



Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1192561 OIL & GAS CONSERVATION DIVISION

Form ACO-1
August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- | | | | |
|--|---|-------------------------------------|-------------------------------|
| <input type="checkbox"/> New Well | <input type="checkbox"/> Re-Entry | <input type="checkbox"/> Workover | |
| <input type="checkbox"/> Oil | <input type="checkbox"/> WSW | <input type="checkbox"/> SWD | <input type="checkbox"/> SIOW |
| <input type="checkbox"/> Gas | <input type="checkbox"/> D&A | <input type="checkbox"/> ENHR | <input type="checkbox"/> SIGW |
| <input type="checkbox"/> OG | <input type="checkbox"/> GSW | <input type="checkbox"/> Temp. Abd. | |
| <input type="checkbox"/> CM (Coal Bed Methane) | | | |
| <input type="checkbox"/> Cathodic | <input type="checkbox"/> Other (Core, Expl., etc.): _____ | | |

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- | | | | |
|------------------------------------|---------------------------------------|--|---------------------------------------|
| <input type="checkbox"/> Deepening | <input type="checkbox"/> Re-perf. | <input type="checkbox"/> Conv. to ENHR | <input type="checkbox"/> Conv. to SWD |
| <input type="checkbox"/> Plug Back | <input type="checkbox"/> Conv. to GSW | <input type="checkbox"/> Conv. to Producer | |

Commingled Permit #: _____

Dual Completion Permit #: _____

SWD Permit #: _____

ENHR Permit #: _____

GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____-____-____ Sec. ____ Twp. ____ S. R. ____ East West

____ Feet from North / South Line of Section

____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter ____ Sec. ____ Twp. ____ S. R. ____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____

1192561

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input type="checkbox"/> No			
Electric Log Run	<input type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run:				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR: _____ Producing Method:
 Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	American Warrior, Inc.
Well Name	Mike 1-12
Doc ID	1192561

All Electric Logs Run

Dual IND.
Dual Comp. Porosity
Micro
Sonic

ALLIED OIL & GAS SERVICES, LLC 061806

Federal Tax I.D. # 20-8651475

REMIT TO P.O. BOX 93999
SOUTHLAKE, TEXAS 76092

SERVICE POINT:
Green Bay, TX

DATE <u>9-21-13</u>	SEC. <u>12</u>	TWP. <u>18S</u>	RANGE <u>10W</u>	CALLED OUT	ON LOCATION	JOB START <u>6:00 PM</u>	JOB FINISH <u>7:00 PM</u>
LEASE <u>mlke</u>	WELL # <u>1-12</u>	LOCATION <u>KY-ETOUR 450 Ave B</u>			COUNTY <u>Barren</u>	STATE <u>MS</u>	
OLD OR NEW (Circle one) <u>NEW</u>		<u>ETOUR 450 Ave B</u>					

CONTRACTOR <u>Duke Drilling #8</u>	OWNER
TYPE OF JOB <u>Surface</u>	
HOLE SIZE <u>12 1/4</u>	T.D.
CASING SIZE <u>4 1/2</u>	DEPTH <u>288.79</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG. <u>18ft</u>	
PERFS.	
DISPLACEMENT <u>17.24 6 1/2 Freshwater</u>	

EQUIPMENT	
PUMP TRUCK # <u>366</u>	CEMENTER <u>Dustin Chambers</u>
	HELPER <u>Mattie Scarborough</u>
BULK TRUCK # <u>609-112</u>	DRIVER <u>Kevin Wetzel</u>
BULK TRUCK #	DRIVER

CEMENT			
AMOUNT ORDERED <u>250 sacks Class A</u>			
<u>347.06 24.00</u>			
COMMON <u>250</u>	@ <u>17.90</u>	<u>4,475.00</u>	
POZMIX	@		
GEL <u>3</u>	@ <u>23.40</u>	<u>70.20</u>	
CHLORIDE <u>9</u>	@ <u>64.00</u>	<u>576.00</u>	
ASC	@		
	@		
	@		
	@		
	@		
	@		
	@		
HANDLING <u>263.86</u>	@ <u>2.48</u>	<u>654.87</u>	
MILEAGE <u>12.25 x 27.4</u>	@ <u>2.60</u>	<u>318.50</u>	
		<u>TOTAL 6,635.52</u>	

REMARKS:

Fixed air circulation
 pump 5 1/2 Freshwater ahead
 mix 250 sacks Class A 347.06
 347.06 24.00
 Displace 17.24 6 1/2 Freshwater
 plug down 6 1/2 30 min 9 1/2 min
 Cement left in casing
 18 ft

