

Well will not be drilled or Permit Expired Date: _

Signature of Operator or Agent:

For KCC Use:	
Effective Date:	
District #	
SGA? Yes No	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

Expected Spud Date:			Spot Description:
	month day	year	Sec Twp S. R Te \[\bigcup V
OPERATOR: License#			feet from N / S Line of Section
			feet from E / W Line of Section
			Is SECTION: Regular Irregular?
			(Note: Locate well on the Section Plat on reverse side)
	State: Zip:		County:
Contact Person:			Lease Name: Well #:
Phone:			Field Name:
CONTRACTOR: License#	#		Is this a Prorated / Spaced Field?
Name:			Target Formation(s):
W " D " " . T	14/ # O! T = 5		Nearest Lease or unit boundary line (in footage):
Well Drilled For:	Well Class: Type E	Equipment:	Ground Surface Elevation:feet MS
Oil Enh		lud Rotary	Water well within one-quarter mile:
Gas Stora		ir Rotary	Public water supply well within one mile:
Dispo		Cable	Depth to bottom of fresh water:
Seismic ;#			Depth to bottom of usable water:
Other:			Surface Pipe by Alternate: I III
If OWWO: old wel	I information as follows:		Length of Surface Pipe Planned to be set:
•			Projected Total Depth:
	Original Total D		
Original Completion D	ate: Original Total De	reptii	Water Source for Drilling Operations:
Directional, Deviated or Ho	orizontal wellbore?	Yes No	Well Farm Pond Other:
			DWR Permit #:
			(Note: Apply for Permit with DWR)
KCC DKT #:			
			If Yes, proposed zone:
			FIDAVIT
	•	•	ugging of this well will comply with K.S.A. 55 et. seq.
t is agreed that the follow	wing minimum requirements will be	be met:	
	iate district office <i>prior</i> to spudding		
17	roved notice of intent to drill shall		0 0,
	ount of surface pipe as specified to solidated materials plus a minimu		t by circulating cement to the top; in all cases surface pipe shall be set
unough an uncons	•		strict office on plug length and placement is necessary <i>prior to plugging</i> ;
4. If the well is dry ho		•	ged or production casing is cemented in;
•	Strict office will be flotified before		
The appropriate diIf an ALTERNATE	II COMPLETION, production pip		ed from below any usable water to surface within 120 DAYS of spud date.
5. The appropriate di6. If an ALTERNATEOr pursuant to App	II COMPLETION, production pip pendix "B" - Eastern Kansas surfa	ace casing order #	133,891-C, which applies to the KCC District 3 area, alternate II cementing
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 The appropriate di If an ALTERNATE Or pursuant to Appropriate di must be completed 	II COMPLETION, production pip pendix "B" - Eastern Kansas surfa d within 30 days of the spud date	ace casing order #	133,891-C, which applies to the KCC District 3 area, alternate II cementing
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 The appropriate di If an ALTERNATE Or pursuant to Appropriate di must be completed 	II COMPLETION, production pip pendix "B" - Eastern Kansas surfa d within 30 days of the spud date	ace casing order #	133,891-C, which applies to the KCC District 3 area, alternate II cementing e plugged. <i>In all cases, NOTIFY district office</i> prior to any cementing. Remember to:
5. The appropriate di 6. If an ALTERNATE Or pursuant to Appropriate di must be completed ubmitted Electro For KCC Use ONLY	II COMPLETION, production pip pendix "B" - Eastern Kansas surfa d within 30 days of the spud date	ace casing order #	133,891-C, which applies to the KCC District 3 area, alternate II cementing e plugged. <i>In all cases, NOTIFY district office</i> prior to any cementing. **Remember to: - File Certification of Compliance with the Kansas Surface Owner Notification
