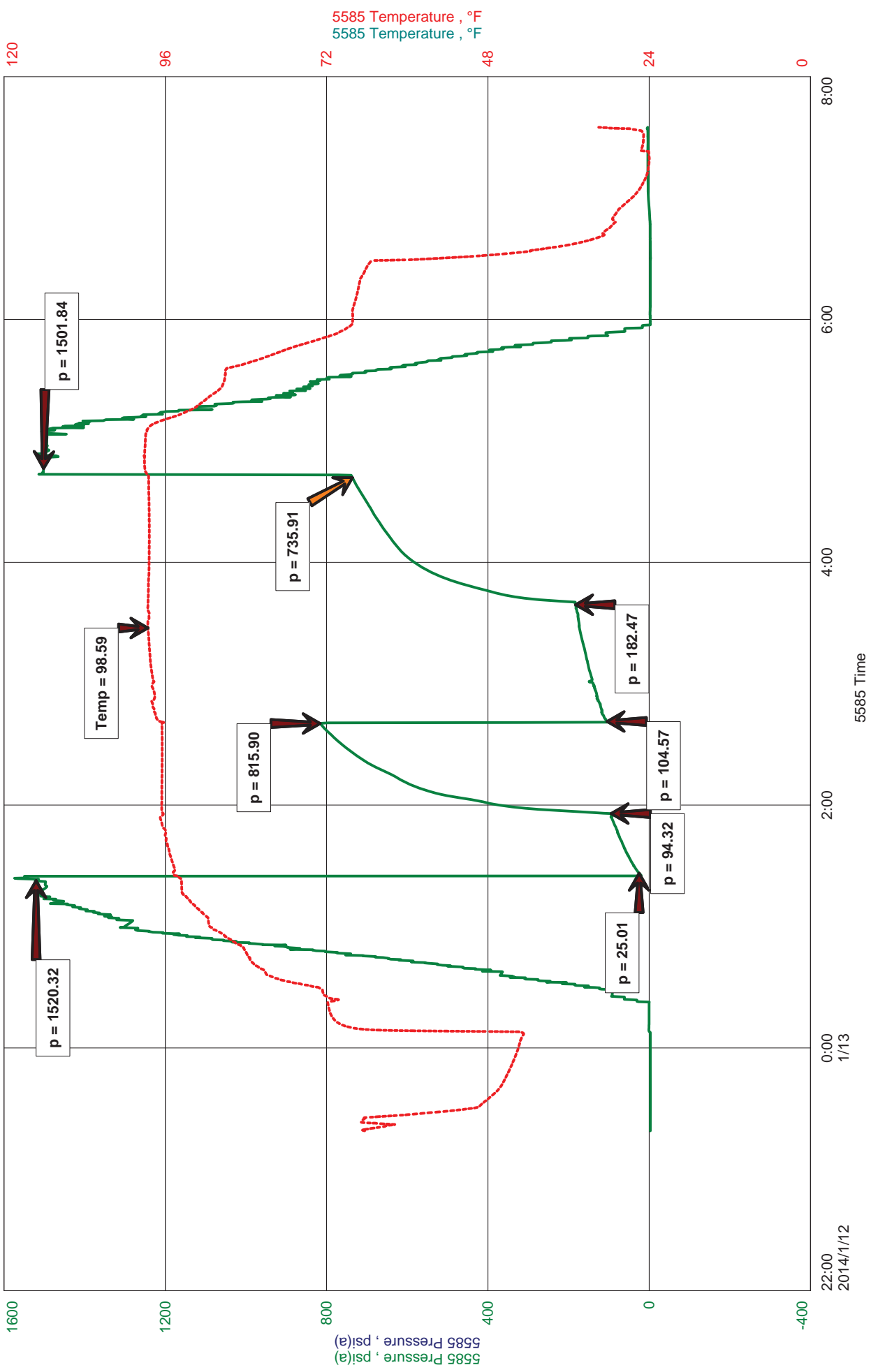


Grabbe #2



DIAMOND TESTING, LLC

TESTER : ANDY CARREIRA
CELL # 620-617-7202

General Information

Company Name	Anderson Energy Inc.	Job Number	A001
Contact	Thomas Anderson	Representative	Andy Carreira
Well Name	Grabbe #2	Well Operator	Anderson Energy Inc.
Unique Well ID	DST#1 Oread-Lans "F" 3155-3375	Report Date	2014/01/13
Surface Location	Sec 19-15s-18w Ellis cnty, Ks	Prepared By	Andy Carreira
Well License Number			
Field	Wildcat		
Well Type	Vertical		