SERVICE

DEPTH OF JOB		
PUMP TRUCK CHARGE <u>1512.25</u>		
EXTRA FOOTAGE	@	
MILEAGE <u>Hum 27</u>	@ <u>7.70</u>	<u>207.90</u>
MANIFOLD	@	
<u>Hum 27</u>	@ <u>4.40</u>	<u>118.80</u>
		<u>TOTAL 1,838.95</u>

CHARGE TO: American Energy
STREET _____
CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

<u>1-5/8 Rubber plug</u>	@ <u>131.04</u>	<u>131.04</u>
	@	
	@	
	@	
	@	
		<u>TOTAL 131.04</u>

To: Allied Oil & Gas Services, LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (if Any)	
TOTAL CHARGES <u>8,605.51</u>	
DISCOUNT <u>1,721.10</u>	IF PAID IN 30 DAYS
<u>6,884.40</u>	

PRINTED NAME X STEVEN H STEPHENS
SIGNATURE [Signature]
[Signature]

ALLIED OIL & GAS SERVICES, LLC 061808

Federal Tax I.D. # 20-8651475

REMIT TO P.O. BOX 93999
SOUTHLAKE, TEXAS 76092

SERVICE POINT:
Great Bend, KS

DATE <u>9-5-13</u>	SEC. <u>12</u>	TWP. <u>19S</u>	RANGE <u>10W</u>	CALLED OUT	ON LOCATION <u>1:30pm</u>	JOB START <u>4:30pm</u>	JOB FINISH <u>5:30pm</u>
LEASE <u>MIKE</u>	WELL # <u>1-2</u>	LOCATION <u>Clafflin & Hwy 4E 15</u>			COUNTY <u>Barton</u>	STATE <u>KS</u>	
OLD OR <input checked="" type="checkbox"/> NEW (Circle one)			3E 1/4 S W 10 T O				

CONTRACTOR Duke Drilling #8
 TYPE OF JOB Rotary Plug
 HOLE SIZE 7 1/8 T.D.
 CASING SIZE 5 1/2 DEPTH
 TUBING SIZE DEPTH
 DRILL PIPE 4 1/2 DEPTH 3233
 TOOL DEPTH
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT
 CEMENT LEFT IN CSG. All
 PERFS.
 DISPLACEMENT Freshwater / Airmix Mud
 EQUIPMENT

PUMP TRUCK CEMENTER Dustin Chambers
 # 366 HELPER Mike Scottorn
 BULK TRUCK
 # 544198 DRIVER Shawn Karns
 BULK TRUCK
 # DRIVER

OWNER
 CEMENT
 AMOUNT ORDERED 215yds 60T class A
40T po2 4x gel 1/4 flt

COMMON	<u>129</u>	@ <u>17.90</u>	<u>2,309.10</u>
POZMIX	<u>86</u>	@ <u>9.35</u>	<u>804.10</u>
GEL	<u>7</u>	@ <u>23.40</u>	<u>163.80</u>
CHLORIDE		@	
ASC		@	
<u>Flow Seal</u>	<u>54</u>	@ <u>2.97</u>	<u>160.38</u>
		@	
		@	
		@	
		@	
		@	
		@	
HANDLING	<u>230.26</u>	@ <u>2.48</u>	<u>571.04</u>
MILEAGE	<u>9.62 x 27x</u>	<u>2.60</u>	<u>675.76</u>
			TOTAL <u>4,683.88</u>

REMARKS:

Fill hole with Reg mud
1. 3233 - 35 SKS
2. 1250 - 35 SKS
3. 850 - 35 SKS
4. 375 - 35 SKS
5. 60 - 25 SKS
6. RH - 30 SKS
7. MH - 20 SKS Plugdown - 5:15 pm

SERVICE

DEPTH OF JOB 3233
 PUMP TRUCK CHARGE 2600.43
 EXTRA FOOTAGE @
 MILEAGE HUM 27 @ 7.70 207.90
 MANIFOLD @
hvm 27 @ 4.40 118.80

TOTAL 2,927.17

CHARGE TO: American warrior
 STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____

TOTAL _____

To: Allied Oil & Gas Services, LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME X STEVE H STEPHENS
 SIGNATURE X [Signature]
Thank You!