5. The appropriate di 6. If an ALTERNATE Or pursuant to Appropriate di must be completed ubmitted Electro For KCC Use ONLY API # 15 -	II COMPLETION, production pip pendix "B" - Eastern Kansas surfa d within 30 days of the spud date	ace casing order #	133,891-C, which applies to the KCC District 3 area, alternate II cementing e plugged. In all cases, NOTIFY district office prior to any cementing. Remember to: - File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;
5. The appropriate di 6. If an ALTERNATE Or pursuant to Appropriate di must be completed ubmitted Electro For KCC Use ONLY API # 15 -	II COMPLETION, production pip pendix "B" - Eastern Kansas surfa d within 30 days of the spud date	ace casing order #	133,891-C, which applies to the KCC District 3 area, alternate II cementing e plugged. In all cases, NOTIFY district office prior to any cementing. Remember to: - File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; - File Drill Pit Application (form CDP-1) with Intent to Drill;
5. The appropriate di 6. If an ALTERNATE Or pursuant to Appropriate di ubmitted Electro For KCC Use ONLY API # 15 - Conductor pipe required	II COMPLETION, production pip pendix "B" - Eastern Kansas surfa d within 30 days of the spud date	ace casing order #	133,891-C, which applies to the KCC District 3 area, alternate II cementing e plugged. In all cases, NOTIFY district office prior to any cementing. Remember to: - File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date;
5. The appropriate di 6. If an ALTERNATE Or pursuant to Apprent to the completed of the complete of the	II COMPLETION, production pip pendix "B" - Eastern Kansas surfad within 30 days of the spud date spically	ace casing order #e or the well shall b	133,891-C, which applies to the KCC District 3 area, alternate II cementing e plugged. In all cases, NOTIFY district office prior to any cementing. Remember to: - File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; - File Drill Pit Application (form CDP-1) with Intent to Drill;
5. The appropriate di 6. If an ALTERNATE Or pursuant to Approve the completed ubmitted Electro For KCC Use ONLY API # 15 - Conductor pipe required Minimum surface pipe re Approved by:	II COMPLETION, production pip pendix "B" - Eastern Kansas surfa d within 30 days of the spud date enically feet quired feet po	ace casing order #e or the well shall b	133,891-C, which applies to the KCC District 3 area, alternate II cementing e plugged. <i>In all cases, NOTIFY district office</i> prior to any cementing. **Remember to: - File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders;
5. The appropriate di 6. If an ALTERNATE Or pursuant to Approve the completed ubmitted Electro For KCC Use ONLY API # 15 - Conductor pipe required Minimum surface pipe re Approved by: This authorization expire	II COMPLETION, production pip pendix "B" - Eastern Kansas surfa d within 30 days of the spud date enically feet quired feet po	teer ALT. IIII	133,891-C, which applies to the KCC District 3 area, alternate II cementing e plugged. In all cases, NOTIFY district office prior to any cementing. Remember to: - File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry;

