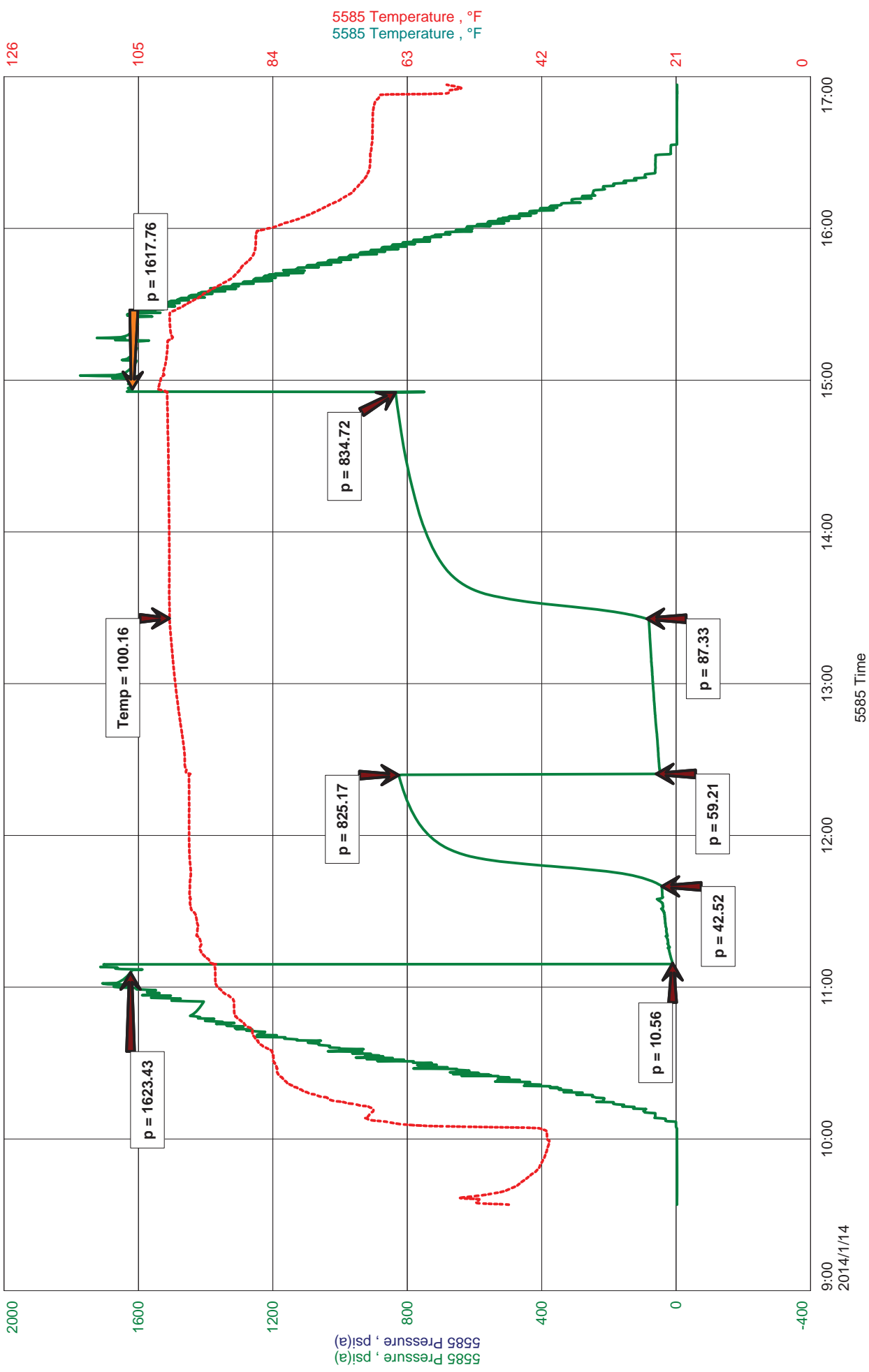


Anderson Energy Inc.
DST#3 LKC:"H-L" 3404-3544"
Start Test Date: 2014/01/14
Final Test Date: 2014/01/14

