



DRILL STEM TEST REPORT

Prepared For: **Coral Production Corp.**

1600 Stout St. Ste. 1500
Denver, CO 80202

ATTN: Tim Lauer

16-7s-18w Rooks,KS

Keiswetter Trust #16-1

Start Date: 2014.01.26 @ 23:29:34

End Date: 2014.01.27 @ 09:35:04

Job Ticket #: 54893 DST #: 1

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2014.02.03 @ 14:56:43

Coral Production Corp.

Keiswetter Trust #16-1

16-7s-18w Rooks,KS

DST # 1

LKC A-B

2014.01.26



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Coral Production Corp.

Keiswetter Trust #16-1

1600 Stout St. Ste. 1500
Denver, CO 80202

16-7s-18w Rooks,KS

Job Ticket: 54893

DST#: 1

ATTN: Tim Lauer

Test Start: 2014.01.26 @ 23:29:34

GENERAL INFORMATION:

Formation: **LKC A-B**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 04:05:34

Time Test Ended: 09:35:04

Test Type: Conventional Bottom Hole (Initial)

Tester: Brannan L

Unit No: 48

Interval: 3010.00 ft (KB) To 3082.00 ft (KB) (TVD)

Reference Elevations: 1863.00 ft (KB)

Total Depth: 3082.00 ft (KB) (TVD)

1856.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 7.00 ft

Serial #: 8372 Inside

Press@RunDepth: 55.67 psig @ 3011.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2014.01.26

End Date:

2014.01.27

Last Calib.: 2014.01.27

Start Time: 23:29:35

End Time:

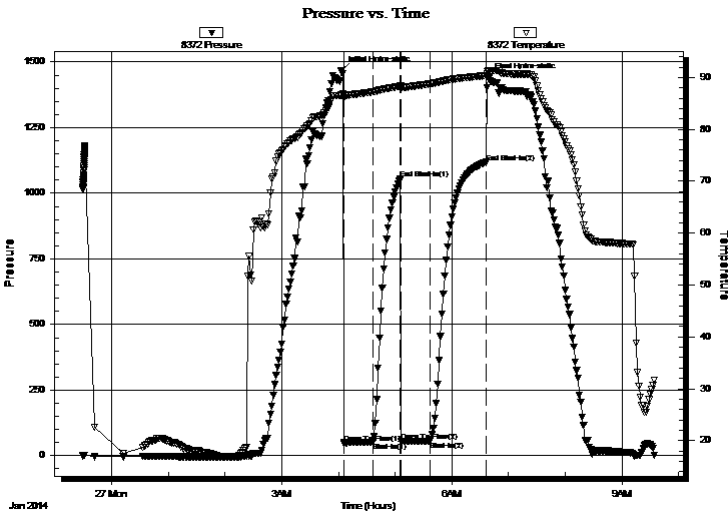
09:35:04

Time On Btm: 2014.01.27 @ 04:03:04

Time Off Btm: 2014.01.27 @ 06:38:04

TEST COMMENT: 30- IF- Slow ly built to 1"
30- IS- No blow
30- FF- Slow ly built to 1"
60- FSI- No blow

PRESSURE SUMMARY



| Time (Min.) | Pressure (psig) | Temp (deg F) | Annotation |
|-------------|-----------------|--------------|----------------------|
| 0 | 1467.95 | 86.57 | Initial Hydro-static |
| 3 | 47.03 | 85.96 | Open To Flow (1) |
| 33 | 50.99 | 87.22 | Shut-In(1) |
| 63 | 1055.11 | 88.32 | End Shut-In(1) |
| 64 | 53.88 | 88.06 | Open To Flow (2) |
| 94 | 55.67 | 88.77 | Shut-In(2) |
| 153 | 1118.14 | 90.36 | End Shut-In(2) |
| 155 | 1441.92 | 91.10 | Final Hydro-static |

Recovery

| Length (ft) | Description | Volume (bbl) |
|-------------|----------------------|--------------|
| 80.00 | M w/ cup of free oil | 1.09 |
| | | |
| | | |
| | | |
| | | |

Gas Rates

| | Choke (inches) | Pressure (psig) | Gas Rate (Mcf/d) |
|--|----------------|-----------------|------------------|
| | | | |



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Coral Production Corp.

Keiswetter Trust #16-1

1600 Stout St. Ste. 1500
Denver, CO 80202

16-7s-18w Rooks,KS

Job Ticket: 54893

DST#: 1

ATTN: Tim Lauer

Test Start: 2014.01.26 @ 23:29:34

Tool Information

| | | | | |
|---------------------------|--------------------|-----------------------|----------------------------|------------------------------------|
| Drill Pipe: | Length: 3008.00 ft | Diameter: 3.75 inches | Volume: 41.09 bbl | Tool Weight: 2000.00 lb |
| Heavy Wt. Pipe: | Length: ft | Diameter: 2.75 inches | Volume: - bbl | Weight set on Packer: 25000.00 lb |
| Drill Collar: | Length: 0.00 ft | Diameter: 2.25 inches | Volume: 0.00 bbl | Weight to Pull Loose: 44000.00 lb |
| | | | <u>Total Volume: - bbl</u> | Tool Chased 0.00 ft |
| Drill Pipe Above KB: | 18.00 ft | | | String Weight: Initial 40000.00 lb |
| Depth to Top Packer: | 3010.00 ft | | | Final 40000.00 lb |
| Depth to Bottom Packer: | ft | | | |
| Interval between Packers: | 72.00 ft | | | |
| Tool Length: | 92.00 ft | | | |
| Number of Packers: | 2 | Diameter: 6.75 inches | | |

Tool Comments:

| Tool Description | Length (ft) | Serial No. | Position | Depth (ft) | Accum. Lengths |
|------------------|-------------|------------|----------|------------|----------------|
|------------------|-------------|------------|----------|------------|----------------|

| | | | | | |
|-----------------|-------|------|---------|---------|-------------------------------|
| Change Over Sub | 1.00 | | | 2991.00 | |
| Shut In Tool | 5.00 | | | 2996.00 | |
| Hydraulic tool | 5.00 | | | 3001.00 | |
| Packer | 5.00 | | | 3006.00 | 20.00 Bottom Of Top Packer |
| Packer | 4.00 | | | 3010.00 | |
| Stubb | 1.00 | | | 3011.00 | |
| Recorder | 0.00 | 8372 | Inside | 3011.00 | |
| Recorder | 0.00 | 8321 | Outside | 3011.00 | |
| Perforations | 2.00 | | | 3013.00 | |
| Change Over Sub | 1.00 | | | 3014.00 | |
| Blank Spacing | 64.00 | | | 3078.00 | |
| change Over Sub | 1.00 | | | 3079.00 | |
| Bullnose | 3.00 | | | 3082.00 | 72.00 Bottom Packers & Anchor |

Total Tool Length: 92.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Coral Production Corp.

Keiswetter Trust #16-1

1600 Stout St. Ste. 1500
Denver, CO 80202

16-7s-18w Rooks,KS

Job Ticket: 54893

DST#: 1

ATTN: Tim Lauer

Test Start: 2014.01.26 @ 23:29:34

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 44.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 8.76 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 1250.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

| Length ft | Description | Volume bbl |
|--------------|-----------------------|---------------|
| 80.00 | M w / cup of free oil | 1.093 |