SALES TAX (If Any) _____
 TOTAL CHARGES 7,611.05
1,522.21
 DISCOUNT _____ IF PAID IN 30 DAYS
6,088.84



DRILL STEM TEST REPORT

Prepared For: **American Warrior Inc**

PO Box 399
Garden City KS 67846

ATTN: Kurt Talbott

Mike #1-12

12 18s 10w Rice,KS

Start Date: 2013.09.04 @ 14:18:00

End Date: 2013.09.04 @ 20:47:00

Job Ticket #: 50466 DST #: 1

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Printed: 2013.09.06 @ 08:57:33



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

American Warrior Inc
PO Box 399
Garden City KS 67846
ATTN: Kurt Talbott

12 18s 10w Rice, KS
Mike #1-12
Job Ticket: 50466 **DST#: 1**
Test Start: 2013.09.04 @ 14:18:00

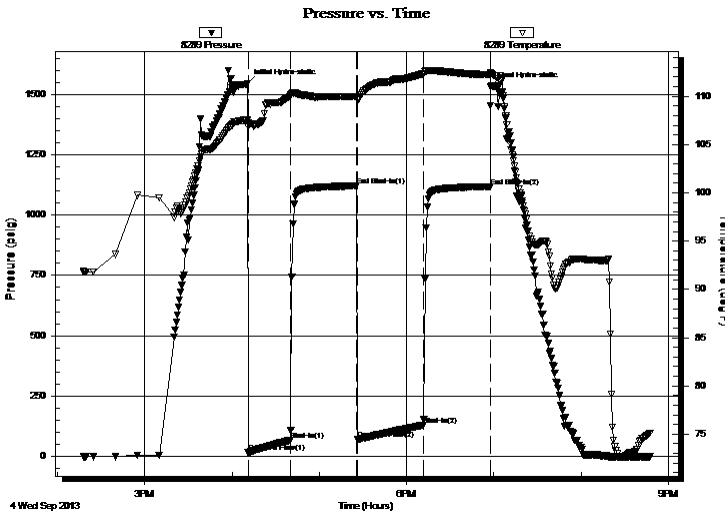
GENERAL INFORMATION:

Formation: **Arbuckle**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 16:11:00
Time Test Ended: 20:47:00
Interval: **3181.00 ft (KB) To 3233.00 ft (KB) (TVD)**
Total Depth: 3233.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Fair
Test Type: Conventional Bottom Hole (Initial)
Tester: Jim Svaty
Unit No: 54
Reference Elevations: 1743.00 ft (KB)
1735.00 ft (CF)
KB to GR/CF: 8.00 ft

Serial #: 8289 Outside
Press @ Run Depth: 130.05 psig @ 3197.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2013.09.04 End Date: 2013.09.04 Last Calib.: 2013.09.04
Start Time: 14:18:02 End Time: 20:47:15 Time On Btm: 2013.09.04 @ 16:10:45
Time Off Btm: 2013.09.04 @ 18:58:00

TEST COMMENT: 30-IFP- BOB in 24 min.
45-ISIP- No Blow
45-FFP- BOB in 32 min.
45-FSIP- No Blow

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1543.92	107.55	Initial Hydro-static
1	15.48	106.85	Open To Flow (1)
30	67.39	110.06	Shut-In(1)
75	1120.66	109.98	End Shut-In(1)
76	69.58	109.70	Open To Flow (2)
121	130.05	112.32	Shut-In(2)
167	1118.28	112.24	End Shut-In(2)
168	1531.91	112.36	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
248.00	WCM 30%w 70% m Show of Oil	3.48
3.00	CO 100%	0.04

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

American Warrior Inc
 PO Box 399
 Garden City KS 67846
 ATTN: Kurt Talbott

12 18s 10w Rice, KS
Mike #1-12
 Job Ticket: 50466 **DST#: 1**
 Test Start: 2013.09.04 @ 14:18:00

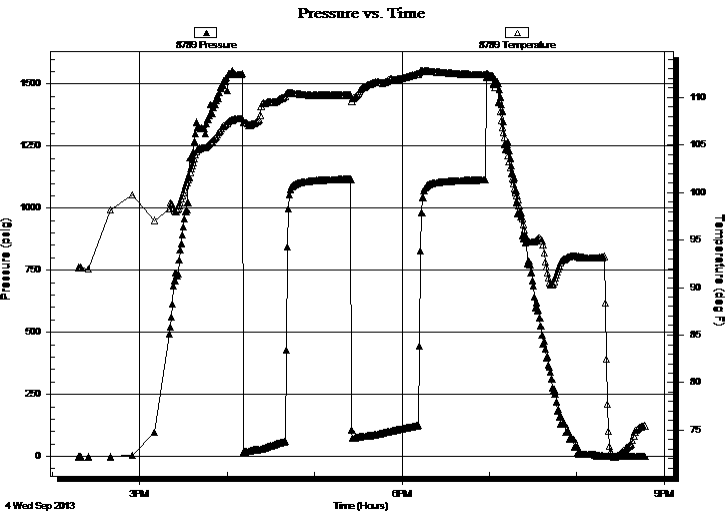
GENERAL INFORMATION:

Formation: **Arbuckle**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 16:11:00
 Time Test Ended: 20:47:00
 Interval: **3181.00 ft (KB) To 3233.00 ft (KB) (TVD)**
 Total Depth: 3233.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Fair
 Test Type: Conventional Bottom Hole (Initial)
 Tester: Jim Svaty
 Unit No: 54
 Reference Elevations: 1743.00 ft (KB)
 1735.00 ft (CF)
 KB to GR/CF: 8.00 ft

Serial #: 8789 Inside

Press @ Run Depth: psig @	3197.00 ft (KB)	Capacity:	8000.00 psig
Start Date:	2013.09.04	End Date:	2013.09.04
Start Time:	14:18:02	End Time:	20:47:00
		Last Calib.:	2013.09.04
		Time On Btm:	
		Time Off Btm:	

TEST COMMENT: 30-IFP- BOB in 24 min.
 45-ISIP- No Blow
 45-FFP- BOB in 32 min.
 45-FSIP- No Blow



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
248.00	WCM 30%w 70% m Show of Oil	3.48
3.00	CO 100%	0.04

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

American Warrior Inc
PO Box 399
Garden City KS 67846
ATTN: Kurt Talbott

12 18s 10w Rice, KS
Mike #1-12
Job Ticket: 50466 **DST#: 1**
Test Start: 2013.09.04 @ 14:18:00

Tool Information

Drill Pipe:	Length: 3194.00 ft	Diameter: 3.80 inches	Volume: 44.80 bbl	Tool Weight: 2500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 2.75 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 2.25 inches	Volume: 0.00 bbl	Weight to Pull Loose: 45000.00 lb
			<u>Total Volume: 44.80 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	34.00 ft			String Weight: Initial 40000.00 lb
Depth to Top Packer:	3181.00 ft			Final 41000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	52.00 ft			
Tool Length:	73.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
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Change Over Sub	1.00			3161.00	
Shut In Tool	5.00			3166.00	
Hydraulic tool	5.00			3171.00	
Packer	5.00			3176.00	21.00 Bottom Of Top Packer
Packer	5.00			3181.00	
Stubb	1.00			3182.00	
Perforations	15.00			3197.00	
Recorder	0.00	8789	Inside	3197.00	
Recorder	0.00	8289	Outside	3197.00	
Change Over Sub	1.00			3198.00	
Blank Spacing	31.00			3229.00	
Change Over Sub	1.00			3230.00	
Bullnose	3.00			3233.00	52.00 Bottom Packers & Anchor

Total Tool Length: 73.00



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

American Warrior Inc
PO Box 399
Garden City KS 67846
ATTN: Kurt Talbott

12 18s 10w Rice,KS
Mike #1-12
Job Ticket: 50466 **DST#: 1**
Test Start: 2013.09.04 @ 14:18:00

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API: 41 deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity: 9200 ppm
Viscosity: 48.00 sec/qt	Cushion Volume: bbl	
Water Loss: 8.77 in ³	Gas Cushion Type:	
Resistivity: ohm.m	Gas Cushion Pressure: psig	
Salinity: 3500.00 ppm		
Filter Cake: 0.00 inches		