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Spud date: _



For KCC Use ONLY	
API # 15	_

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

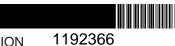
In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: _							_ Lo	cation of W	/ell: Count	y:				
_ease:										fe	et from	N /	S Line	of Section
Nell Numb	er:									fe	et from	E /	W Line	of Section
Field:									Twp				E	W
							15	Section:	Regula	ar or	Irregular	-		
								Section is ction corne	Irregular, I er used:		ell from ne			dary.
							PLAT							
	Si	how location	on of the w	ell. Show	footage to	the neare		unit bound	dary line. S	how the	predicted l	ocations o	of	
	lease roa	ads, tank b	atteries, pi	pelines an					as Surface	Owner I	Votice Act	(House Bi	ill 2032).	
					You m	ay attach a	a separate	plat if desi	ired. t.					
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NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



Kansas Corporation Commission Oil & Gas Conservation Division

6 Form CDP-1

May 2010

Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:		License Number:				
Operator Address:						
Contact Person:		Phone Number:				
Lease Name & Well No.:		Pit Location (QQQQ):				
Type of Pit: Emergency Pit Burn Pit Settling Pit Drilling Pit Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled) Is the pit located in a Sensitive Ground Water A	Pit is: Proposed Existing If Existing, date constructed: Pit capacity: (bbls)		SecTwpR East West West Feet from North / South Line of Section Feet from East / West Line of Section County Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)			
Is the bottom below ground level? Yes No	Artificial Liner?	No	How is the pit lined if a plastic liner is not used?			
Pit dimensions (all but working pits):	Length (fee					
If the pit is lined give a brief description of the li material, thickness and installation procedure.			dures for periodic maintenance and determining scluding any special monitoring.			
Distance to nearest water well within one-mile of	of pit:	Depth to shallo Source of infor	west fresh water feet. nation:			
feet Depth of water well	feet	measured	well owner electric log KDWR			
Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily:		Type of materia	ver and Haul-Off Pits ONLY: Il utilized in drilling/workover: king pits to be utilized: procedure:			
Does the slope from the tank battery allow all s flow into the pit? Yes No	pilled fluids to	Drill pits must be closed within 365 days of spud date.				
Submitted Electronically						
KCC OFFICE USE ONLY Liner Steel Pit RFAC RFAS						
Date Received: Permit Num	ber:	Permi	t Date: Lease Inspection: Yes No			



1192366

Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License #	Well Location:					
Name:						
Address 1:	County:					
Address 2:	Lease Name: Well #:					
City:	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:					
Contact Person:						
Phone: () Fax: () Email Address:						
Surface Owner Information:						
Name:						
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the					
Address 2:						
City:						
are preliminary non-binding estimates. The locations may be entered	nk batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.					
Select one of the following:						
owner(s) of the land upon which the subject well is or will be	Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.					
KCC will be required to send this information to the surface of	acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this as of the surface owner by filling out the top section of this form and a KCC, which is enclosed with this form.					
If choosing the second option, submit payment of the \$30.00 handlin form and the associated Form C-1, Form CB-1, Form T-1, or Form CF	g fee with this form. If the fee is not received with this form, the KSONA-1 P-1 will be returned.					
Submitted Electronically						
I						

BRUNGARDT OIL & LEASING COMPANY BERENS BROTHERS LEASE NE. 1/4. SECTION 15. T12S. R13W RUSSELL COUNTY, KANSAS

NO (BEATTY RD.) ROAD Drillsite Location Berens Brothers #3 -330'FNL 535'FEL Ground Elevation = 1688 PASTURE $Y = 249417 \quad X = 1788529$ *Alternate Location (150'south of Loc.) BERENS BROTHER 480'FNL 535'FEL Ground Elevation = 1721 CATTLE-GUARD $Y = 249267 \quad X = 1788529$ State Plane-NAD 27-Kansas North (Mapping Grade GPS Used) 15 Notes: 1. Set iron rod at location site. 2. All flagging Red & Yellow. 3. Overhead power available at 5. & W. lines. Sec. 15. 4. Kansas One Call System Inc. should be notified before excavation (1-800-3/44-7233). 5. CAUTION; Various pipelines in Sec. 15. 6. Contact landowner for best access. 7. Location fell on the steep slope of a draw. set alternate 150'south = (Stistice) (MELLARD RD.) GRAVEL ROAD RUSSELL

shown on this
t be legally
ndowner.
for occess.

February 13, 2014

Controlling data is based upon the best maps and photographs available to us and upon a regular section of land containing 640 ocres.

Approximate section lines were determined using the normal standard of care of oilfield surveyors practicing in the state of Kansas. The section corners, which establish the precise section lines, were not necessarily located, and the exact location of the drillsite location in the section is not guaranteed. Therefore, the operator securing this service and accepting this plat and all other parties relying thereon agree to hold Central Kansas Biffield Services, Inc., its officers and employees harmless from all losses, costs and expenses and said entities released from any liability from incidental or consequential damages