Test Information

Test Type	Conventional
Formation	DST#1 Oread-Lans "F" 3155-3375
Well Fluid Type	06 Water
Test Purpose	Initial Test

Start Test Date	2014/01/12	Start Test Time	23:19:00
Final Test Date	2014/01/13	Final Test Time	07:35:00

Gauge Name	5585
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Test Results

Recovery;	240'	OSM 1% oil, 99% mud
	64'	OSGM 2% gas, 2% oil, 96% mud
	63'	OCWGM 5% oil, 10% gas, 10% water, 75% mud
	63'	OCWGM 5% oil, 5% gas, 15% water, 70% mud
	430'	Total Fluid

Tool Sample: oil = 10%, water = 15%, mud = 75%

Chlorides	26000 Ppm
PH	6.0
RW	.28 @ 45



DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(800) 542-7313
DRILL-STEM TEST TICKET
FILE: AEI Grabbe#2 DST 1

TIME ON: 23:19 (1-12)
TIME OFF: 07:35 (1-13)

Company Anderson Energy Inc. Lease & Well No. Grabbe #2
Contractor Southwind Rig #8 Charge to Anderson Energy Inc.
Elevation 2000KB Formation Oread-Lans"F" Effective Pay _____ Ft. Ticket No. A001
Date 1-12-14 Sec. 19 Twp. _____ 15 S Range _____ 18 W County _____ Ellis State KANSAS
Test Approved By Roger Martin Diamond Representative ANDY CARREIRA

Formation Test No. 1 Interval Tested from 3155 ft. to 3375 ft. Total Depth 3375 ft.
Packer Depth 3150 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
Packer Depth 3155 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.

Depth of Selective Zone Set

Top Recorder Depth (Inside) 3136 ft. Recorder Number 5585 Cap. 5,000 P.S.I.
Bottom Recorder Depth (Outside) 3372 ft. Recorder Number 13498 Cap. 3925 P.S.I.
Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type CHEMICAL Viscosity 56 Drill Collar Length 0 ft. I.D. 2 1/4 in.
Weight 9.2 Water Loss 6.0 cc. Weight Pipe Length 0 ft. I.D. 2 7/8 in.
Chlorides 3200 P.P.M. Drill Pipe Length 3123 ft. I.D. 3 1/2 in.
Jars: Make STERLING Serial Number #1 Test Tool Length 32 ft. Tool Size 3 1/2-IF in.
Did Well Flow? NO Reversed Out NO Anchor Length 220 ft. Size 4 1/2-FH in.
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: GOOD 4" BLOW INCREASING TO BOTTOM OF BUCKET IN 10 MIN (NObb)
2nd Open: GOOD 4" BLOW INCREASING TO BOTTOM OG BUCKET IN 18 MIN (NObb)

Recovered <u>240</u> ft. of <u>OSM 1% OIL, 99% MUD</u>	
Recovered <u>64</u> ft. of <u>OSGM 2% GAS, 2% OIL, 96% MUD</u>	
Recovered <u>63</u> ft. of <u>OCWGM 10% GAS, 5% OIL, 10% WTR, 75% MUD</u>	
Recovered <u>63</u> ft. of <u>OCWGM 5% GAS, 5% OIL, 15% WTR, 70% MUD</u>	
Recovered <u>430</u> ft. of <u>TOTAL FLUID</u>	<u>CHLORIDES 26,000 Ppm</u>
Recovered _____ ft. of _____	<u>PH 6.0</u>
Remarks: _____	<u>RW .28 @ 45 deg.</u>
<u>TOOL SAMPLE 10% OIL, 15% WTR, 75% MUD</u>	<u>Price Job</u>
	<u>Other Charges</u>
	<u>Insurance</u>
	<u>Total</u>

Time Set Packer(s) 1:25 A.M. A.M. P.M. Time Started Off Bottom 4:40 A.M. A.M. P.M. Maximum Temperature 99

Initial Hydrostatic Pressure..... (A) 1,520 P.S.I.
Initial Flow Period..... Minutes 30 (B) 25 P.S.I. to (C) 94 P.S.I.
Initial Closed In Period..... Minutes 45 (D) 816 P.S.I.
Final Flow Period..... Minutes 60 (E) 105 P.S.I. to (F) 182 P.S.I.
Final Closed In Period..... Minutes 60 (G) 736 P.S.I.
Final Hydrostatic Pressure..... (H) 1,502 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.