Recovery Information

Recovery Table

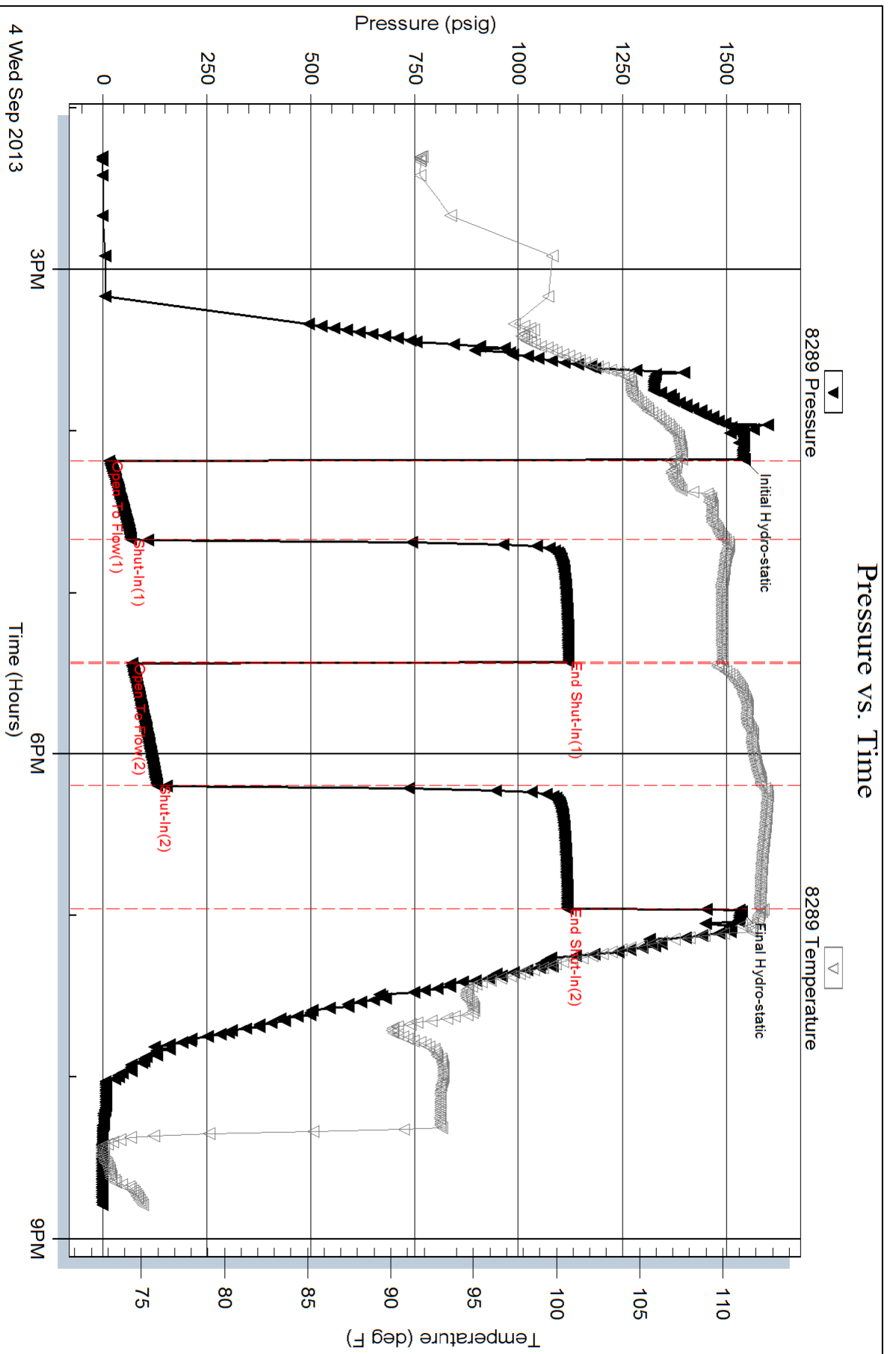
Length ft	Description	Volume bbl
248.00	WCM 30%w 70%m Show of Oil	3.479
3.00	CO 100%	0.042

Total Length: 251.00 ft Total Volume: 3.521 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments: .580 @ 82



