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6438

PAGE	CUST NO	INVOICE DATE
1 of 1	1007589	01/11/2014
INVOICE NUMBER		
1718 - 91381678		

Pratt (620) 672-1201
 B HERMAN L LOEB LLC
 I PO Box: 838
 L LAWRENCEVILLE
 L IL US 62439
 T
 O ATTN: ACCOUNTS PAYABLE

J
O
B
S
I
T
E
 LEASE NAME Thompson C 2-16
 LOCATION
 COUNTY Barber
 STATE KS
 JOB DESCRIPTION Cement-New Well Casing/Pi
 JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40679892	19905		Net - 30 days	02/10/2014

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 01/07/2014 to 01/07/2014</i>				
0040679892				
171809834A Cement-New Well Casing/Pi 01/07/2014				
Cement 4 1/2" Longstring				
50/50 POZ	300.00	EA	8.25	2,474.99 T
Celloflake	75.00	EA	2.78	208.13 T
Gypsum	1,260.00	EA	0.56	708.75 T
FLA-322	126.00	EA	5.63	708.75 T
Gilsonite	1,800.00	EA	0.50	904.50 T
Mud Flush	1,000.00	EA	0.65	645.00 T
KCL Potassium Chloride	680.00	EA	1.13	765.00 T
Claymax KCL Substiute	4.00	EA	26.25	105.00 T
"Latch Down Plug & Baffle, 4 1/2" (Blu	1.00	EA	277.50	277.50
"Auto Fill Float Shoe 4 1/2" (Blue)"	1.00	EA	247.50	247.50
"Turbolizer, 4 1/2" (Blue)"	12.00	EA	63.75	765.00
4 1/2" Basket(Blue)	2.00	EA	202.50	405.00
"Unit Mileage Chg (PU, cars one way)"	50.00	MI	3.19	159.38
Heavy Equipment Mileagc	100.00	MI	5.25	525.00
"Proppant & Bulk Del. Chgs., per ton mil	630.00	EA	1.20	756.00
Depth Charge; 5001-6000'	1.00	EA	2,160.00	2,160.00
Blending & Mixing Service Charge	300.00	BAG	1.05	315.00
Plug Container Util. Chg.	1.00	EA	187.50	187.50
"Service Supervisor, first 8 hrs.on loc. ;	1.00	EA	131.25	131.25

PAID
46757
JAN 23 2014
SCANNED

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	12,449.25
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	466.19
PO BOX 841903	801 CHERRY ST, STE 2100	INVOICE TOTAL	12,915.44
DALLAS, TX 75284-1903	FORT WORTH, TX 76102		



BASICSM
ENERGY SERVICES

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET

1718 - 100 A

PRESSURE PUMPING & WIRELINE

16-335-13W

DATE _____ TICKET NO. _____

DATE OF JOB 1-7-14 DISTRICT Pratt, Kansas		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:							
CUSTOMER Herman L Loeb, LLC		LEASE Thompson C WELL NO 2-16							
ADDRESS		COUNTY Barber STATE Kansas							
CITY STATE		SERVICE CREW C. Messick: M. McGraw: J. Hanson							
AUTHORIZED BY		JOB TYPE: C.N.W. - Longstring							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
37,216	1.25						1-7-14	PM	12:15
						ARRIVED AT JOB		AM	3:30
77,686	19,905	125				START OPERATION		AM	9:00
						FINISH OPERATION		AM	10:15
19,960-21,010	125					RELEASED	1-7-14	AM	10:30
						MILES FROM STATION TO WELL			50

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: [Signature]
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
P CP 104	50/50 Poz Blend Cement	5lt	250	\$	2,750.00
P CP 104	50/50 Poz Blend Cement	5lt	50	\$	550.00
P CC 102	Cellflake	Lb	75	\$	2,775.00
P CC 113	Gypsum	Lb	1,260	\$	945.00
P CC 129	Fluid Loss	Lb	126	\$	945.00
P CC 201	Gilsonite	Lb	1,800	\$	1,206.00
P C 700	Potassium Chloride	Lb	680	\$	1,020.00
P CF 606	Latch Down Plug and Baffles, 4 1/2"	ea	1	\$	370.00
P CF 1250	Auto Fill Float Shoe, 4 1/2"	ea	1	\$	330.00
P CF 1650	Turbolizer, 4 1/2"	ea	12	\$	1,020.00
P CF 1900	Basket, 4 1/2"	ea	2	\$	540.00
P C 704	Claymax	Gal	4	\$	140.00
P CF 151	Mud Flush	Gal	1,000	\$	860.00

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JAN 23 2014

SCANNED

CHEMICAL / ACID DATA:			

SUB TOTAL		
SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE <u>[Signature]</u>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <u>[Signature]</u>
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FIELD SERVICE ORDER NO.