Total Length: 80.00 ft Total Volume: 1.093 bbl

Num Fluid Samples: 0

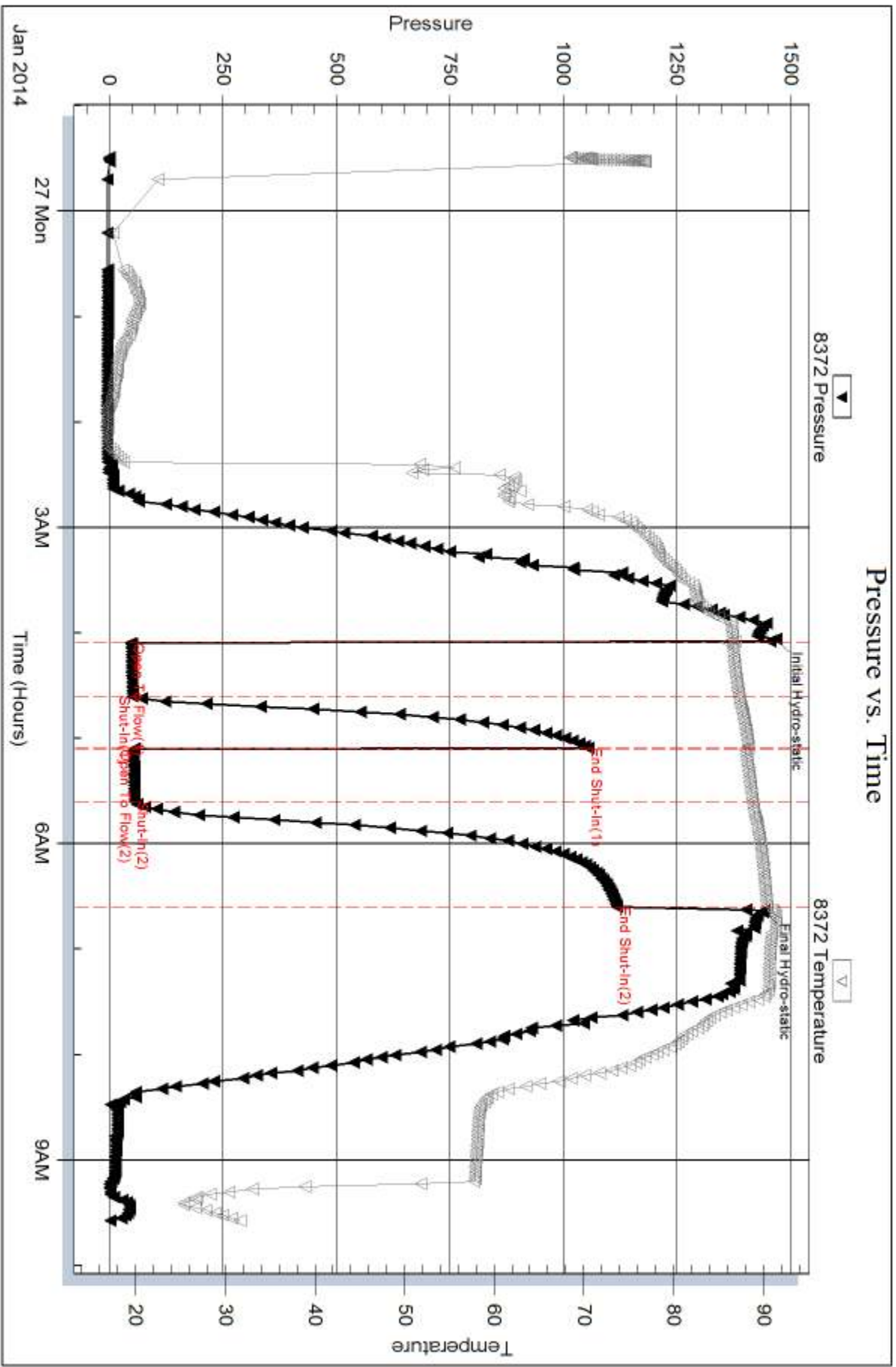
Num Gas Bombs: 0

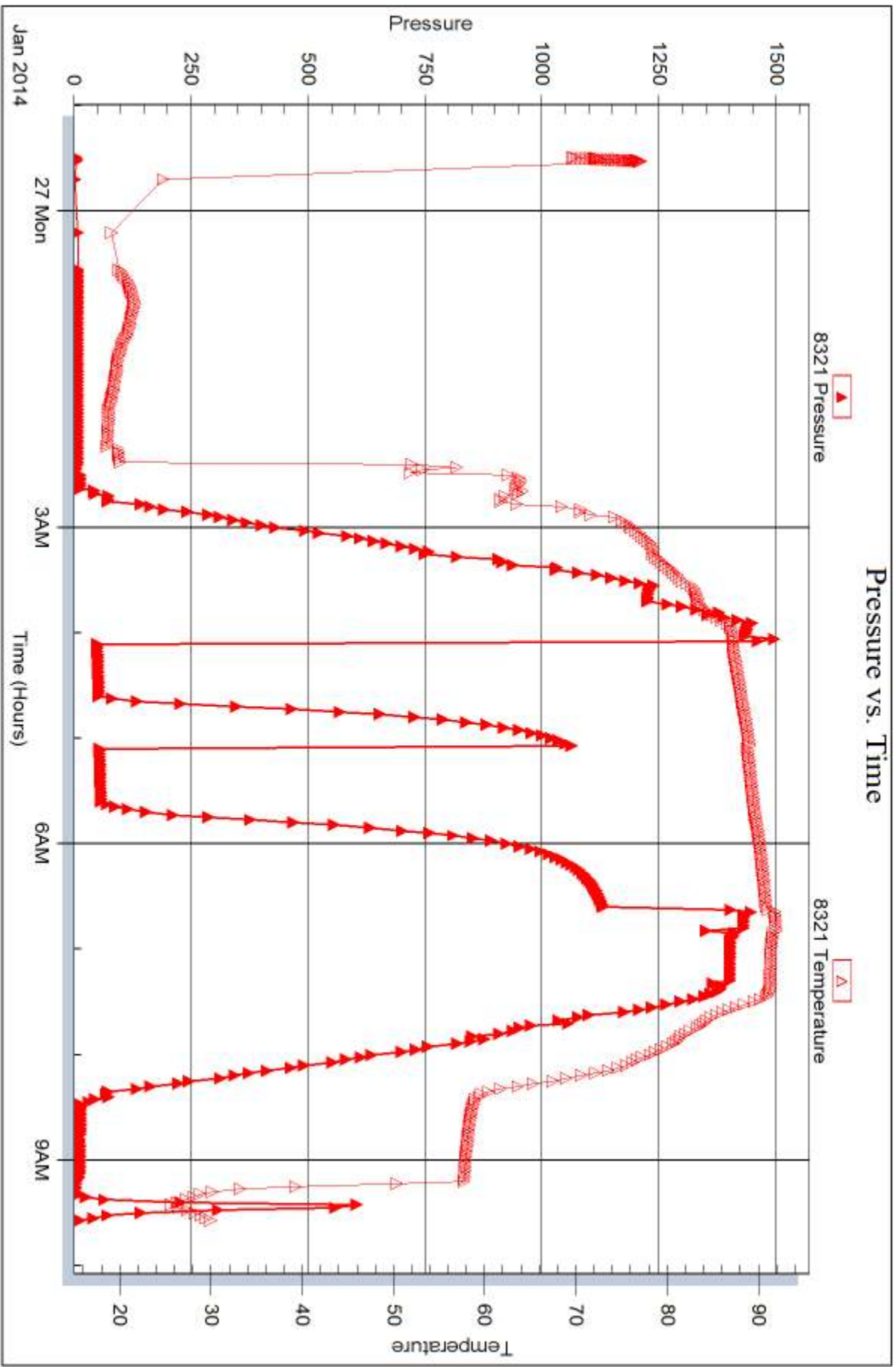
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:







DRILL STEM TEST REPORT

Prepared For: **Coral Production Corp.**

1600 Stout St. Ste. 1500
Denver, CO 80202

ATTN: Tim Lauer

16-7s-18w Rooks,KS

Keiswetter Trust #16-1

Start Date: 2014.01.27 @ 18:09:15

End Date: 2014.01.28 @ 03:23:45

Job Ticket #: 54894 DST #: 2

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Printed: 2014.02.03 @ 14:56:15



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Coral Production Corp.

Keiswetter Trust #16-1

1600 Stout St. Ste. 1500
Denver, CO 80202

16-7s-18w Rooks,KS

ATTN: Tim Lauer

Job Ticket: 54894

DST#: 2

Test Start: 2014.01.27 @ 18:09:15

GENERAL INFORMATION:

Formation: **LKC C-D**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 21:09:45

Time Test Ended: 03:23:45

Test Type: Conventional Bottom Hole (Reset)

Tester: Brannan L

Unit No: 48

Interval: 3082.00 ft (KB) To 3125.00 ft (KB) (TVD)

Reference Elevations: 1863.00 ft (KB)

Total Depth: 3125.00 ft (KB) (TVD)

1856.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 7.00 ft

Serial #: 8321 Outside

Press@RunDepth: 986.70 psig @ 3083.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2014.01.27

End Date:

2014.01.28

Last Calib.:

2014.01.28

Start Time: 18:09:16

End Time:

03:23:45

Time On Btm:

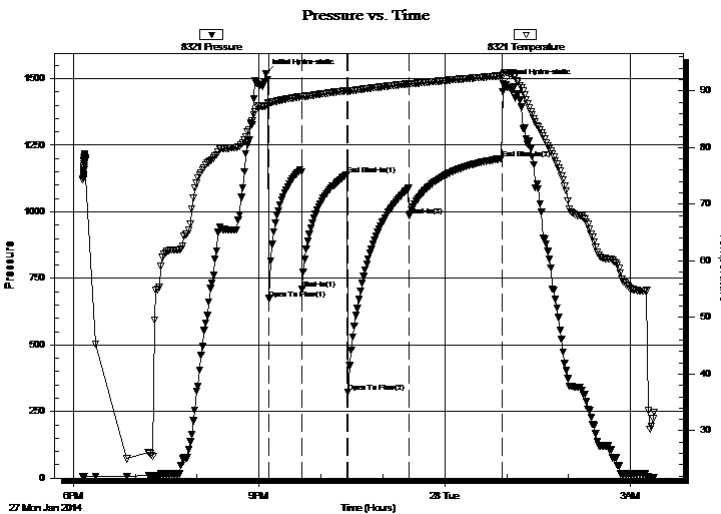
2014.01.27 @ 21:06:45

Time Off Btm:

2014.01.28 @ 00:56:45

TEST COMMENT: 30- IF- Slowly built to 3.5"
45- IS- No blow
60- FF- Weak surface blow that died after 17mins
90- FS- No blow

PRESSURE SUMMARY



| Time (Min.) | Pressure (psig) | Temp (deg F) | Annotation |
|-------------|-----------------|--------------|----------------------|
| 0 | 1520.01 | 87.39 | Initial Hydro-static |
| 3 | 674.49 | 87.81 | Open To Flow (1) |
| 35 | 709.58 | 88.93 | Shut-In(1) |
| 79 | 1140.27 | 90.05 | End Shut-In(1) |
| 80 | 322.82 | 89.91 | Open To Flow (2) |
| 139 | 986.70 | 91.24 | Shut-In(2) |
| 229 | 1199.91 | 92.69 | End Shut-In(2) |
| 230 | 1481.29 | 92.81 | Final Hydro-static |

Recovery

| Length (ft) | Description | Volume (bbl) |
|-------------|-------------|--------------|
| 750.00 | M | 10.25 |
| | | |
| | | |
| | | |
| | | |

Gas Rates

| | Choke (inches) | Pressure (psig) | Gas Rate (Mcf/d) |
|--|----------------|-----------------|------------------|
| | | | |

* Recovery from multiple tests



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Coral Production Corp.

Keiswetter Trust #16-1

1600 Stout St. Ste. 1500
Denver, CO 80202

16-7s-18w Rooks,KS

Job Ticket: 54894

DST#: 2

ATTN: Tim Lauer

Test Start: 2014.01.27 @ 18:09:15

Tool Information

| | | | | |
|---------------------------|--------------------|-----------------------|----------------------------|------------------------------------|
| Drill Pipe: | Length: 3071.00 ft | Diameter: 3.75 inches | Volume: 41.95 bbl | Tool Weight: 2000.00 lb |
| Heavy Wt. Pipe: | Length: ft | Diameter: 2.75 inches | Volume: - bbl | Weight set on Packer: 25000.00 lb |
| Drill Collar: | Length: 0.00 ft | Diameter: 2.25 inches | Volume: 0.00 bbl | Weight to Pull Loose: 50000.00 lb |
| | | | <u>Total Volume: - bbl</u> | Tool Chased 0.00 ft |
| Drill Pipe Above KB: | 9.00 ft | | | String Weight: Initial 46000.00 lb |
| Depth to Top Packer: | 3082.00 ft | | | Final 48000.00 lb |
| Depth to Bottom Packer: | ft | | | |
| Interval between Packers: | 43.00 ft | | | |
| Tool Length: | 63.00 ft | | | |
| Number of Packers: | 2 | Diameter: 6.75 inches | | |

Tool Comments:

Tool Description

| Tool Description | Length (ft) | Serial No. | Position | Depth (ft) | Accum. Lengths |
|------------------|-------------|------------|----------|------------|-------------------------------|
| Change Over Sub | 1.00 | | | 3063.00 | |
| Shut In Tool | 5.00 | | | 3068.00 | |
| Hydraulic tool | 5.00 | | | 3073.00 | |
| Packer | 5.00 | | | 3078.00 | 20.00 Bottom Of Top Packer |
| Packer | 4.00 | | | 3082.00 | |
| Stubb | 1.00 | | | 3083.00 | |
| Recorder | 0.00 | 8372 | Inside | 3083.00 | |
| Recorder | 0.00 | 8321 | Outside | 3083.00 | |
| Perforations | 5.00 | | | 3088.00 | |
| Change Over Sub | 1.00 | | | 3089.00 | |
| Blank Spacing | 32.00 | | | 3121.00 | |
| change Over Sub | 1.00 | | | 3122.00 | |
| Bullnose | 3.00 | | | 3125.00 | 43.00 Bottom Packers & Anchor |

Total Tool Length: 63.00



**TRILOBITE
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DRILL STEM TEST REPORT

FLUID SUMMARY

Coral Production Corp.