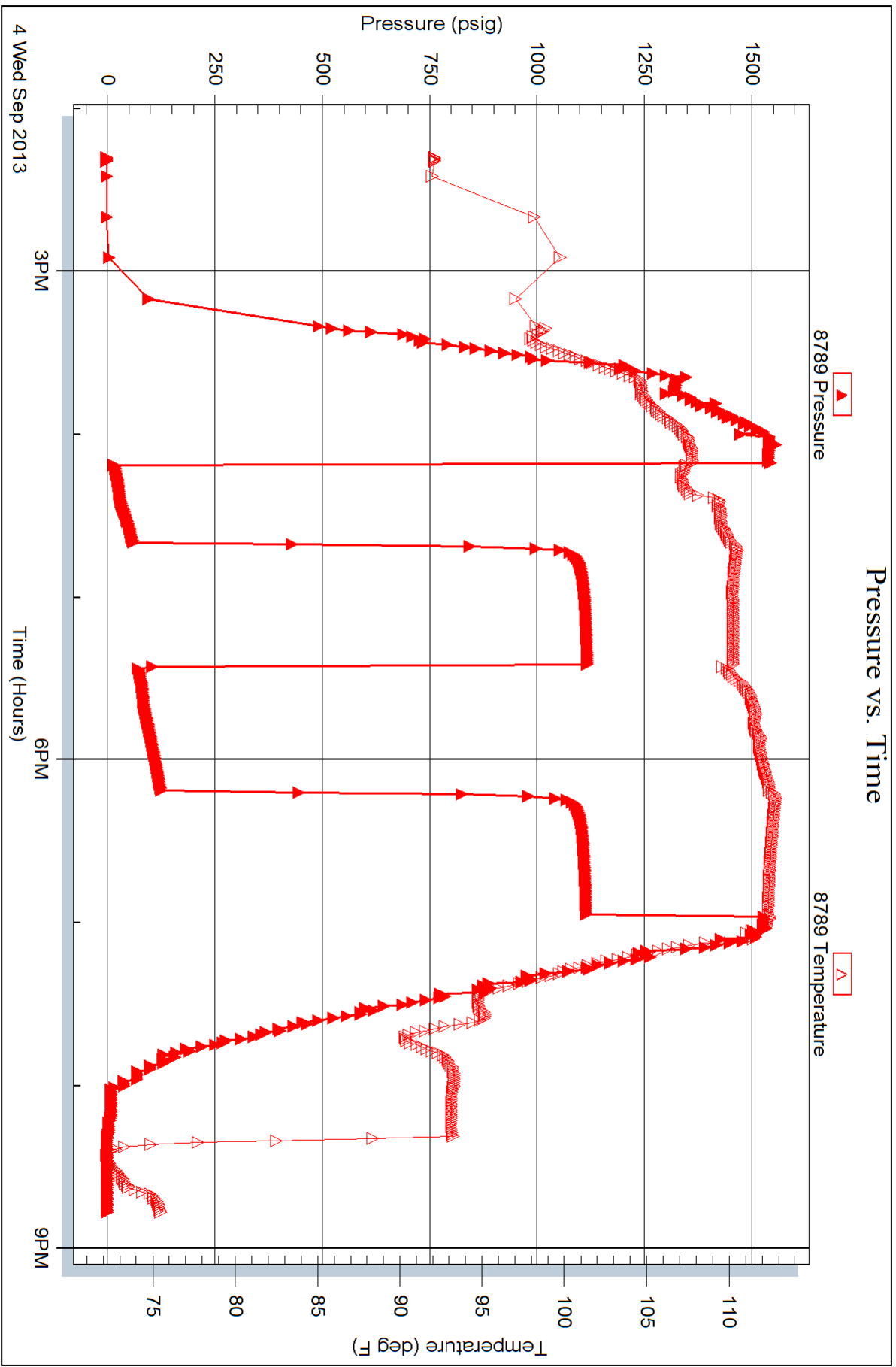
Serial #: 8789

Inside

American Warrior Inc

Mike #1-12

DST Test Number: 1



Triobite Testing, Inc

Ref. No: 50466

Printed: 2013.09.06 @ 08:57:34



TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 50466

4/10

Well Name & No. Mike 1-12 Test No. 1 Date 9-4-13
 Company American Warrior, Inc. Elevation 1743 KB 1735 GL
 Address P.O. Box 399 Garden City KS. 67846
 Co. Rep / Geo. Kurt Talbott Rig Art Duke #8
 Location: Sec. 12 Twp. 18^s Rge. 10^w Co. Rice State KS

Interval Tested 3181-3233 Zone Tested Arbuckle
 Anchor Length 52 Drill Pipe Run 3194 Mud Wt. 9.2
 Top Packer Depth 3176 Drill Collars Run 0 Vis 4.8
 Bottom Packer Depth 3181 Wt. Pipe Run 0 WL 8.8
 Total Depth 3233 Chlorides 3500 ppm System LCM 0

Blow Description IFP - BOB in 24min
ISIP - No Blow
FFP - BOB in 32min.
FSIP - No Blow

Rec	Feet of	%gas	%oil	%water	%mud
<u>248</u>	<u>Wcm show Oil</u>			<u>30</u>	<u>70</u>
<u>3</u>	<u>CO</u>	<u>100</u>			

Rec Total 251 BHT 112 Gravity 41 API RW .580 @ 82 ° F Chlorides 9200 ppm

(A) Initial Hydrostatic 1543 Test 1150 T-On Location 13:08
 (B) First Initial Flow 15 Jars _____ T-Started 14:18
 (C) First Final Flow 67 Safety Joint _____ T-Open 16:11
 (D) Initial Shut-In 1120 Circ Sub _____ T-Pulled 18:56
 (E) Second Initial Flow 69 Hourly Standby _____ T-Out 20:47
 (F) Second Final Flow 130 Mileage 162 RT 251.10
 (G) Final Shut-In 1118 Sampler _____
 (H) Final Hydrostatic 1531 Straddle _____

