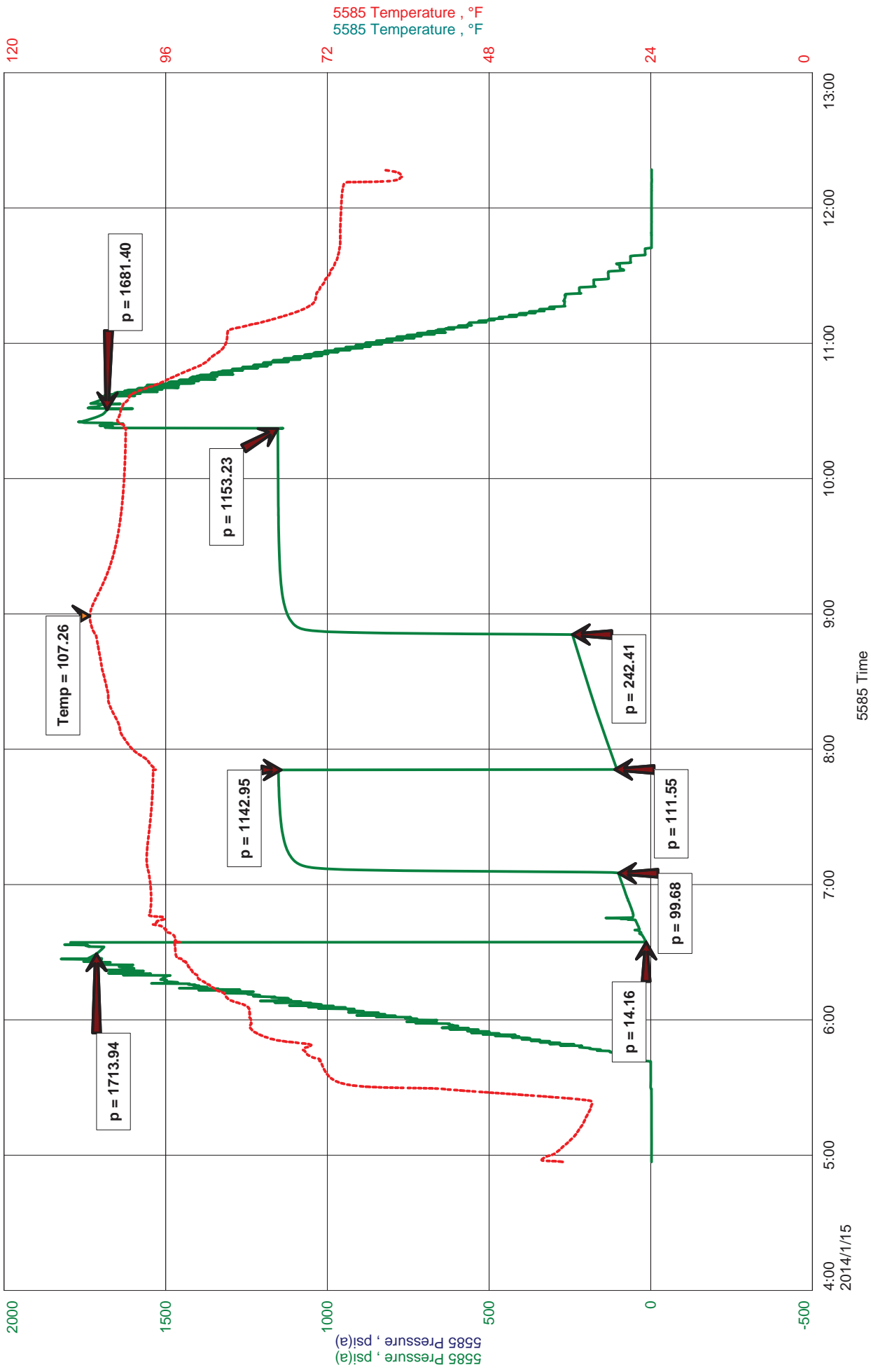


Anderson Energy Inc.
DST #4 "Cong." 3525-3605
Start Test Date: 2014/01/15
Final Test Date: 2014/01/15