Keiswetter Trust #16-1

1600 Stout St. Ste. 1500
Denver, CO 80202

16-7s-18w Rooks,KS

Job Ticket: 54894

DST#: 2

ATTN: Tim Lauer

Test Start: 2014.01.27 @ 18:09:15

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 50.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 7.96 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 1250.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

| Length ft | Description | Volume bbl |
|--------------|-------------|---------------|
| 750.00 | M | 10.245 |

Total Length: 750.00 ft Total Volume: 10.245 bbl

Num Fluid Samples: 0

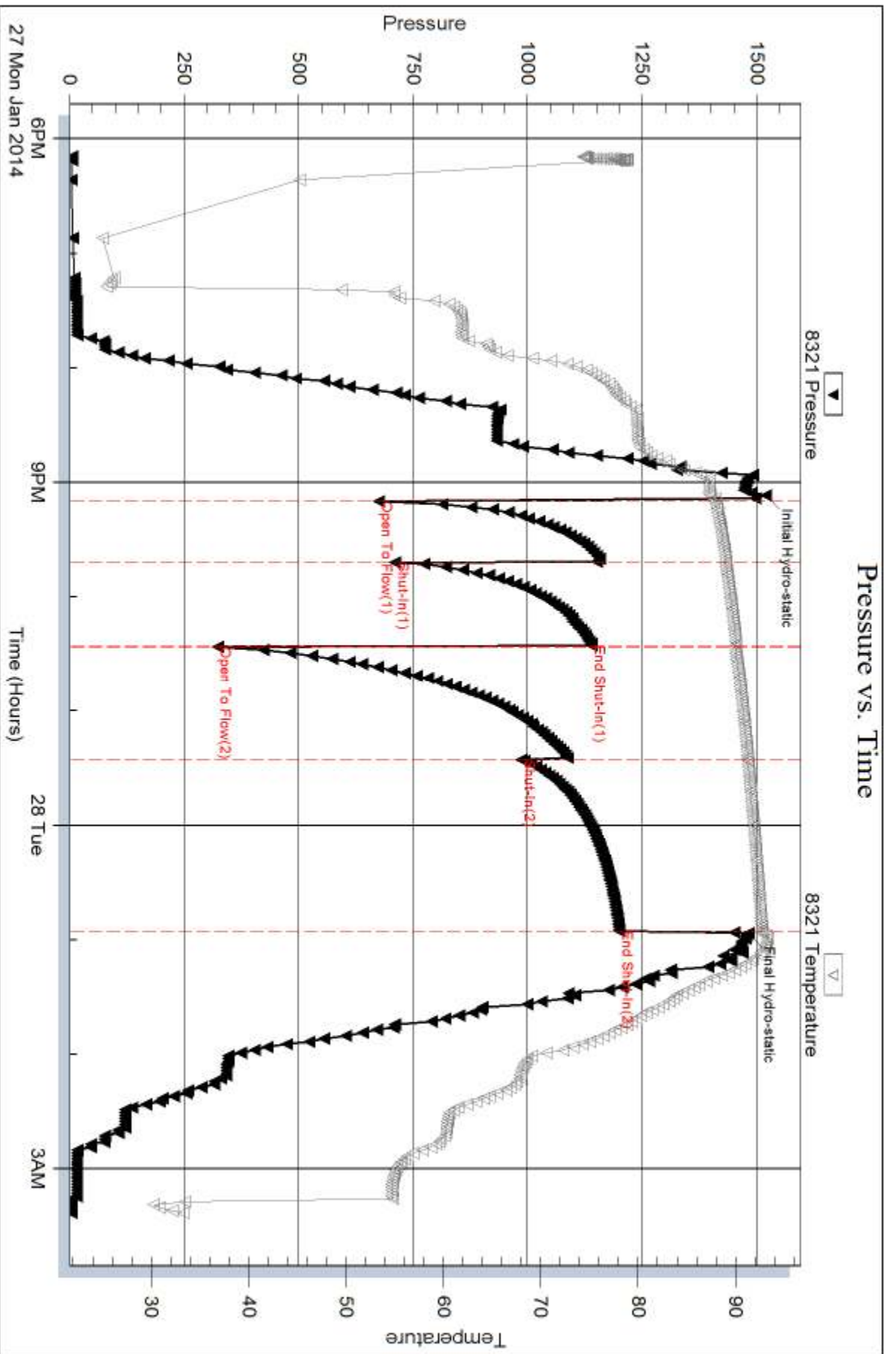
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: Hole in pipe



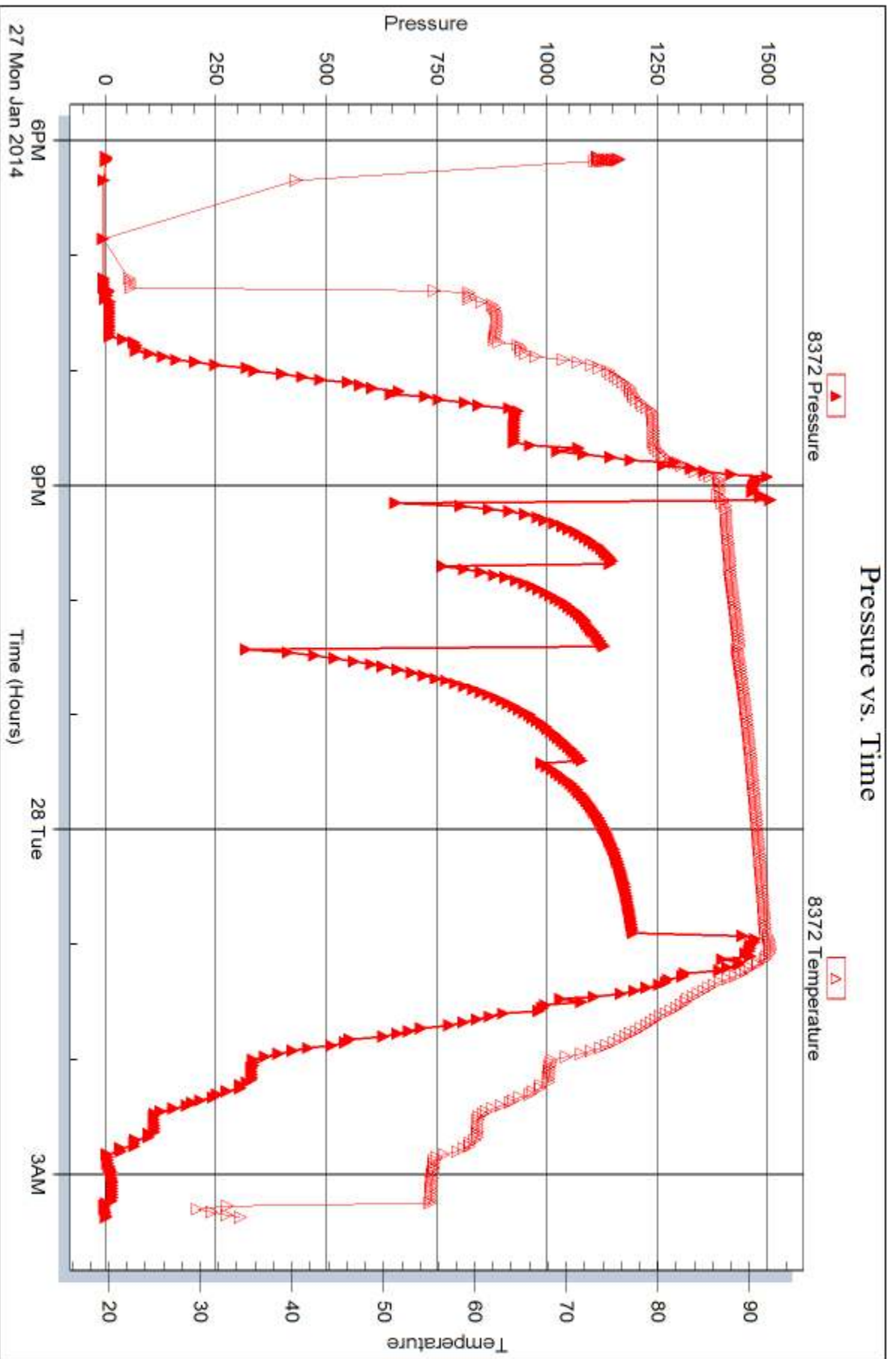
Serial #: 8372

Inside

Coral Production Corp.

16-7s-18w Rooks, KS

DST Test Number: 2





DRILL STEM TEST REPORT

Prepared For: **Coral Production Corp.**

1600 Stout St. Ste. 1500
Denver, CO 80202

ATTN: Tim Lauer

16-7s-18w Rooks,KS

Keiswetter Trust #16-1

Start Date: 2014.01.28 @ 04:19:10

End Date: 2014.01.28 @ 11:08:40

Job Ticket #: 54895 DST #: 3

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Printed: 2014.02.03 @ 14:55:48

Coral Production Corp.

Keiswetter Trust #16-1

16-7s-18w Rooks,KS

DST # 3

LKC C-D

2014.01.28



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Coral Production Corp.

Keiswetter Trust #16-1

1600 Stout St. Ste. 1500
Denver, CO 80202

16-7s-18w Rooks,KS

ATTN: Tim Lauer

Job Ticket: 54895

DST#: 3

Test Start: 2014.01.28 @ 04:19:10

GENERAL INFORMATION:

Formation: **LKC C-D**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 06:28:10

Time Test Ended: 11:08:40

Test Type: Conventional Bottom Hole (Reset)

Tester: Brannan L

Unit No: 48

Interval: 3080.00 ft (KB) To 3125.00 ft (KB) (TVD)

Reference Elevations: 1863.00 ft (KB)

Total Depth: 3125.00 ft (KB) (TVD)

1856.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 7.00 ft

Serial #: 8372 Inside

Press@RunDepth: 20.32 psig @ 3081.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2014.01.28 End Date: 2014.01.28

Last Calib.: 2014.01.28

Start Time: 04:19:11 End Time: 11:08:40

Time On Btm: 2014.01.28 @ 06:27:40

Time Off Btm: 2014.01.28 @ 09:14:40

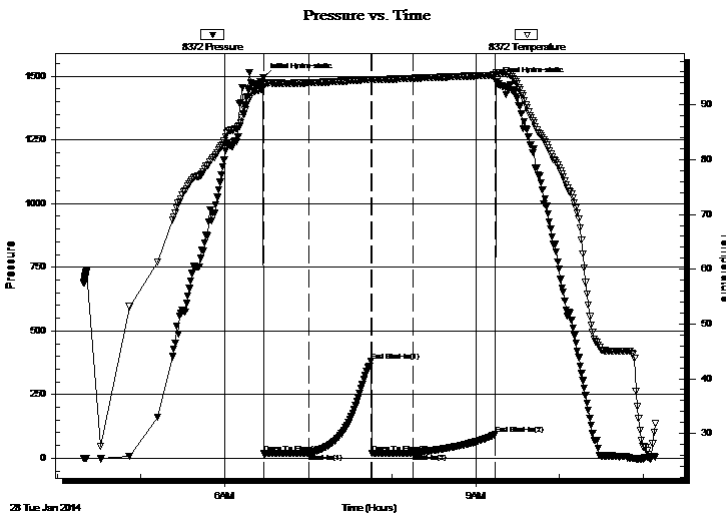
TEST COMMENT: 30- IF- Built to 1" in 3 mins and maintained throughout

45- IS- No blow

30- FF- No blow

60- FSI- No blow

PRESSURE SUMMARY



| Time (Min.) | Pressure (psig) | Temp (deg F) | Annotation |
|-------------|-----------------|--------------|----------------------|
| 0 | 1495.77 | 93.92 | Initial Hydro-static |
| 1 | 17.73 | 93.33 | Open To Flow (1) |
| 33 | 18.73 | 94.03 | Shut-In(1) |
| 77 | 381.36 | 94.66 | End Shut-In(1) |
| 78 | 19.88 | 94.58 | Open To Flow (2) |
| 108 | 20.32 | 94.86 | Shut-In(2) |
| 166 | 92.88 | 95.43 | End Shut-In(2) |
| 167 | 1477.61 | 95.92 | Final Hydro-static |

Recovery

| Length (ft) | Description | Volume (bbl) |
|-------------|----------------|--------------|
| 1.00 | O | 0.01 |
| 10.00 | M w/ oil spots | 0.14 |
| | | |
| | | |
| | | |

Gas Rates

| | Choke (inches) | Pressure (psig) | Gas Rate (Mcf/d) |
|--|----------------|-----------------|------------------|
| | | | |

* Recovery from multiple tests



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Coral Production Corp.