Initial Open 30 Shale Packer _____ Ruined Shale Packer _____
 Initial Shut-In 45 Extra Packer _____ Ruined Packer _____
 Final Flow 45 Extra Recorder _____ Sub Total 0
 Final Shut-In 45 Day Standby _____ Total 1401.10
 Accessibility _____ MP/DST Disc't _____
 Sub Total 1401.10

Approved By _____ Our Representative [Signature]

Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

7856395864

JAMES C. MUSGROVE

Petroleum Geologist
212 Main Street
P.O. Box 215
Claflin, KS 67525

Office (620) 588-4250

Res. Claflin (620) 587-3444

American Warrior Inc.
Mike #1-12
NW-SE-NE-NE (980' FNL & 335' FEL)
Section 12-18s-10w
Rice County, Kansas
Page 1

Dry and Abandoned

Contractor: Duke Drilling Co. (Rig #8)
Commenced: August 30, 2013
Completed: September 5, 2013
Elevation: 1743' K.B; 1741' D.F; 1735' G.L.
Casing program: Surface; 8 5/8" @ 285'
Production; none.
Sample: Samples saved and examined 2600' to the Rotary Total Depth.
Drilling time: One (1) foot drilling time recorded and kept 2600 ft to the Rotary Total Depth.
Measurements: All depths measured from the Kelly Bushing.
Formation Tests: There was one (1) Drill Stem Test ran by Trilobite Testing.
Electric Log: By Pioneer Energy Services; Dual Compensated Porosity, Dual Induction, Microresistivity and Borehole Compensated Sonic Log.

<u>Formation</u>	<u>Log Depth</u>	<u>Sub-Sea Datum</u>
Anhydrite	434	+1309
Base Anhydrite	453	+1290
Heebner	2745	-1002
Toronto	2761	-1018
Douglas	2776	-1033
Brown Lime	2862	-1119
Lansing	2880	-1137
Base Kansas City	3172	-1429
Conglomerate	3201	-1458
Arbuckle	3226	-1483
Rotary Total Depth	3300	-1557
Log Total Depth	3285	-1542

(All tops and zones corrected to Electric Log measurements).

SAMPLE ANALYSIS, SHOWS OF OIL, TESTING DATA, ETC.

TOPEKA SECTION

2765-2705' Limestone; cream, tan, finely crystalline, oolitic/fossiliferous, slightly dolomitic, oomoldic in part, no shows.

TORONTO SECTION

2761-2776' Limestone; tan, buff, finely crystalline, few fossiliferous, poor visible porosity, no shows.

LANSING SECTION

2880-2898' Limestone; cream, tan, white, finely crystalline, chalky, no shows.

2905-2915' Limestone; cream, tan, finely crystalline, oolitic/fossiliferous, chalky, poorly developed porosity, no shows.

2940-2950' Limestone; cream, tan, finely crystalline, oolitic, oomoldic, poor oomoldic porosity, chalky, no shows.

2956-2966' Limestone; cream, white, finely crystalline, oolitic, dense.

2966-2996' Limestone; cream, white, finely crystalline, oolitic, oomoldic, poor oomoldic porosity, no shows.

3032-3041' Limestone; cream, tan, gray, finely crystalline, oolitic, fossiliferous, poor scattered fine vuggy type to oomoldic porosity, no shows.

3058-3068' Limestone; white, gray, tan, finely crystalline, fossiliferous/oolitic, scattered porosity, no shows.

3068-3084' Limestone; cream, tan, finely crystalline, oolitic, fossiliferous, oomoldic, fair porosity, trace stain, no free oil and no odor.

3106-3110' Limestone; cream, tan, finely oolitic/fossiliferous, poor porosity.

3133-3150' Limestone; cream, tan, finely crystalline, few oolitic, poor visible porosity, no shows.

3158-3166' Limestone; tan, buff, finely crystalline, poor scattered porosity, slightly cherty.

ARBUCKLE SECTION

3226-3233' Dolomite; cream, white, fine and medium crystalline, fair intercrystalline porosity, dark brown stain, show of free oil and good odor in fresh samples.

