FS:No return blow



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2107.83	102.38	Initial Hydro-static
1	282.02	110.09	Open To Flow (1)
31	838.53	117.91	Shut-In(1)
75	1049.89	116.53	End Shut-In(1)
76	865.84	116.34	Open To Flow (2)
120	1033.33	117.61	Shut-In(2)
180	1059.44	116.64	End Shut-In(2)
181	2077.24	116.73	Final Hydro-static

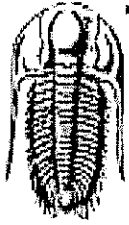
Recovery

Length (ft)	Description	Volume (bbl)
310.00	w cm 30%w 70% m	4.35
310.00	w cm 40% w 60% m	4.35
868.00	w cm 50%w 50% m	12.18
868.00	sw 100%sw	12.18

* Recovery from multiple tests

Gas Rates

	Choke (Inches)	Pressure (psig)	Gas Rate (MMcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Lario Oil And Gas Company

29-19s35w Wichita Co,KS

301 S Market St.
Wichita KS
67202

Berend 1 29

Job Ticket: 56409

DST#: 4

ATTN: Brad Rine

Test Start: 2014.03.04 @ 23:14:15

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

0 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

18000 ppm

Viscosity: 48.00 sec/qt

Cushion Volume:

bbl

Water Loss: 7.96 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 6000.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
310.00	w cm 30%w 70% m	4.348
310.00	w cm 40% w 60% m	4.348
868.00	w cm 50%w 50% m	12.176
868.00	sw 100%sw	12.176