Keiswetter Trust #16-1

1600 Stout St. Ste. 1500
Denver, CO 80202

16-7s-18w Rooks,KS

Job Ticket: 54895

DST#: 3

ATTN: Tim Lauer

Test Start: 2014.01.28 @ 04:19:10

Tool Information

| | | | | |
|---------------------------|--------------------|-----------------------|----------------------------|------------------------------------|
| Drill Pipe: | Length: 3071.00 ft | Diameter: 3.75 inches | Volume: 41.95 bbl | Tool Weight: 2000.00 lb |
| Heavy Wt. Pipe: | Length: ft | Diameter: 2.75 inches | Volume: - bbl | Weight set on Packer: 25000.00 lb |
| Drill Collar: | Length: 0.00 ft | Diameter: 2.25 inches | Volume: 0.00 bbl | Weight to Pull Loose: 46000.00 lb |
| | | | <u>Total Volume: - bbl</u> | Tool Chased 0.00 ft |
| Drill Pipe Above KB: | 11.00 ft | | | String Weight: Initial 43000.00 lb |
| Depth to Top Packer: | 3080.00 ft | | | Final 43000.00 lb |
| Depth to Bottom Packer: | ft | | | |
| Interval between Packers: | 45.00 ft | | | |
| Tool Length: | 65.00 ft | | | |
| Number of Packers: | 2 | Diameter: 6.75 inches | | |

Tool Comments:

Tool Description

| Tool Description | Length (ft) | Serial No. | Position | Depth (ft) | Accum. Lengths |
|------------------|-------------|------------|----------|------------|-------------------------------|
| Change Over Sub | 1.00 | | | 3061.00 | |
| Shut In Tool | 5.00 | | | 3066.00 | |
| Hydraulic tool | 5.00 | | | 3071.00 | |
| Packer | 5.00 | | | 3076.00 | 20.00 Bottom Of Top Packer |
| Packer | 4.00 | | | 3080.00 | |
| Stubb | 1.00 | | | 3081.00 | |
| Recorder | 0.00 | 8372 | Inside | 3081.00 | |
| Recorder | 0.00 | 8321 | Outside | 3081.00 | |
| Perforations | 7.00 | | | 3088.00 | |
| Change Over Sub | 1.00 | | | 3089.00 | |
| Blank Spacing | 32.00 | | | 3121.00 | |
| change Over Sub | 1.00 | | | 3122.00 | |
| Bullnose | 3.00 | | | 3125.00 | 45.00 Bottom Packers & Anchor |

Total Tool Length: 65.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Coral Production Corp.

Keiswetter Trust #16-1

1600 Stout St. Ste. 1500
Denver, CO 80202

16-7s-18w Rooks,KS

Job Ticket: 54895

DST#: 3

ATTN: Tim Lauer

Test Start: 2014.01.28 @ 04:19:10

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 50.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 7.97 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 1250.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

| Length ft | Description | Volume bbl |
|--------------|----------------|---------------|
| 1.00 | O | 0.014 |
| 10.00 | Mw / oil spots | 0.137 |

Total Length: 11.00 ft Total Volume: 0.151 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

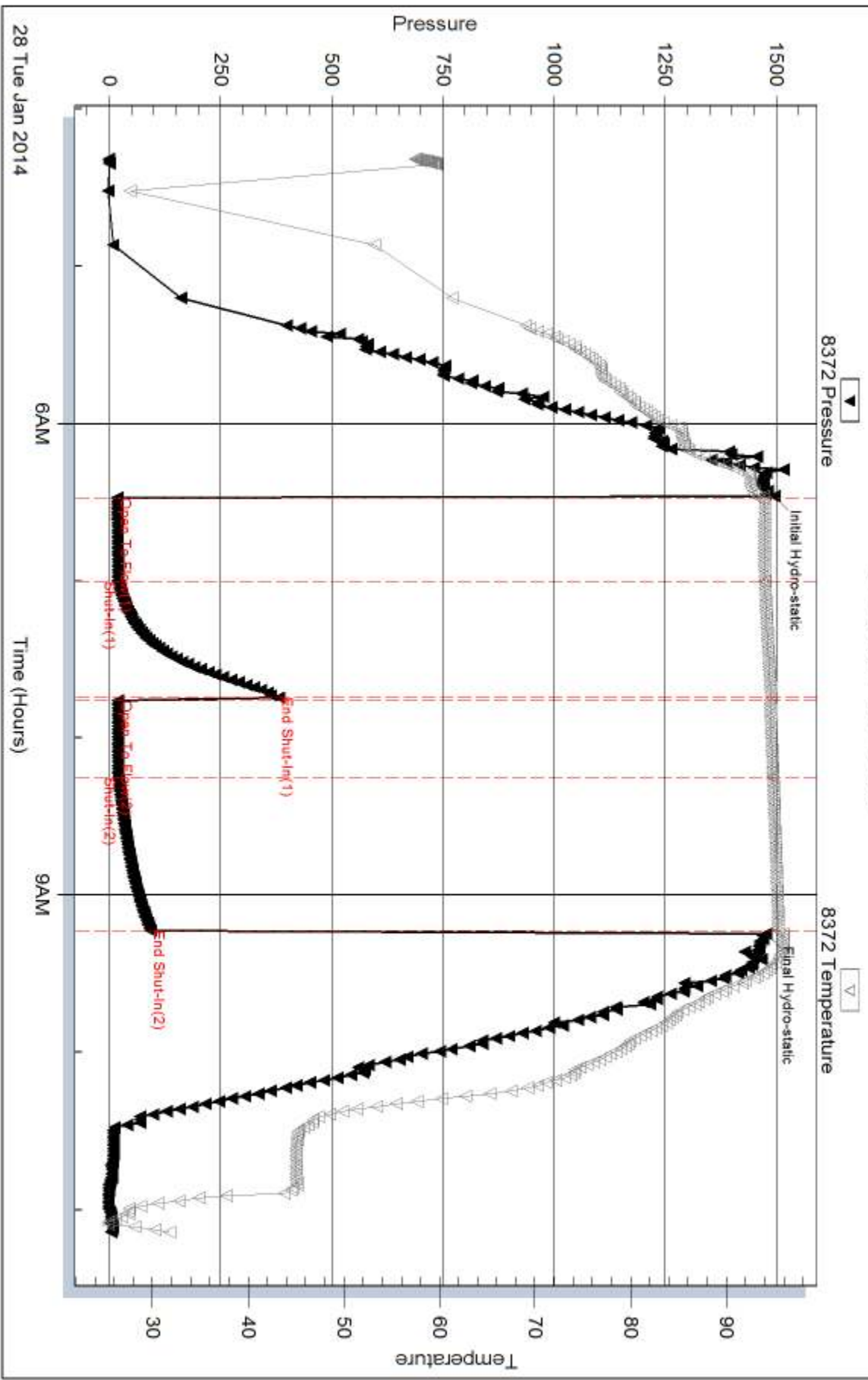
Serial #:

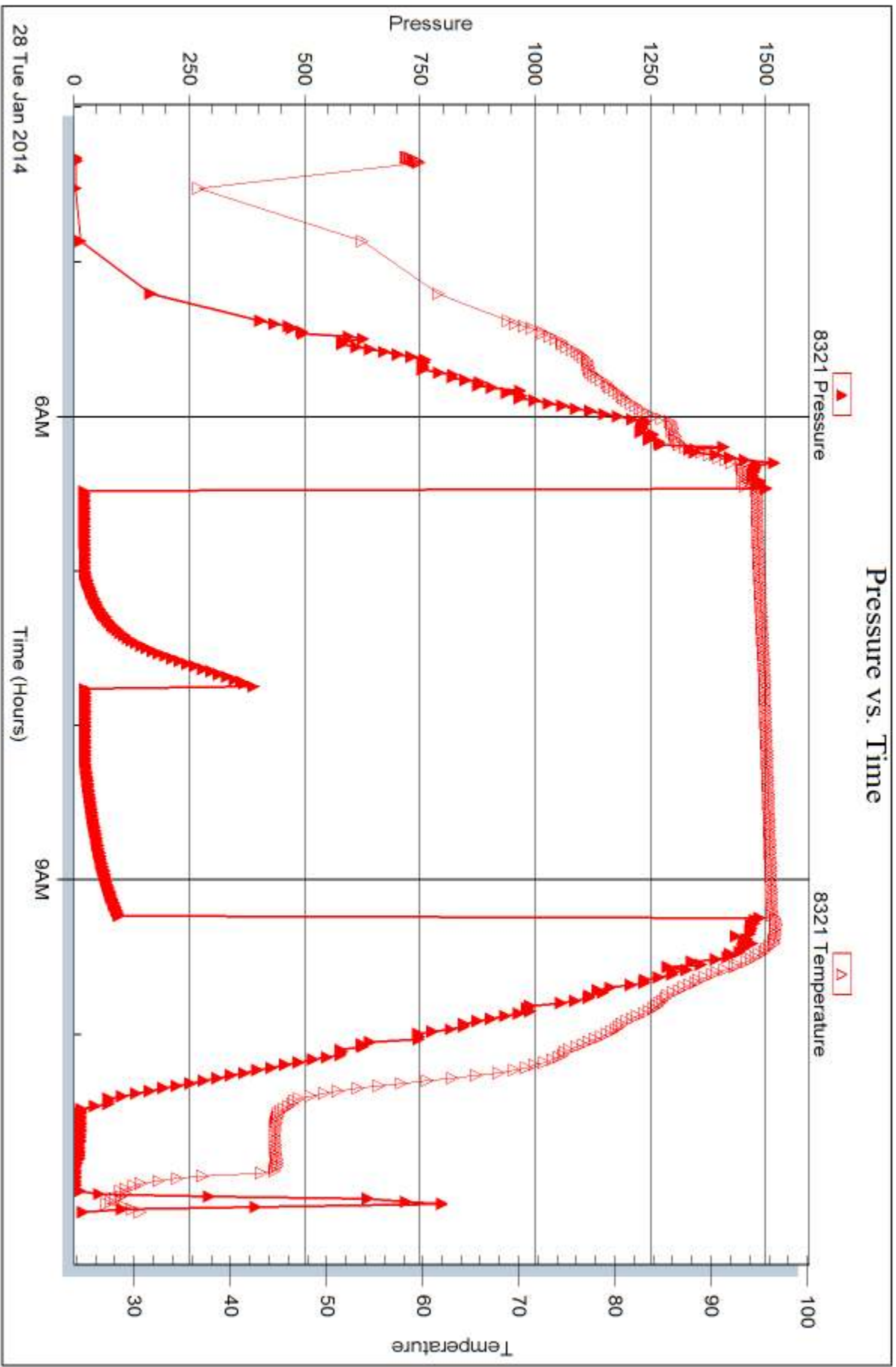
Laboratory Name:

Laboratory Location:

Recovery Comments:

Pressure vs. Time







DRILL STEM TEST REPORT

Prepared For: **Coral Production Corp.**

1600 Stout St. Ste. 1500
Denver, CO 80202

ATTN: Tim Lauer

16-7s-18w Rooks,KS

Keiswetter Trust #16-1

Start Date: 2014.01.28 @ 18:17:00

End Date: 2014.01.29 @ 01:00:29

Job Ticket #: 55376 DST #: 4

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2014.02.03 @ 14:55:21



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Coral Production Corp.