Grabbe #2
Formation: DST #4 "Cong." 3525-3605
Pool: Wildcat
Job Number: AOO4

Grabbe #2



DIAMOND TESTING, LLC

TESTER : ANDY CARREIRA
CELL # 620-617-7202

General Information

Company Name	Anderson Energy Inc.	Job Number	AOO4
Contact	Thomas Anderson	Representative	Andy Carreira
Well Name	Grabbe #2	Well Operator	Anderson Energy Inc.
Unique Well ID	DST #4 "Cong." 3525-3605	Report Date	2014/01/15
Surface Location	sec 19-15s-18w Ellis cnty, Ks.	Prepared By	Andy Carreira
Well License Number			
Field	Wildcat		
Well Type	Vertical		

Test Information

Test Type	conventional
Formation	DST #4 "Cong." 3525-3605
Well Fluid Type	01 Oil
Test Purpose	

Start Test Date	2014/01/15	Start Test Time	04:57:00
Final Test Date	2014/01/15	Final Test Time	12:17:00

Gauge Name	5585
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Test Results

Recovery:	335'	GO 5%gas, 95%oil Gravity 28 @ 60
	189'	HOCGM 10%gas, 40%oil, 50%mud
	63'	MO 70%oil, 30%mud
	587	Total Fluid

Tool Sample: 85%oil, 15%mud



DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(800) 542-7313
DRILL-STEM TEST TICKET
FILE: AEI Grabbe#2 DST 4

TIME ON: 04:57
TIME OFF: 12:17

Company Anderson Energy Inc. Lease & Well No. Grabbe #2
Contractor Southwind Rig #8 Charge to Anderson Energy Inc.
Elevation 2000KB Formation CONG. Effective Pay _____ Ft. Ticket No. AOO4
Date 1-15-14 Sec. 19 Twp. _____ 15 S Range _____ 18 W County _____ Ellis State KANSAS
Test Approved By Roger Martin Diamond Representative ANDY CARREIRA

Formation Test No. 4 Interval Tested from 3525 ft. to 3605 ft. Total Depth 3605 ft.
Packer Depth 3520 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
Packer Depth 3525 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.

Depth of Selective Zone Set _____

Top Recorder Depth (Inside) 3506 ft. Recorder Number 5585 Cap. 5,000 P.S.I.
Bottom Recorder Depth (Outside) 3602 ft. Recorder Number 13498 Cap. 3925 P.S.I.
Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type CHEMICAL Viscosity 56 Drill Collar Length 0 ft. I.D. 2 1/4 in.
Weight 9.2 Water Loss 6.4 cc. Weight Pipe Length 0 ft. I.D. 2 7/8 in.
Chlorides 3500 P.P.M. Drill Pipe Length 3493 ft. I.D. 3 1/2 in.
Jars: Make STERLING Serial Number #1 Test Tool Length 32 ft. Tool Size 3 1/2-IF in.
Did Well Flow? NO Reversed Out _____ Anchor Length 140 ft. Size 4 1/2-FH in.
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: GOOD BLOW INCREASING TO BOTTOM OF BUCKET IN 11 min. (INTbb)
2nd Open: STRONG BLOW INCREASING TO BOTTOM OF BUCKET IN 13 min (INTbb)

Recovered 335 ft. of GO 5%gas, 95%oil Gravity 28 @ 60
Recovered 189 ft. of HOCGM 10%gas, 40%oil, 50%mud
Recovered 63 ft. of MO 70%oil, 30%mud
Recovered 587 ft. of Total Fluid

Recovered _____ ft. of _____	Price Job
Recovered _____ ft. of _____	Other Charges
Remarks: _____	Insurance
Tool Sample <u>85%oil, 15%mud</u>	Total

Time Set Packer(s) 6:35AM A.M. P.M. Time Started Off Bottom 10:20AM A.M. P.M. Maximum Temperature 107

Initial Hydrostatic Pressure..... (A) 1714 P.S.I.
Initial Flow Period..... Minutes 30 (B) 14 P.S.I. to (C) 100 P.S.I.
Initial Closed In Period..... Minutes 45 (D) 1143 P.S.I.
Final Flow Period..... Minutes 60 (E) 112 P.S.I. to (F) 242 P.S.I.
Final Closed In Period..... Minutes 90 (G) 1153 P.S.I.
Final Hydrostatic Pressure..... (H) 1681 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.