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 ~~1718~~ A
Continuation

16-335-13W

DATE _____ TICKET NO. 9834

DATE OF JOB: 1-7-14		DISTRICT: Pratt, Kansas		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/>		PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/>		CUSTOMER ORDER NO.:		
CUSTOMER: Herman L. Loeb, LLC				LEASE: Thompson C				WELL NO: 2-16		
ADDRESS:				COUNTY: Barber		STATE: Kansas				
CITY:				STATE:		SERVICE CREW: C. Messick, M. McGraw, J. Hopper				
AUTHORIZED BY:				JOB TYPE: C.A.W. Longstring						
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME
						ARRIVED AT JOB		AM	PM	
						START OPERATION		AM	PM	
						FINISH OPERATION		AM	PM	
						RELEASED		AM	PM	
						MILES FROM STATION TO WELL				

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: *[Signature]*
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
P E100	Pickup Mileage	m.	50	\$	212.50
P E101	Heavy Equipment Mileage	m.	100	\$	700.00
P E113	Bulk Delivery	tm	630	\$	1,008.00
P CE206	Cement Pump: 500 Feet To 6,000 Feet	hrs	4	\$	2,980.00
P CE240	Blending and Mixing Service	str	300	\$	420.00
P CE504	Plug Containers	Job	1	\$	250.00
P 5003	Service Supervisor	hrs	8	\$	175.00

PAID
46757
JAN 23 2014

SCANNED

CHEMICAL / ACID DATA:			

SUB TOTAL		\$ 12,449.25
SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE: <i>[Signature]</i>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <i>[Signature]</i>
--	--

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

Customer Herman L Louk LLC	Lease No.	Date 1-7-14
Lease Thompson C	Well # 2-16	
Field Order # 9834	Station Pratt, Kansas	Casing 4 1/2" 11.6lb
		Depth 5045F
Type Job C NW - Longstring	Formation	County Barber
		State Kansas
		Legal Description 16-335-13W

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size 4 1/2" 11.6lb	Tubing Size 6 1/2"	Shots/Ft 250 sacks		ACTO 50/50 Poz Blend	with 2% T	RATE 6.1 gal/stk	PRESS 586 psi
Depth 455F	Depth	From 586	To 586	25 lb/stk	Max 6.1 gal/stk	Min 1.35 CU	ISIP 5 Min
Volume 78.2 Bbl	Volume	From	To	14 lb/gal, 5.4	Min 2 gal/stk		10 Min 1.15 ft
Max Press 1500 P.S.I.	Max Press	From	To		Avg		15 Min.
Well Connection 1 1/2" Central	Annulus Vol.	From Additional sacks of above blend			HHP Used 3.5		Annulus Pressure (20-30) psi
Plug Depth 5045F	Packer Depth	From	To	77.9 Bbl. Flush	Gas Volume 78.2 Bbl. 28		Total Load

Customer Representative Alan Vratil	Station Manager Kevin Gordley	Treater Clarence R. Messick
Service Units 57216	77696	14905
Driver Names McSicht	McGraw	Hanson

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
3:30					Cement and Float Equipment on locat
4:30					Trucks on location and h
5:00					Start drilling start to run into fill float
					Down Baffle screw into collar and new 11.6 lb/ft
					4 1/2 casing / float was install. Land # 10 A Tub. liner
					was installed on collar # 36 T.S. 1 10 11 22 24 and # 25
8:15					Circulate well for 45 minutes
9:03		2000			Shut in well. Pressure Test. Open Well.
9:09				6	Start Freshwater Flush
			20	6	Start mud flush
			44	6	Start Freshwater spacer
9:17	350		64	5	Start mixing 250 sacks 50/50 Poz cement
			124		Stop pumping shut in well. Wash pump and lines. Release Latch Down Plug. Open Well.
9:35	150			6.5	Start 29 HCL Displacement.
9:44			49	5	Start to lift cement.
9:50	600		78		Plum down.
	1500				Pressure up.
					Release pressure Float Shoe held.
			7-9	3	Plug Rat and Mouse holes.
					Wash up pump truck.
10:30					Tub. complete