Keiswetter Trust #16-1

1600 Stout St. Ste. 1500
Denver, CO 80202

16-7s-18w Rooks,KS

ATTN: Tim Lauer

Job Ticket: 55376

DST#: 4

Test Start: 2014.01.28 @ 18:17:00

GENERAL INFORMATION:

Formation: **LKC E-F**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 20:35:59

Time Test Ended: 01:00:29

Test Type: Conventional Bottom Hole (Reset)

Tester: Paul Simpson

Unit No: 48

Interval: 3125.00 ft (KB) To 3150.00 ft (KB) (TVD)

Reference Elevations: 1863.00 ft (KB)

Total Depth: 3150.00 ft (KB) (TVD)

1856.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 7.00 ft

Serial #: 8321 Outside

Press@RunDepth: 22.79 psig @ 3147.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2014.01.28

End Date:

2014.01.29

Last Calib.:

2014.01.29

Start Time: 18:17:00

End Time:

01:00:29

Time On Btm:

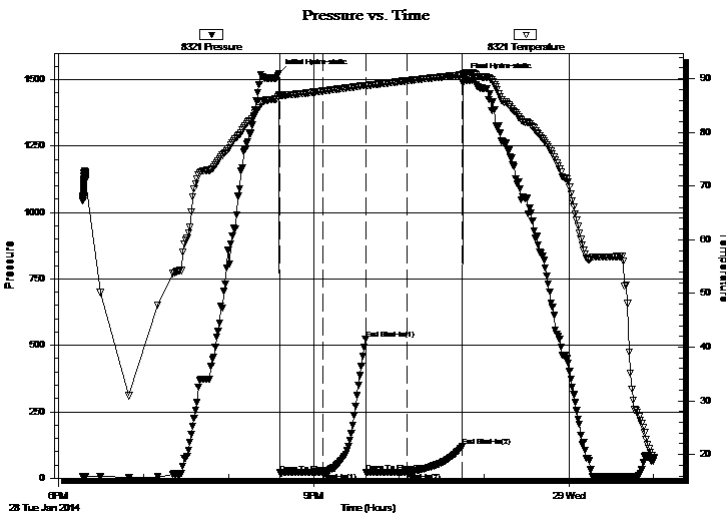
2014.01.28 @ 20:35:29

Time Off Btm:

2014.01.28 @ 22:45:59

TEST COMMENT: IF 30- weak 1/4" blow
ISI 30 no blow
FF-30 no blow
FSI-45 no blow

PRESSURE SUMMARY



| Time (Min.) | Pressure (psig) | Temp (deg F) | Annotation |
|-------------|-----------------|--------------|----------------------|
| 0 | 1523.88 | 86.98 | Initial Hydro-static |
| 1 | 19.90 | 86.82 | Open To Flow (1) |
| 31 | 21.69 | 87.73 | Shut-In(1) |
| 61 | 524.03 | 88.79 | End Shut-In(1) |
| 62 | 22.16 | 88.70 | Open To Flow (2) |
| 91 | 22.79 | 89.65 | Shut-In(2) |
| 129 | 118.45 | 90.71 | End Shut-In(2) |
| 131 | 1505.76 | 90.78 | Final Hydro-static |

Recovery

Gas Rates

| Length (ft) | Description | Volume (bbl) |
|-------------|---|--------------|
| 4.00 | OSM good show of oil in tool 2% O 98%0.05 | |
| | | |
| | | |
| | | |
| | | |
| | | |

| Choke (inches) | Pressure (psig) | Gas Rate (Mcf/d) |
|----------------|-----------------|------------------|
| | | |

* Recovery from multiple tests



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Coral Production Corp.

Keiswetter Trust #16-1

1600 Stout St. Ste. 1500
Denver, CO 80202

16-7s-18w Rooks,KS

Job Ticket: 55376

DST#: 4

ATTN: Tim Lauer

Test Start: 2014.01.28 @ 18:17:00

Tool Information

| | | | | | |
|---------------------------|--------------------|-----------------------|----------------------|------------------------|-------------|
| Drill Pipe: | Length: 3133.00 ft | Diameter: 3.75 inches | Volume: 42.80 bbl | Tool Weight: | 2000.00 lb |
| Heavy Wt. Pipe: | Length: ft | Diameter: 2.75 inches | Volume: - bbl | Weight set on Packer: | 20000.00 lb |
| Drill Collar: | Length: 0.00 ft | Diameter: 2.25 inches | Volume: 0.00 bbl | Weight to Pull Loose: | 50000.00 lb |
| | | | <u>Total Volume:</u> | Tool Chased | ft |
| Drill Pipe Above KB: | 28.00 ft | | | String Weight: Initial | 40000.00 lb |
| Depth to Top Packer: | 3125.00 ft | | | Final | 400000.0 lb |
| Depth to Bottom Packer: | ft | | | | |
| Interval between Packers: | 27.00 ft | | | | |
| Tool Length: | 47.00 ft | | | | |
| Number of Packers: | 2 | Diameter: 6.75 inches | | | |

Tool Comments:

Tool Description

| Tool Description | Length (ft) | Serial No. | Position | Depth (ft) | Accum. Lengths |
|------------------|-------------|------------|----------|------------|-------------------------------|
| Change Over Sub | 1.00 | | | 3106.00 | |
| Shut In Tool | 5.00 | | | 3111.00 | |
| Hydraulic tool | 5.00 | | | 3116.00 | |
| Packer | 5.00 | | | 3121.00 | 20.00 Bottom Of Top Packer |
| Packer | 4.00 | | | 3125.00 | |
| Stubb | 1.00 | | | 3126.00 | |
| Perforations | 21.00 | | | 3147.00 | |
| Recorder | 0.00 | 8372 | Inside | 3147.00 | |
| Recorder | 0.00 | 8321 | Outside | 3147.00 | |
| Perforations | 2.00 | | | 3149.00 | |
| Bullnose | 3.00 | | | 3152.00 | 27.00 Bottom Packers & Anchor |

Total Tool Length: 47.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Coral Production Corp.

Keiswetter Trust #16-1

1600 Stout St. Ste. 1500
Denver, CO 80202

16-7s-18w Rooks,KS

Job Ticket: 55376

DST#: 4

ATTN: Tim Lauer

Test Start: 2014.01.28 @ 18:17:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 38.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 9.57 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 1250.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

| Length ft | Description | Volume bbl |
|--------------|--|---------------|
| 4.00 | OSM good show of oil in tool 2% O 98%M | 0.055 |

Total Length: 4.00 ft Total Volume: 0.055 bbl

Num Fluid Samples: 0

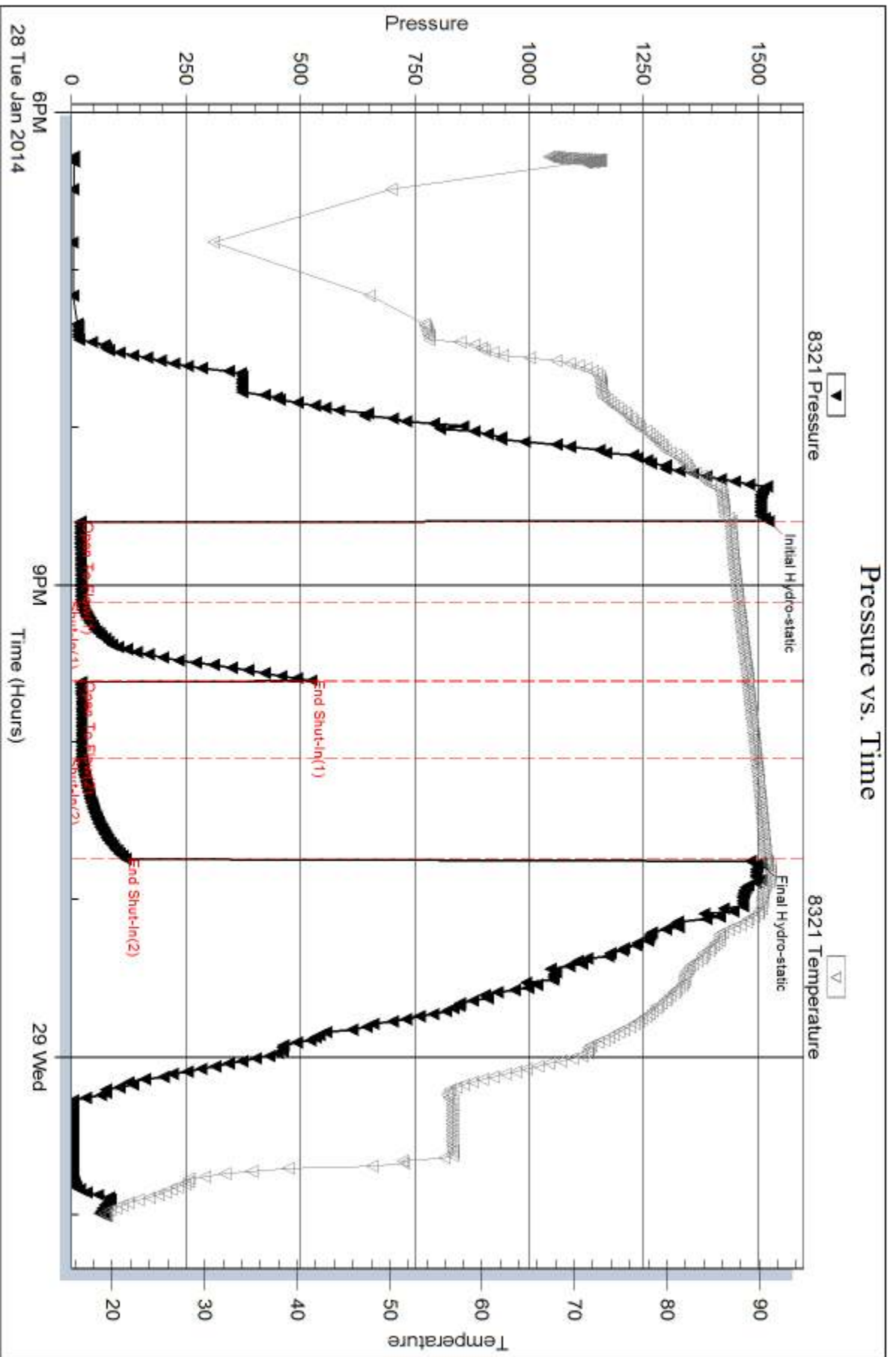
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:



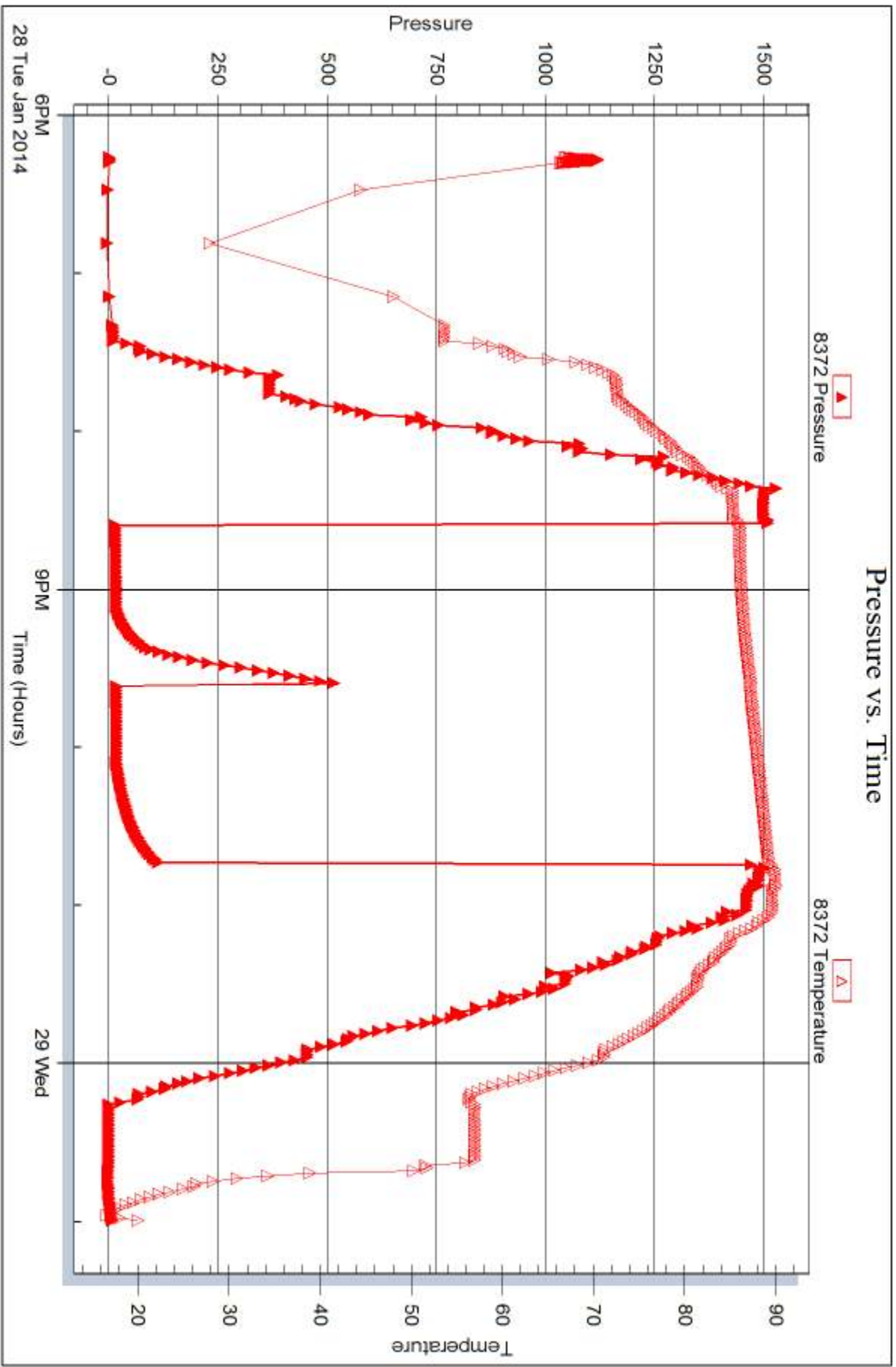
Serial #: 8372

Inside

Coral Production Corp.

16-7s-18w Rooks, KS

DST Test Number: 4



Trilobite Testing, Inc

Ref. No: 55376

Printed: 2014.02.03 @ 14:55:24



DRILL STEM TEST REPORT

Prepared For: **Coral Production Corp.**

1600 Stout St. Ste. 1500
Denver, CO 80202

ATTN: Tim Lauer

16-7s-18w Rooks,KS

Keiswetter Trust #16-1

Start Date: 2014.01.29 @ 16:10:15

End Date: 2014.01.30 @ 00:08:15

Job Ticket #: 55377 DST #: 5

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2014.02.03 @ 14:54:21

Coral Production Corp.

Keiswetter Trust #16-1

16-7s-18w Rooks,KS

DST # 5

LKC I-L

2014.01.29



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Coral Production Corp.

Keiswetter Trust #16-1

1600 Stout St. Ste. 1500
Denver, CO 80202

16-7s-18w Rooks,KS

ATTN: Tim Lauer

Job Ticket: 55377

DST#: 5

Test Start: 2014.01.29 @ 16:10:15

GENERAL INFORMATION:

Formation: **LKC I-L**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 17:40:45

Time Test Ended: 00:08:15

Test Type: Conventional Bottom Hole (Reset)

Tester: Paul Simpson

Unit No: 48

Interval: 3198.00 ft (KB) To 3280.00 ft (KB) (TVD)

Reference Elevations: 1863.00 ft (KB)

Total Depth: 3280.00 ft (KB) (TVD)

1856.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 7.00 ft

Serial #: 8321 Outside

Press@RunDepth: 300.46 psig @ 3199.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2014.01.29

End Date: 2014.01.30

Last Calib.: 2014.01.28

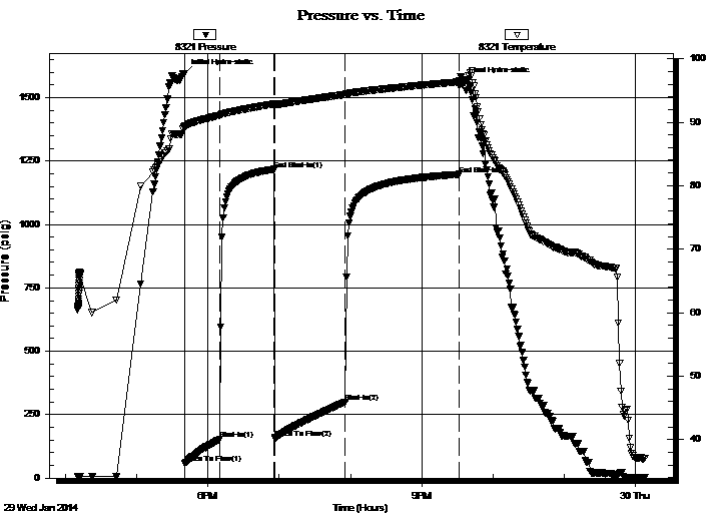
Start Time: 16:10:16

End Time: 00:08:15

Time On Btm: 2014.01.29 @ 17:40:15

Time Off Btm: 2014.01.29 @ 21:34:15

TEST COMMENT: IF- 30 fair blow building to bottom of bucket in 7 minutes
ISI 45 built to 1"
FF 60" fair blow building to bottom of bucket in 7 minutes
FSI 90 built to 2.5"



PRESSURE SUMMARY

| Time (Min.) | Pressure (psig) | Temp (deg F) | Annotation |
|-------------|-----------------|--------------|----------------------|
| 0 | 1595.65 | 89.36 | Initial Hydro-static |
| 1 | 57.84 | 89.11 | Open To Flow (1) |
| 30 | 152.65 | 91.06 | Shut-In(1) |
| 76 | 1217.16 | 92.88 | End Shut-In(1) |
| 76 | 158.05 | 92.70 | Open To Flow (2) |
| 136 | 300.46 | 94.36 | Shut-In(2) |
| 231 | 1197.13 | 96.35 | End Shut-In(2) |
| 234 | 1563.53 | 96.06 | Final Hydro-static |

Recovery

| Length (ft) | Description | Volume (bbl) |
|-------------|--------------------------------------|--------------|
| 140.00 | muddy water 90% water 10% mud | 1.96 |
| 280.00 | oil and water cut mud 30%O 20% W 50% | 3.93 |
| 240.00 | gassy oil 15% gas 85% oil | 3.37 |
| 0.00 | 20"GIP Rw .23 @ 34 48,000 | 0.00 |
| | | |
| | | |

* Recovery from multiple tests

Gas Rates

| Choke (inches) | Pressure (psig) | Gas Rate (Mcf/d) |
|----------------|-----------------|------------------|
| | | |



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Coral Production Corp.

Keiswetter Trust #16-1

1600 Stout St. Ste. 1500
Denver, CO 80202

16-7s-18w Rooks,KS

Job Ticket: 55377

DST#: 5

ATTN: Tim Lauer

Test Start: 2014.01.29 @ 16:10:15

Tool Information

| | | | | |
|---------------------------|--------------------|-----------------------|--------------------------------|------------------------------------|
| Drill Pipe: | Length: 3196.00 ft | Diameter: 3.80 inches | Volume: 44.83 bbl | Tool Weight: 2000.00 lb |
| Heavy Wt. Pipe: | Length: 0.00 ft | Diameter: 2.75 inches | Volume: 0.00 bbl | Weight set on Packer: 20000.00 lb |
| Drill Collar: | Length: 0.00 ft | Diameter: 2.25 inches | Volume: 0.00 bbl | Weight to Pull Loose: 49000.00 lb |
| | | | <u>Total Volume: 44.83 bbl</u> | Tool Chased ft |
| Drill Pipe Above KB: | 18.00 ft | | | String Weight: Initial 40000.00 lb |
| Depth to Top Packer: | 3198.00 ft | | | Final 44000.00 lb |
| Depth to Bottom Packer: | ft | | | |
| Interval between Packers: | 83.00 ft | | | |
| Tool Length: | 103.00 ft | | | |
| Number of Packers: | 2 | Diameter: 6.75 inches | | |

Tool Comments:

Tool Description

| Tool Description | Length (ft) | Serial No. | Position | Depth (ft) | Accum. Lengths |
|------------------|-------------|------------|----------|------------|-------------------------------|
| Change Over Sub | 1.00 | | | 3179.00 | |
| Shut In Tool | 5.00 | | | 3184.00 | |
| Hydraulic tool | 5.00 | | | 3189.00 | |
| Packer | 5.00 | | | 3194.00 | 20.00 Bottom Of Top Packer |
| Packer | 4.00 | | | 3198.00 | |
| Stubb | 1.00 | | | 3199.00 | |
| Recorder | 0.00 | 8372 | Inside | 3199.00 | |
| Recorder | 0.00 | 8321 | Outside | 3199.00 | |
| Perforations | 3.00 | | | 3202.00 | |
| Change Over Sub | 1.00 | | | 3203.00 | |
| Blank Spacing | 64.00 | | | 3267.00 | |
| Change Over Sub | 1.00 | | | 3268.00 | |
| Perforations | 10.00 | | | 3278.00 | |
| Bullnose | 3.00 | | | 3281.00 | 83.00 Bottom Packers & Anchor |

Total Tool Length: 103.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Coral Production Corp.