Drill Stem Test #1 3181-3233'

Times: 30-45-45-45

Blow: Strong

Recovery: 3' clean oil
248' muddy water

Pressures: ISIP 1120 psi
FSIP 1118 psi
IFP 15-67 psi
FFP 69-130 psi
HSH 1543-1531 psi

3233-3260' Dolomite; white, gray, fine and medium crystalline, poorly developed porosity, brown and black stain, no free oil and faint odor.

3266-3280' Dolomite; white, cream, finely crystalline, poorly developed porosity, trace white, cream, boney, chert, trace black stain, no free oil and faint odor.

3280-3300' Dolomite; as above, no shows.

Rotary Total Depth 3364
Log Total Depth 3365

Recommendations:

The Mike #1-12 was plugged and abandoned at the Rotary Total Depth 3300'.

Respectfully submitted;



Kurt Talbott,
Petroleum Geologist

JAMES C. MUSGROVE

Petroleum Geologist
212 Main Street
P.O. Box 215
Claflin, KS 67525

Office (620) 588-4250

Res. Claflin (620) 587-3444

American Warrior Inc.
Mike #1-12
NW-SE-NE-NE (980' FNL & 335' FEL)
Section 12-18s-10w
Rice County, Kansas
Page 1

Dry and Abandoned

Contractor: Duke Drilling Co. (Rig #8)
Commenced: August 30, 2013
Completed: September 5, 2013
Elevation: 1743' K.B; 1741' D.F; 1735' G.L.
Casing program: Surface; 8 5/8" @ 285'
Production; none.
Sample: Samples saved and examined 2600' to the Rotary Total Depth.
Drilling time: One (1) foot drilling time recorded and kept 2600 ft to the Rotary Total Depth.
Measurements: All depths measured from the Kelly Bushing.
Formation Tests: There was one (1) Drill Stem Test ran by Trilobite Testing.
Electric Log: By Pioneer Energy Services; Dual Compensated Porosity, Dual Induction, Microresistivity and Borehole Compensated Sonic Log.

<u>Formation</u>	<u>Log Depth</u>	<u>Sub-Sea Datum</u>
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Conglomerate	3201	-1458
Arbuckle	3226	-1483
Rotary Total Depth	3300	-1557
Log Total Depth	3285	-1542

(All tops and zones corrected to Electric Log measurements).

SAMPLE ANALYSIS, SHOWS OF OIL, TESTING DATA, ETC.

TOPEKA SECTION

2765-2705' Limestone; cream, tan, finely crystalline, oolitic/fossiliferous, slightly dolomitic, oomoldic in part, no shows.

TORONTO SECTION

2761-2776' Limestone; tan, buff, finely crystalline, few fossiliferous, poor visible porosity, no shows.

LANSING SECTION

2880-2898' Limestone; cream, tan, white, finely crystalline, chalky, no shows.

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2966-2996' Limestone; cream, white, finely crystalline, oolitic, oomoldic, poor oomoldic porosity, no shows.

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3158-3166' Limestone; tan, buff, finely crystalline, poor scattered porosity, slightly cherty.

ARBUCKLE SECTION

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American Warrior Inc.
Mike #1-12
NW-SE-NE-NE (980' FNL & 335' FEL)
Section 12-18s-10w
Rice County, Kansas
Page 3

Drill Stem Test #1 3181-3233'

Times: 30-45-45-45

Blow: Strong

Recovery: 3' clean oil
248' muddy water

Pressures: ISIP 1120 psi
FSIP 1118 psi
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3266-3280' Dolomite; white, cream, finely crystalline, poorly developed porosity, trace white, cream, boney, chert, trace black stain, no free oil and faint odor.

3280-3300' Dolomite; as above, no shows.

Rotary Total Depth 3364
Log Total Depth 3365

Recommendations:

The Mike #1-12 was plugged and abandoned at the Rotary Total Depth 3300'.

Respectfully submitted;



Kurt Talbott,
Petroleum Geologist

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
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Shari Feist Albrecht, Chair
Thomas E. Wright, Commissioner
Jay Scott Emler, Commissioner

Sam Brownback, Governor

March 10, 2014

Kevin Wiles Sr
American Warrior, Inc.
3118 CUMMINGS RD
PO BOX 399
GARDEN CITY, KS 67846

Re: ACO-1
API 15-159-22751-00-00
Mike 1-12
NE/4 Sec.12-18S-10W
Rice County, Kansas

Dear Kevin Wiles Sr:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection(e)(2) of that regulation states "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on 08/30/2013 and the ACO-1 was received on March 05, 2014 (not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316)337-6200.

Sincerely,

Production Department