Total Length: 2356.00 ft Total Volume: 33.048 bbl

Num Fluid Samples: 0

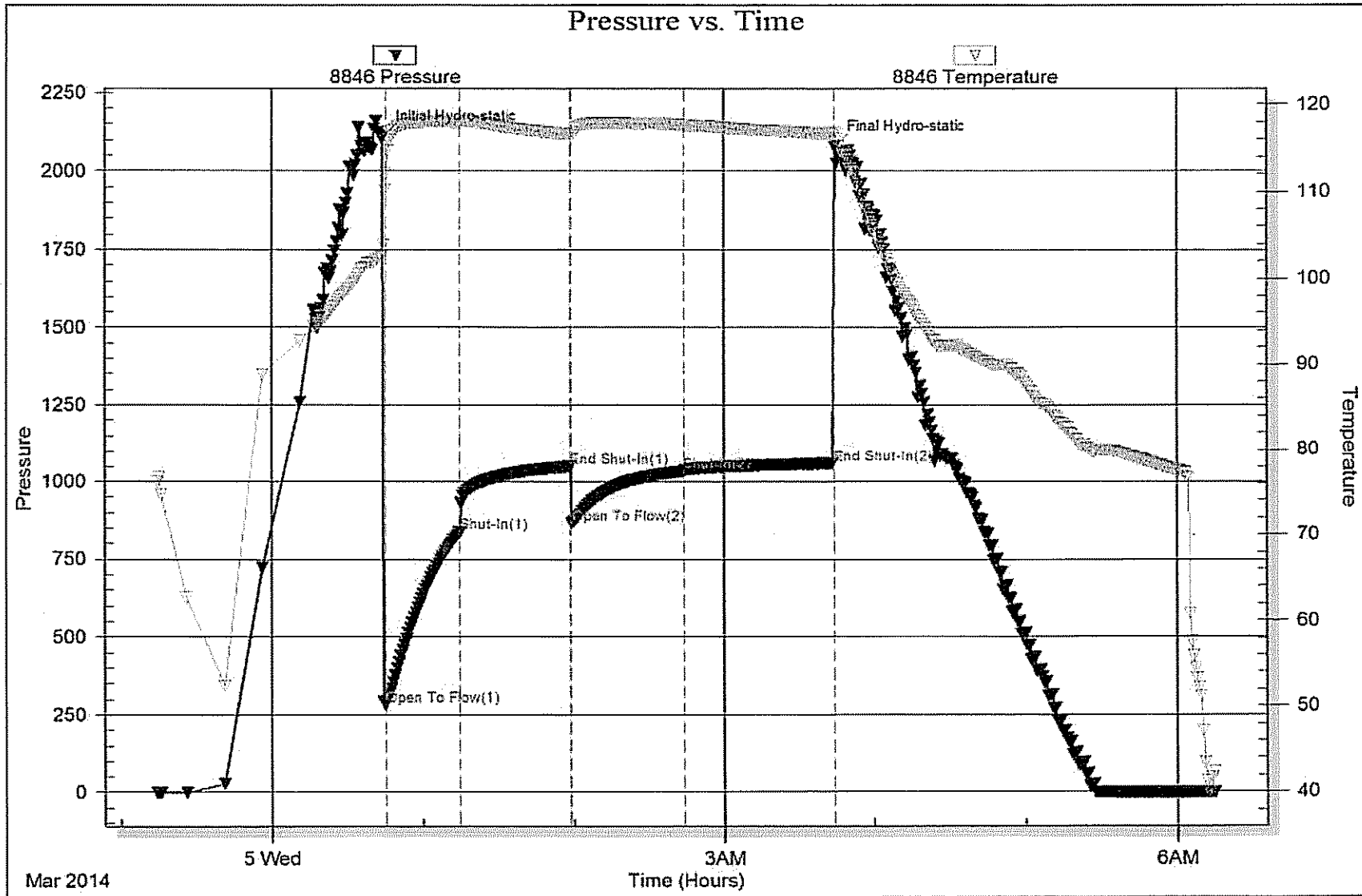
Num Gas Bombs: 0

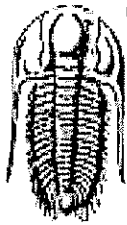
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: RW= .475@ 58.4*=18,000





TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Lario Oil And Gas Company

29-19s35w Wichita Co,KS

301 S Market St.
Wichita KS
67202
ATTN: Brad Rine

Berend 1 29

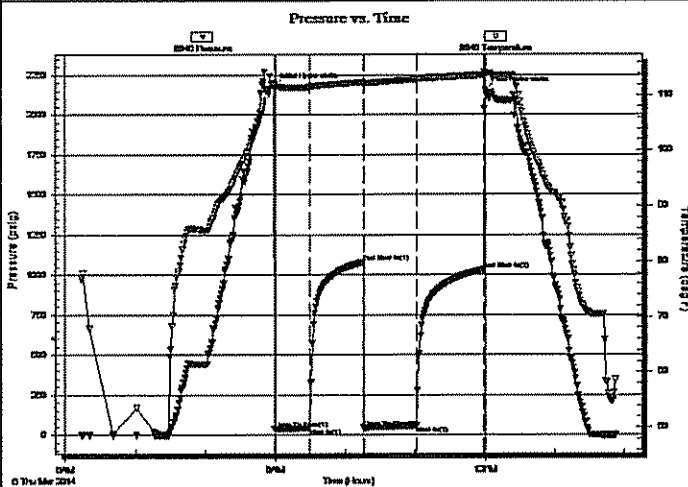
Job Ticket: 56410 DST#: 5
Test Start: 2014.03.06 @ 06:14:15

GENERAL INFORMATION:

Formation: **Marmaton A**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 08:59:00
 Time Test Ended: 13:53:00
 Test Type: Conventional Bottom Hole (Reset)
 Tester: Mike Roberts
 Unit No: 65
 Interval: **4404.00 ft (KB) To 4472.00 ft (KB) (TVD)**
 Total Depth: **4472.00 ft (KB) (TVD)**
 Hole Diameter: **7.88 inches** Hole Condition: Fair
 Reference Elevations: 3137.00 ft (KB)
 3130.00 ft (CF)
 KB to GR/CF: 7.00 ft

Serial #: 8846 Inside
 Press@RunDepth: 57.36 psig @ 4406.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2014.03.06 End Date: 2014.03.06 Last Calib.: 2014.03.06
 Start Time: 06:14:15 End Time: 13:53:00 Time On Btm: 2014.03.06 @ 08:58:45
 Time Off Btm: 2014.03.06 @ 12:00:15

TEST COMMENT: F:Built to 2" blow
 IS:No return blow
 FF:Built to 1/2" blow
 FS:No return blow



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2176.52	112.26	Initial Hydro-static
1	36.38	111.58	Open To Flow (1)
31	43.68	111.53	Shut-In(1)
77	1078.01	112.43	End Shut-In(1)
77	46.09	112.27	Open To Flow (2)
123	57.36	112.90	Shut-In(2)
181	1033.45	113.66	End Shut-In(2)
182	2153.05	113.92	Final Hydro-static

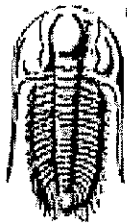
Recovery

Length (ft)	Description	Volume (bbl)
20.00	mcw 40%m 60%w	0.28

* Recovery from multiple tests

Gas Rates

Choke (Inches)	Pressure (psig)	Gas Rate (MMcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Lario Oil And Gas Company