Keiswetter Trust #16-1

1600 Stout St. Ste. 1500
Denver, CO 80202

16-7s-18w Rooks,KS

Job Ticket: 55377

DST#: 5

ATTN: Tim Lauer

Test Start: 2014.01.29 @ 16:10:15

Mud and Cushion Information

Mud Type: Gel Chem
Mud Weight: 9.00 lb/gal
Viscosity: 48.00 sec/qt
Water Loss: 8.78 in³
Resistivity: ohm.m
Salinity: 1250.00 ppm
Filter Cake: inches

Cushion Type:
Cushion Length: ft
Cushion Volume: bbl
Gas Cushion Type:
Gas Cushion Pressure: psig

Oil API: 32 deg API
Water Salinity: 48000 ppm

Recovery Information

Recovery Table

| Length ft | Description | Volume bbl |
|--------------|---|---------------|
| 140.00 | muddy w ater 90% w ater 10% mud | 1.964 |
| 280.00 | oil and w ater cut mud 30%O 20% W 50% M | 3.928 |
| 240.00 | gassy oil 15% gas 85% oil | 3.367 |
| 0.00 | 20'GIP Rw .23 @ 34 48,000 | 0.000 |

Total Length: 660.00 ft Total Volume: 9.259 bbl

Num Fluid Samples: 0

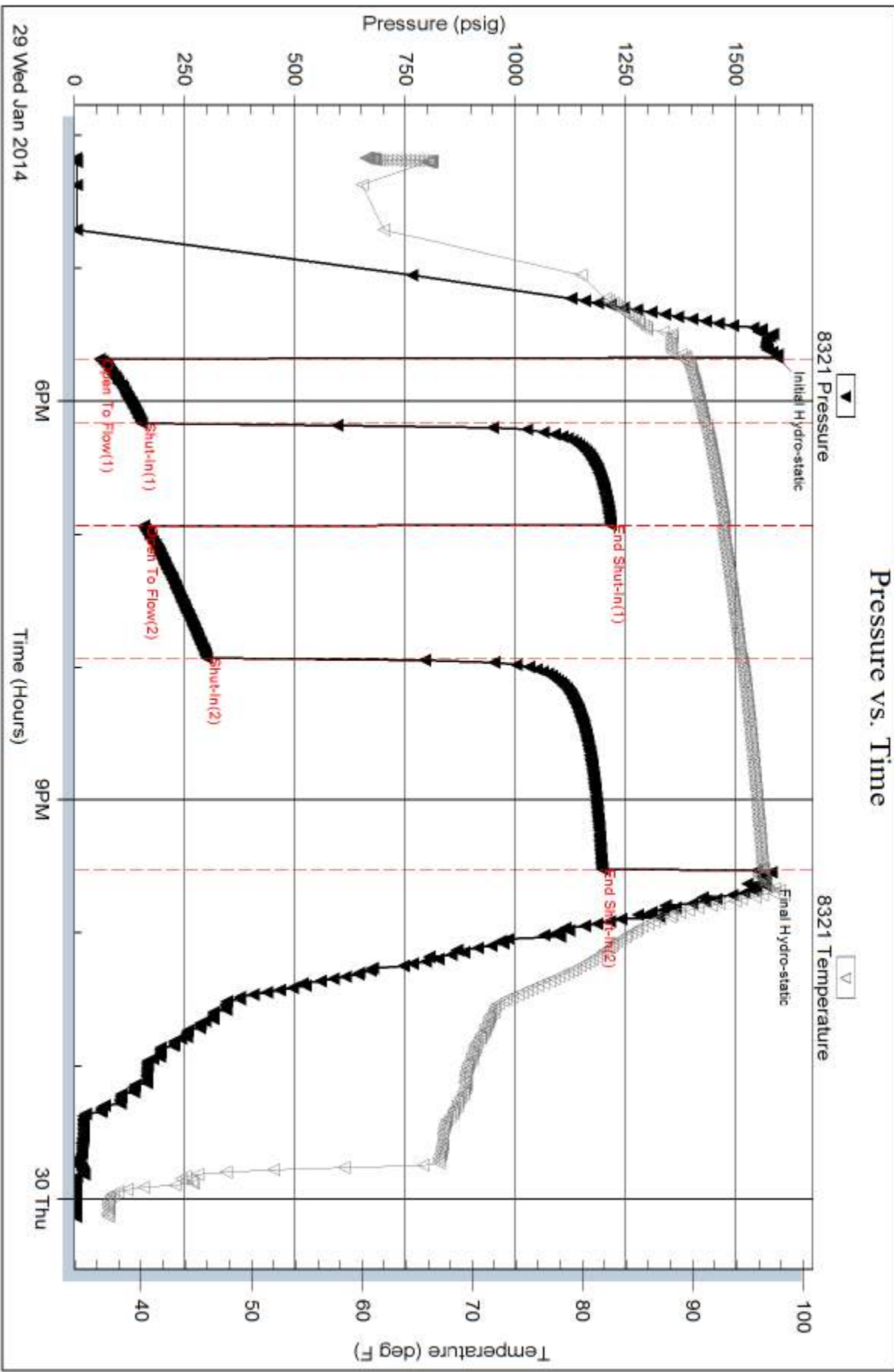
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:



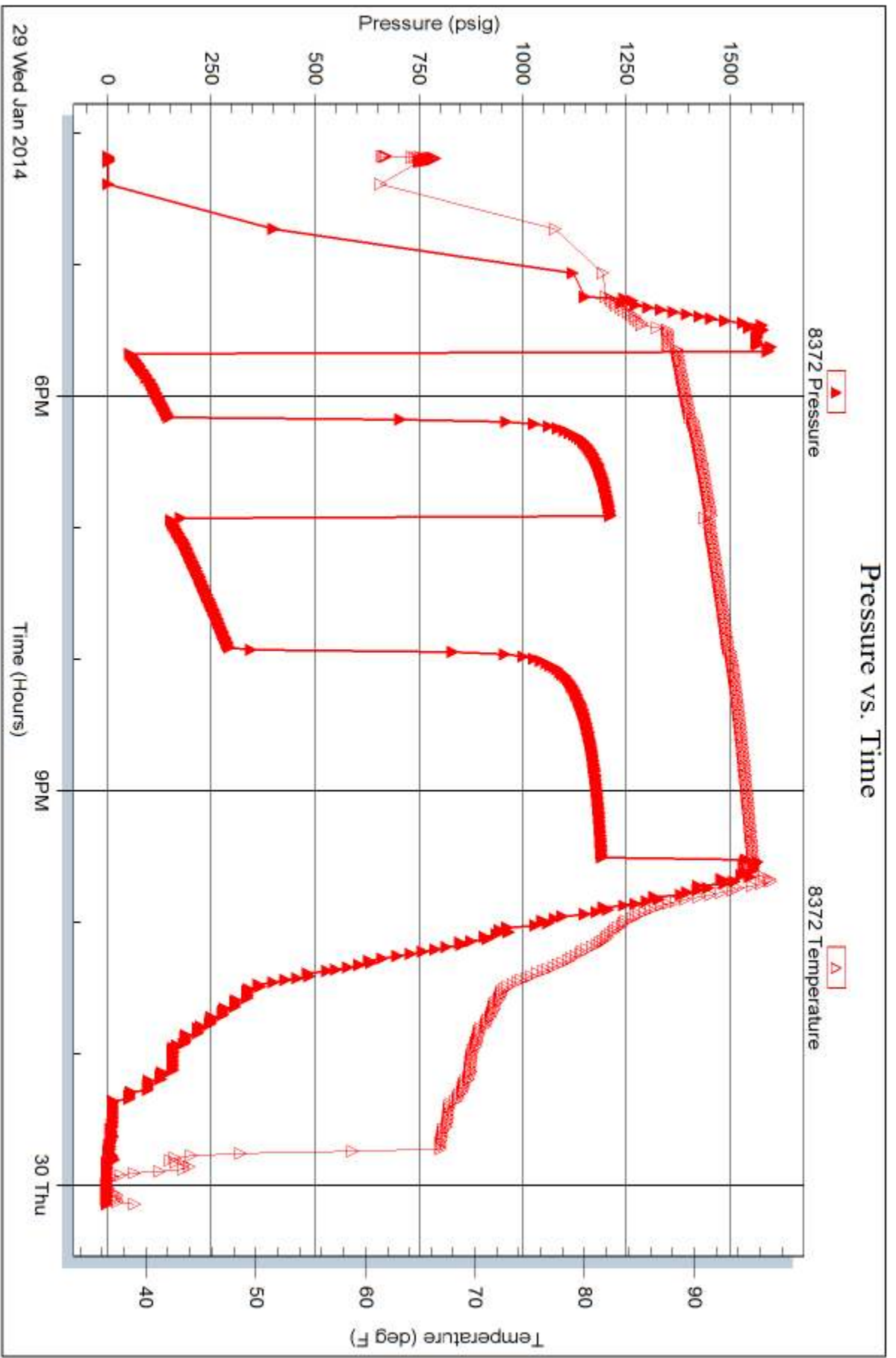
Serial #: 8372

Inside

Coral Production Corp.

