Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

## **KANSAS CORPORATION COMMISSION**

**OIL & GAS CONSERVATION DIVISION** 

1192398

Form CP-4 March 2009 Type or Print on this Form Form must be Signed All blanks must be Filled

## WELL PLUGGING RECORD K.A.R. 82-3-117

OPERATOR: License #:	API No. 15
Name:	Spot Description:
Address 1:	Sec Twp S. R East West
Address 2:	Feet from North / South Line of Section
City: State: Zip: +	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ( )	NE NW SE SW
Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic   Water Supply Well Other: SWD Permit #: SWD Permit #: SWD Permit #:   ENHR Permit #: Gas Storage Permit #: Gas Storage Permit #: SWD Permit #: SWD Permit #:   Is ACO-1 filed? Yes No If not, is well log attached? Yes No   Producing Formation(s): List All (If needed attach another sheet) Settem: TD	County: Well #: Lease Name: Well #: Date Well Completed: The plugging proposal was approved on: (Date) by: (KCC District Agent's Name)
Depth to Top:   Bottom:   T.D      Depth to Top:   Bottom:   T.D	Plugging Commenced:
Depth to Top: Bottom: T.D	Plugging Completed:

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #:		Name:		
Address 1:		Address 2:		
City:		State:	Zip:	+
Phone: ( )				
Name of Party Responsible for Plugg	ing Fees:			
State of	County,	, SS.		
	(Print Name)	Employee of Operator	or Operator on a	bove-described well,
boing first duly sworp on oath save: T	That I have knowledge of the facts	statements and matters herein contained and the log	a of the above-describe	d well is as filed and

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

## Submitted Electronically

4 hr Cement Pump 11000 41 4 hr Woter Truck 85:00 3 1 Boulk Tank 85:00 8 157 Sks Connect 11:00 17 1 Sks Col 16:00 1	nount
Qty. Description Price A 4 h. Cement Pump 11000 44 4 h. Cement Pump 11000 44 4 h. Cement Pump 85,00 3 1 Boulk Tank 85,00 3 1 Boulk Tank 85,00 4 157 Sks Cornert 11,00 17 1 Sks Coel 16,00 1 2 Portovations 600'+ 350' 200,00 40 300 County Poor Form 14 7" Tax 24 Raul Tubin To 850' Gel 9 325 Hole Spotted 20 sks Cement Pulled I" Out Perforated Cosing Dt 600'+ 350' Ran I" IN Well	nount
4 hr Cement Pump 11000 41 4 hr Woter Truck 85,00 3 1 Boulk Tank 85,00 8 157 Sks Compet 11,00 17 1 Sks Col 16,00 1 2 Perforations 600'+ 350' 200,00 40 300 County Poor Form 14 7" Tax 24 Raul" Tubin To 850' Gel 8 325 Hole Spotted 20 sks Cement Pulled I" Out Perforated Cosing At 600'+350' Rau I" IN Well	nount
4 Jr Woter Truck 825,00 3 1 Boulk Tank 85,00 3 157 Sks Compet 11,00 172 1 Sks Col 16,00 1 2 Perforations 600'+ 350' 200,00 40 300 County Poor Form 14 7" Tax 24 Raul" Tubin To 850' Gel 8 325 Hole Spotted 20 sks Cement Pulled I" Out Perforated Cosing At 600'+350' Rau I" IN Well	
I Boulk Tank 85,00 B 157 Sks Compet 11,00 172 I Sks Coel 16,00 2 Perforations 600'+ 350' 200,00 40 300 County Poor Form 14 7" Tax 24 Raul Tubin To 850' Gel 8,325 Hole Spotted 20 sks Cement Pulled I" Out Perforated Cosing At 600'+350' Rau I" IN Well	40,00
157 SKS Compet 11,00 172 1 SKS Col 16,00 2 Perforations 600'+ 350' 200,00 40 300 County Poor Form 14 7" Tax 24 Ran "Tubin To 850' Gel 9,325 Hole Spotted 20 sks Comput Pulled I" Out Perforated Cosing At 600'+350' Ran I" IN Well	40,00
1 SKS Gel 16,00 1 2 Perforations 600'+ 350' 200,00 40 300 County Poor Form 14 7" Tax 24 Raul" Tubin To 850' Gel 8,325 Hole Spotted 20 sks Cement Pulled I" Out Perforated Cosing At 600'+350' Rau I" IN Well	5,00
2 Perforations 600'+ 350' 200,00 40 300 County Poor Form 14 7" Tax 24 Raul" Tubin To 850' Gel D' 325 Hole Spotted 20 sks Cement Pulled I" Out Perforated Cosing At 600'+350' Rau I" IN Well	7 00
County Poor Form 14 7" Tax 24 Raul" Tubin To 850' Gel D. 325 Hole Spotted 20 sks Cement Pulled I" Out Perforated Cosing At 600' + 350' Rau I" IN Well	6,00
County Poor Form 14 7" Tax 24 Raul" Tubin To 850' Gel D. 325 Hole Spotted 20 sks Cement Pulled I" Out Perforated Cosing At 600'+350' Rau I" IN Well	0,00
Raul" Tubin To 850' Gel 9,325 Hole Spotted 20 sks Cement Pulled I" Out Perforated Cosing At 600'+350' Rau 1" IN Well	THE PERSON
Hole Spotted 20 sks Cement Pulled I" Out Perforated Cosing At 600'+350' Ran I" IN Well	THE R. LEWIS CO.
Pulled 1" Out Perforated Cosing At 600'+350' Ran 1" IN Well	-
To 1000' Spotted 20 Sks Comput Pulled Upto 350' Consuded To	
Pulled Upto 350' Consuded To	
Surface With 87 Sts (prout	
Thank You – We appreciate your business!	
Rec'd. by	
TERMS: Account due upon receipt of services. A 11/2% Service Charge, which is an percentage rate of 18% will be charged to accounts after 30 days.	