29-19s35w Wichita Co,KS

301 S Market St.
Wichita KS
67202

Berend 1 29

Job Ticket: 56410 DST#: 5

ATTN: Brad Fine

Test Start: 2014.03.06 @ 06:14:15

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API: 0 deg API

Mud Weight: 9.00 lb/gal

Cushion Length: ft

Water Salinity: 11000 ppm

Viscosity: 48.00 sec/qt

Cushion Volume: bbl

Water Loss: 8.78 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure: psig

Salinity: 7400.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

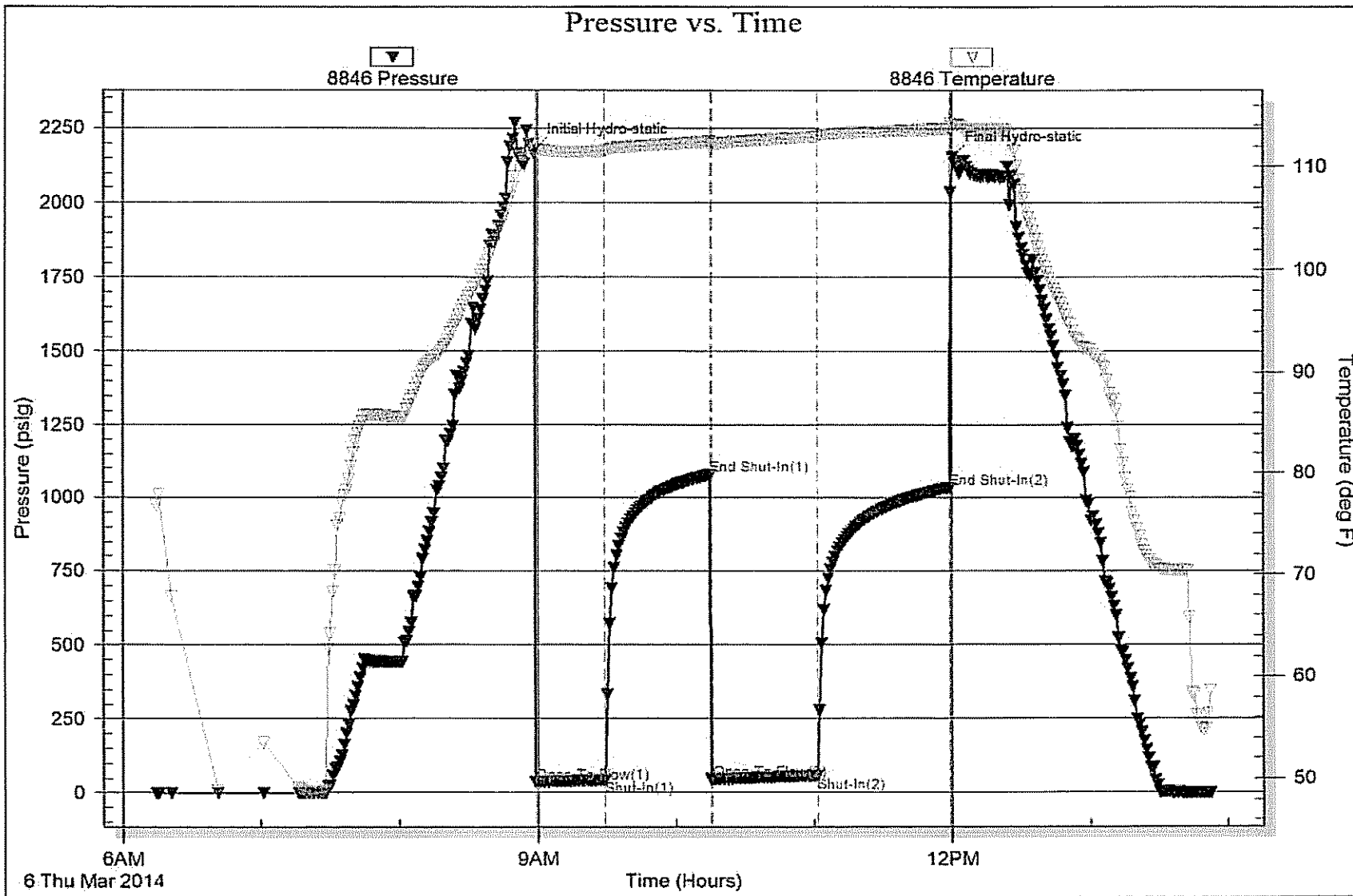
Length ft	Description	Volume bbl
20.00	mcw 40% m 60% w	0.281