16-7s-18w Rooks, KS

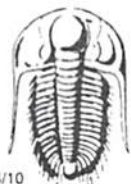
DST Test Number: 5



Tribble Testing, Inc

Ref. No: 55377

Printed: 2014.02.03 @ 14:54:23



TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 54893

Well Name & No. Keisnether #16-1 Test No. 1 Date 1/27/14
 Company Coral Prod. Corp. Elevation 1863 KB 1856 GL
 Address 1600 Stuart St. Ste. 1500 Denver, CO. 80202
 Co. Rep / Geo. Tim Lawer Rig Maverick 102
 Location: Sec. 16 Twp. 7s Rge. 18w Co. Rooks State KS

Interval Tested 3010-3082 Zone Tested Lansing A-B
 Anchor Length 72' Drill Pipe Run 3007 Mud Wt. 8.9
 Top Packer Depth 3005 Drill Collars Run --- Vis 44
 Bottom Packer Depth 3010 Wt. Pipe Run --- WL 8.8
 Total Depth 3082 Chlorides 1250 ppm System LCM 2#

Blow Description IF - Built slowly to 1"
ISI - No blow
FF - Built slowly to 1"
FSI - No blow

| Rec | Feet of | %gas | %oil | %water | %mud |
|-----------|-----------------------------|------|------|------------|------|
| <u>80</u> | <u>M w/ cup of free oil</u> | | | <u>100</u> | |
| Rec | Feet of | %gas | %oil | %water | %mud |
| Rec | Feet of | %gas | %oil | %water | %mud |
| Rec | Feet of | %gas | %oil | %water | %mud |
| Rec | Feet of | %gas | %oil | %water | %mud |

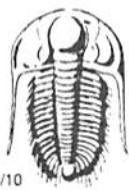
Rec Total 80' BHT 90° Gravity --- API RW --- @ --- °F Chlorides --- ppm

(A) Initial Hydrostatic 1468 Test 1150 T-On Location 2303
 (B) First Initial Flow 47 Jars --- T-Started 2330
 (C) First Final Flow 51 Safety Joint --- T-Open 0406
 (D) Initial Shut-In 1055 Circ Sub --- T-Pulled 0636
 (E) Second Initial Flow 54 Hourly Standby 1h 100 T-Out 0936
 (F) Second Final Flow 56 Mileage 102 RT 158.10 Comments ---
 (G) Final Shut-In 1118 Sampler ---
 (H) Final Hydrostatic 1442 Straddle --- Ruined Shale Packer ---

Initial Open 30 Shale Packer --- Ruined Packer ---
 Initial Shut-In 30 Extra Packer --- Extra Copies ---
 Final Flow 30 Extra Recorder --- Sub Total 0
 Final Shut-In 60 Day Standby --- Total 1408.10
 Accessibility --- MP/DST Disc't ---
 Sub Total 1408.10

Approved By --- Our Representative Brannan L

Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 54894

Well Name & No. Keiswetter #16-1 Test No. 2 Date 1/27/14
 Company Coral Prod Comp. Elevation 1863 KB 1856 GL
 Address 1600 Stout St. Ste. 1500 Denver, CO 80202
 Co. Rep / Geo. Tim Lauer Rig Maverick 102
 Location: Sec. 16 Twp. 7s Rge. 18w Co. Rooks State KS

Interval Tested 3082-3125 Zone Tested Lansing C-D
 Anchor Length 43' Drill Pipe Run 3071 Mud Wt. 9.1
 Top Packer Depth 3077 Drill Collars Run — Vis 50
 Bottom Packer Depth 3082 Wt. Pipe Run — WL 8.0
 Total Depth 3125 Chlorides 1250 ppm System LCM 2#

Blow Description IF - slowly built to 3 1/2"
FSI - No blow
FF - weak surface blow died after 17 min
FSI - No blow

| Rec | Feet of | %gas | %oil | %water | %mud |
|------------|----------|------|------|--------|------|
| <u>750</u> | <u>M</u> | | | | |
| | | | | | |
| | | | | | |
| | | | | | |
| | | | | | |

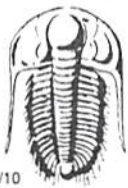
Rec Total 750 BHT 930 Gravity — API RW — @ — °F Chlorides — ppm

(A) Initial Hydrostatic 1520 Test 950 T-On Location 1807
 (B) First Initial Flow 674 Jars — T-Started 1809
 (C) First Final Flow 710 Safety Joint — T-Open 2110
 (D) Initial Shut-In 1140 Circ Sub — T-Pulled 0055
 (E) Second Initial Flow 323 Hourly Standby — T-Out 0324
 (F) Second Final Flow 987 Mileage 102 RT 158.10 Comments Hole in pipe
 (G) Final Shut-In 1200 Sampler —
 (H) Final Hydrostatic 1481 Straddle — Ruined Shale Packer —

Initial Open 30 Shale Packer — Ruined Packer —
 Initial Shut-In 45 Extra Packer — Extra Copies —
 Final Flow 60 Extra Recorder — Sub Total 0
 Final Shut-In 90 Day Standby — Total 1108.10
 Accessibility — MP/DST Disc't —
 Sub Total 1108.10

Approved By — Our Representative Brannan L

Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 54895

Well Name & No. Keiswetter #16-1 Test No. 3 Date 1/28/14
 Company Coral Prod. Corp. Elevation 863 KB 836 GL
 Address 1600 Stout Ste Ste. 1500 Denver, CO 80202
 Co. Rep / Geo. Tim Lawer Rig Maverick 102
 Location: Sec. 16 Twp. 7s Rge. 18w Co. Rooks State KS

Interval Tested 3080-3125 Zone Tested Lawing C-D
 Anchor Length 45' Drill Pipe Run 3071 Mud Wt. 9.1
 Top Packer Depth 3075 Drill Collars Run — Vis 50
 Bottom Packer Depth 3080 Wt. Pipe Run — WL 8.0
 Total Depth 3125 Chlorides 1250 ppm System LCM 2 #

Blow Description IF - Built to 1" in 3 mins + maintained throughout
ISI - No blow
FF - No blow
FSI - No blow

| Rec | Feet of | %gas | %oil | %water | %mud |
|-----------|-----------------------|------|------|--------|------|
| <u>1</u> | <u>0</u> | | | | |
| <u>10</u> | <u>M w/ oil spots</u> | | | | |
| | | | | | |
| | | | | | |
| | | | | | |

Rec Total 11' BHT 95° Gravity — API RW — @ — °F Chlorides — ppm

(A) Initial Hydrostatic 1496 Test 1150 T-On Location 0324
 (B) First Initial Flow 18 Jars — T-Started 0419
 (C) First Final Flow 19 Safety Joint — T-Open 0628
 (D) Initial Shut-In 381 Circ Sub — T-Pulled 0913
 (E) Second Initial Flow 20 Hourly Standby — T-Out 1108
 (F) Second Final Flow 20 Mileage 102 RT 158.10 Comments —
 (G) Final Shut-In 93 Sampler —
 (H) Final Hydrostatic 1478 Straddle — Ruined Shale Packer —
 Shale Packer — Ruined Packer —

Initial Open 30 Extra Packer — Extra Copies —
 Initial Shut-In 45 Extra Recorder — Sub Total 0
 Final Flow 30 Day Standby — Total 1308.10
 Final Shut-In 60 Accessibility — MP/DST Disc't —
 Sub Total 1308.10

Approved By _____ Our Representative Bannan L

Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 55376

Well Name & No. Kaysville Tract 16-1 Test No. 4 Date 1-28-14
 Company Coral Production Elevation 1863 KPS KB 1/4 GL
 Address _____
 Co. Rep / Geo. Tim Lave Rig Maverick 102
 Location: Sec. 16 Twp. 7s Rge. 18w Co. Rooks State Ks

Interval Tested 3125-3150 Zone Tested Lansing E + F
 Anchor Length 25 Drill Pipe Run 3133 Mud Wt. 9.0
 Top Packer Depth 3120 Drill Collars Run _____ Vis 38
 Bottom Packer Depth 3125 Wt. Pipe Run _____ WL 9.6
 Total Depth 3150 Chlorides _____ ppm System LCM _____
 Blow Description Weak 1/2" blow

FF - no blow

| Rec | Feet of | %gas | %oil | %water | %mud |
|----------|----------------------------|------|----------|--------|-----------|
| <u>4</u> | <u>05M</u> | | <u>2</u> | | <u>78</u> |
| | <u>good show of oil in</u> | | | | |
| | <u>top</u> | | | | |
| | | | | | |
| | | | | | |

Rec Total _____ BHT _____ Gravity _____ API RW _____ @ _____ °F Chlorides _____ ppm

(A) Initial Hydrostatic 1523 Test 1150 T-On Location 1745
 (B) First Initial Flow 20 Jars _____ T-Started 1816
 (C) First Final Flow 22 Safety Joint _____ T-Open 2034
 (D) Initial Shut-In 524 Circ Sub _____ T-Pulled 2249
 (E) Second Initial Flow 22 Hourly Standby _____ T-Out 0100
 (F) Second Final Flow 23 Mileage 102 RT 158.10 Comments _____
 (G) Final Shut-In 118 Sampler _____
 (H) Final Hydrostatic 1505 Straddle _____ Ruined Shale Packer _____
 Shale Packer _____ Ruined Packer _____
 Extra Packer _____ Extra Copies _____
 Initial Open 30 Extra Recorder _____ Sub Total 0
 Initial Shut-In 30 Day Standby _____ Total 1308.10
 Final Flow 30 Accessibility _____ MP/DST Disc't _____
 Final Shut-In 45 Sub Total 1308.10

Approved By _____ Our Representative _____

TriLOBite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 55377

4/10

Well Name & No. Kennell Twp 16-1 Test No. 5 Date 12-14
 Company Coral Products Elevation 1963 KB _____ GL _____
 Address _____
 Co. Rep / Geo. Tom Leav Rig Mound 102
 Location: Sec. 6 Twp. 9 Rge. H w Co. Rock State Ky

Interval Tested 3198-3280 Zone Tested LKC I-2
 Anchor Length 82 Drill Pipe Run 3196 Mud Wt. 9.1
 Top Packer Depth 3193 Drill Collars Run _____ Vis 48
 Bottom Packer Depth 3198 Wt. Pipe Run _____ WL 8.6
 Total Depth 3280 Chlorides _____ ppm System _____ LCM _____

Blow Description 1" blow building to bottom of bucket in 5 min
FSL blow built to 1" FF for blow building to
bottom of bucket in 7 minutes
FSL blow built to 2.5"

| Rec | Feet of | %gas | %oil | %water | %mud |
|------------|----------------|-----------|-----------|-----------|------|
| <u>140</u> | <u>M w</u> | | <u>90</u> | <u>10</u> | |
| <u>280</u> | <u>Oil WCM</u> | <u>30</u> | <u>20</u> | <u>50</u> | |
| <u>240</u> | <u>gas 0.1</u> | <u>15</u> | <u>85</u> | | |
| ____ | ____ | ____ | ____ | ____ | ____ |
| ____ | ____ | ____ | ____ | ____ | ____ |

Rec Total _____ BHT 96 Gravity 32 API RW .23 @ 34 °F Chlorides 48,000 ppm

(A) Initial Hydrostatic 1596 Test 1150 T-On Location 1550
 (B) First Initial Flow 58 Jars _____ T-Started 1610
 (C) First Final Flow 153 Safety Joint _____ T-Open 1739
 (D) Initial Shut-In 1217 Circ Sub _____ T-Pulled 2126
 (E) Second Initial Flow 158 Hourly Standby _____ T-Out 0000
 (F) Second Final Flow 300 Mileage 102 RT 158.10 Comments _____
 (G) Final Shut-In 1197 Sampler _____
 (H) Final Hydrostatic 1963 Straddle _____ Ruined Shale Packer _____

Shale Packer _____ Ruined Packer _____
 Extra Packer _____ Extra Copies _____
 Extra Recorder _____ Sub Total 0
 Day Standby _____ Total 1308.10
 Accessibility _____ MP/DST Disc't _____
 Sub Total 1308.10

Approved By [Signature] Our Representative _____

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