Grabbe #2
Formation: DST#3 LKC:"H-L" 3404-3544"
Pool: Wildcat
Job Number: AOO3

Grabbe #2



DIAMOND TESTING, LLC

TESTER : ANDY CARREIRA
CELL # 620-617-7202

General Information

Company Name	Anderson Energy Inc.	Job Number	AOO3
Contact	Thomas Anderson	Representative	Andy Carreira
Well Name	Grabbe #2	Well Operator	Anderson Energy Inc.
Unique Well ID	DST#3 LKC:"H-L" 3404-3544"	Report Date	2014/01/14
Surface Location	sec 19-15s-18w Ellis cnty, Ks.	Prepared By	Andy Carreira
Well License Number			
Field	Wildcat		
Well Type	Vertical		

Test Information

Test Type	conventional
Formation	DST#3 LKC:"H-L" 3404-3544"
Well Fluid Type	01 Oil
Test Purpose	

Start Test Date	2014/01/14	Start Test Time	09:24:00
Final Test Date	2014/01/14	Final Test Time	16:57:00

Gauge Name	5585
------------	------

Test Results

Recovery:	340' GIP	
	35' OCGM	10%gas, 5%oil, 85%mud
	63'HO&WGM	10%gas, 30%oil, 10%water, 50%mud
	63'G&OCWM	5%gas,15%oil, 35%water, 45%mud
	161'	Total Fluid

Tool Sample 90%oil, 8%water, 2%mud

Chlorides 32000 Ppm
Ph 6.5
RW .25 @ 52



DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(800) 542-7313
DRILL-STEM TEST TICKET
FILE: AEI Grabbe#2 DST 3

TIME ON: 09:34
TIME OFF: 16:57

Company Anderson Energy Inc. Lease & Well No. Grabbe #2
Contractor Southwind Rig #8 Charge to Anderson Energy Inc.
Elevation 2000KB Formation LKC:"H-L" Effective Pay _____ Ft. Ticket No. AOO3
Date 1-14-14 Sec. 19 Twp. 15 S Range 18 W County Ellis State KANSAS
Test Approved By Roger Martin Diamond Representative ANDY CARREIRA

Formation Test No. 3 Interval Tested from 3404 ft. to 3544 ft. Total Depth 3544 ft.
Packer Depth 3399 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
Packer Depth 3404 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.

Depth of Selective Zone Set _____

Top Recorder Depth (Inside) 3385 ft. Recorder Number 5585 Cap. 5,000 P.S.I.
Bottom Recorder Depth (Outside) 3541 ft. Recorder Number 13498 Cap. 3925 P.S.I.
Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type CHEMICAL Viscosity 51 Drill Collar Length _____ ft. I.D. 2 1/4 in.
Weight 9.0 Water Loss 6.0 cc. Weight Pipe Length _____ ft. I.D. 2 7/8 in.
Chlorides 3500 P.P.M. Drill Pipe Length 3372 ft. I.D. 3 1/2 in.
Jars: Make STERLING Serial Number #1 Test Tool Length 32 ft. Tool Size 3 1/2-IF in.
Did Well Flow? NO Reversed Out NO Anchor Length 140 ft. Size 4 1/2-FH in.
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: GOOD BLOW INCREASING TO BOTTOM OF BUCKET IN 17 MIN (NObb)
2nd Open: STRONG BLOW INCREASING TO BOTTOM OF BUCKET IN 5 MIN (NObb)

Recovered <u>340</u> ft. of <u>GIP</u>	
Recovered <u>35</u> ft. of <u>OCGM 10%gas, 5%oil,85%mud</u>	
Recovered <u>63</u> ft. of <u>HO&WGM 10%gas, 30%oil, 10%water, 50%mud</u>	
Recovered <u>63</u> ft. of <u>G&OCWM 5%gas, 15%oil, 35%water, 45%mud</u>	
Recovered <u>161</u> ft. of <u>Total Fluid</u>	Chlorides <u>32000</u> Ppm
Recovered _____ ft. of _____	Ph <u>6.5</u>
Remarks: _____	RW <u>.25 @ 52</u>
Tool Sample <u>90%oil, 8%water, 2%mud</u>	Total _____

Time Set Packer(s) 11:09A.M. A.M. P.M. Time Started Off Bottom 2:54 PM A.M. P.M. Maximum Temperature 100

Initial Hydrostatic Pressure..... (A) 1623 P.S.I.
Initial Flow Period..... Minutes 30 (B) 11 P.S.I. to (C) 43 P.S.I.
Initial Closed In Period..... Minutes 45 (D) 825 P.S.I.
Final Flow Period..... Minutes 60 (E) 59 P.S.I. to (F) 87 P.S.I.
Final Closed In Period..... Minutes 90 (G) 835 P.S.I.
Final Hydrostatic Pressure..... (H) 1618 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.