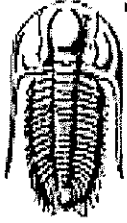
Total Length: 20.00 ft Total Volume: 0.281 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments: .510 @ 75.5"= 11,000 ppm





TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Lario Oil And Gas Company

29-19s35w Wichita Co,KS

301 S Market St.
Wichita KS
67202
ATTN: Brad Rine

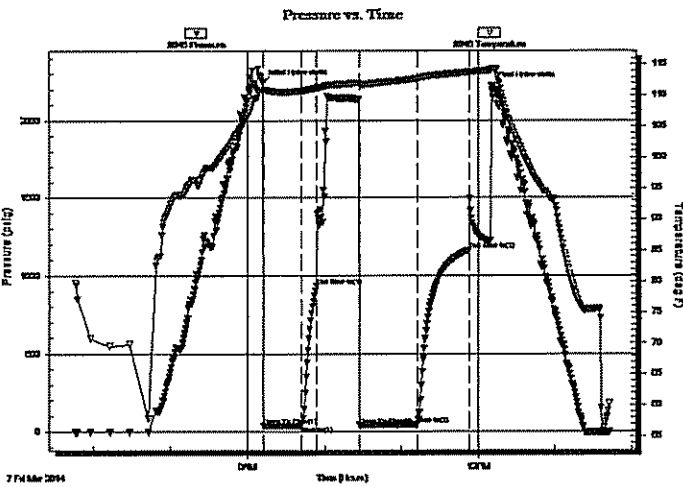
Berend 1 29
Job Ticket: 56411 DST#: 6
Test Start: 2014.03.07 @ 06:46:15

GENERAL INFORMATION:

Formation: **Pawnee**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 09:12:30
Time Test Ended: 13:42:30
Test Type: Conventional Bottom Hole (Reset)
Tester: Mike Roberts
Unit No: 65
Interval: 4538.00 ft (KB) To 4575.00 ft (KB) (TVD)
Reference Elevations: 3137.00 ft (KB)
Total Depth: 4575.00 ft (KB) (TVD) 3130.00 ft (CF)
Hole Diameter: 7.88 inches Hole Condition: Fair KB to GR/CF: 7.00 ft

Serial #: 8846 **Inside**
Press@RunDepth: 45.91 psig @ 4570.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2014.03.07 End Date: 2014.03.07 Last Calib.: 2014.03.07
Start Time: 06:46:15 End Time: 13:42:30 Time On Blm: 2014.03.07 @ 09:12:00
Time Off Blm: 2014.03.07 @ 12:10:30

TEST COMMENT: IF:Built to 2 1/2" blow
IS:No return blow
FF:Weak surface blow that died right away
FS:No return blow

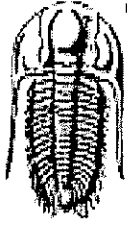


PRESSURE SUMMARY			
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2242.00	110.88	Initial Hydro-static
1	36.45	110.64	Open To Flow (1)
30	36.88	110.75	Shut-In(1)
42	932.48	111.24	End Shut-In(1)
76	40.90	111.70	Open To Flow (2)
121	45.91	112.74	Shut-In(2)
161	1164.71	113.77	End Shut-In(2)
179	2224.29	114.28	Final Hydro-static

Recovery		
Length (ft)	Description	Volume (bbl)
62.00	mud 100% m	0.87

Gas Rates			
	Choke (inches)	Pressure (psig)	Gas Rate (MMcf/d)

* Recovery from multiple tests



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Lario Oil And Gas Company

29-19s35w Wichita Co,KS

301 S Market St.
Wichita KS
67202

Berend 1 29

Job Ticket: 56411

DST#: 6

ATTN: Brad Fine

Test Start: 2014.03.07 @ 06:46:15

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

0 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

0 ppm

Viscosity: 56.00 sec/qt

Cushion Volume:

bbf

Water Loss: 8.78 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 7400.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbf
62.00	mud 100% m	0.870

Total Length:

62.00 ft

Total Volume:

0.870 bbf

Num Fluid Samples: 0

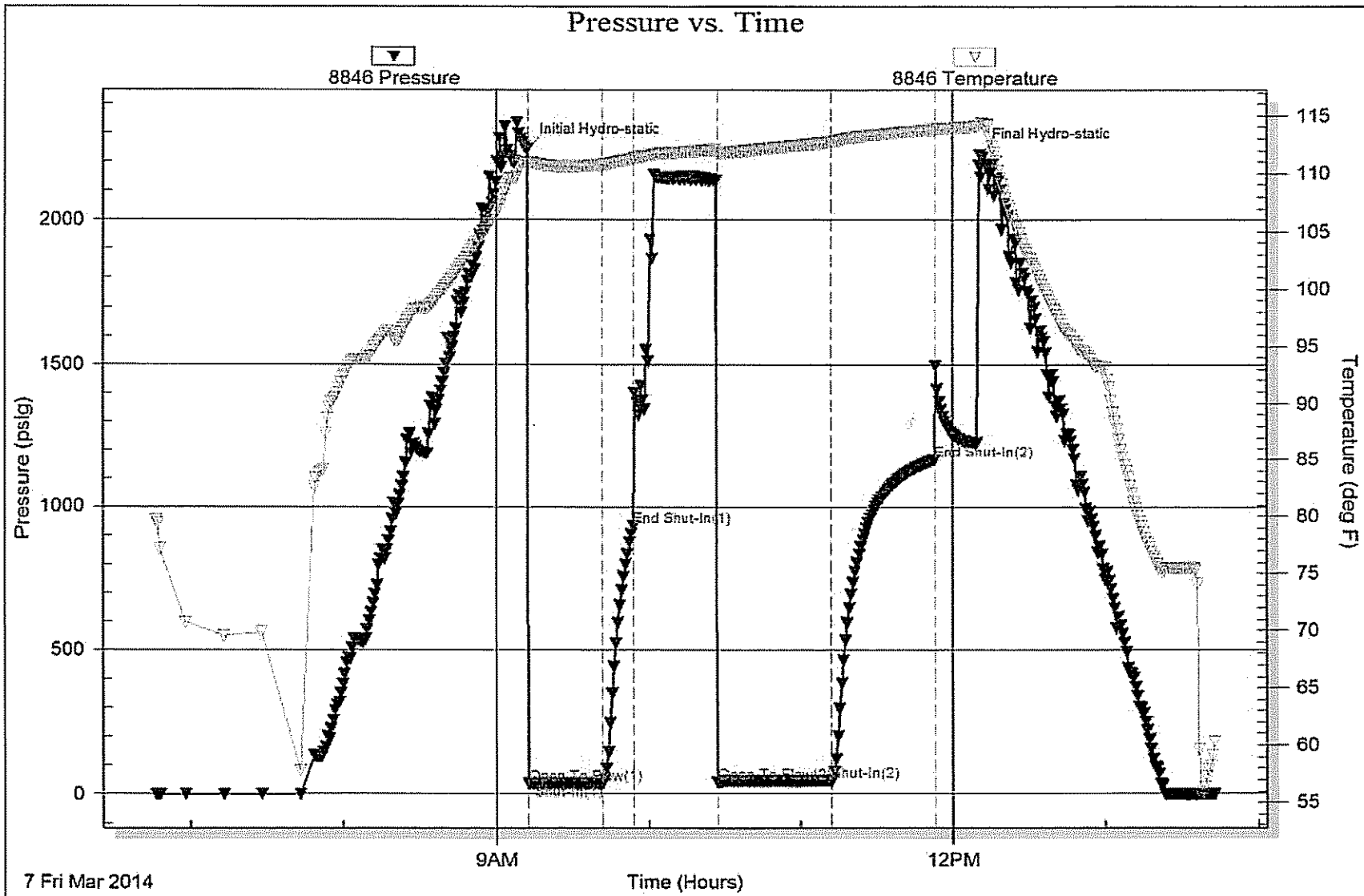
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:



Debbie S Bastian

From: Kathy L Ford
Sent: Friday, March 07, 2014 2:24 PM
To: Debbie S Bastian
Subject: RE: Recipes

Thank you ☺ Was delish!

From: Debbie S Bastian
Sent: Friday, March 07, 2014 1:08 PM
To: Kathy L Ford
Subject: Recipes

Poppysseed Dressing:

½ c. vinegar
½ c. sugar
1 tsp. poppyseeds
2/3 c. oil

Mix well.

And I used Romaine lettuce, strawberries, cherry tomatoes & sliced onions.

Debbie Bastian

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