



Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1192615
OIL & GAS CONSERVATION DIVISION

Form ACO-1
August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____

1192615

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input type="checkbox"/> No			
Electric Log Run	<input type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run:				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR: _____ Producing Method:
 Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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ALLIED OIL & GAS SERVICES, LLC 061781

Federal Tax I.D. # 20-8651475

REMIT TO P.O. BOX 93999
SOUTHLAKE, TEXAS 76092

SERVICE POINT:
Greent Brnd

DATE	8-22-13	SEC.	32	TWP.	18	RANGE	9	CALLED OUT		ON LOCATION		JOB START	2:00 PM	JOB FINISH	3:00 PM
LEASE NO	141	WELL #	4-32		LOCATION					Greent North To G RD	COUNTY	Rice	STATE	TX	
OLD OR NEW (Circle one)	NEW		Fast Int												

CONTRACTOR <u>Dave & Sons</u>				OWNER _____			
TYPE OF JOB <u>Rotary Plug</u>				CEMENT			
HOLE SIZE <u>7 7/8</u>		I.D. <u>3345</u>		AMOUNT ORDERED		<u>2155x 60/40 + 4%</u>	
CASINO SIZE _____		DEPTH _____		+ <u>4% Alcohol</u>			
TUBING SIZE _____		DEPTH _____					
DRILL PIPE <u>4 1/2</u>		DEPTH <u>3268</u>					
TOOL _____		DEPTH _____					
PRES. MAX _____		MINIMUM _____		COMMON <u>129</u>		@ <u>17.90</u> <u>2,309.10</u>	
MEAS. LINE _____		SHOE JOINT _____		POZMIX <u>86</u>		@ <u>9.35</u> <u>804.10</u>	
CEMENT LEFT IN CSG. _____				GEL <u>7</u>		@ <u>23.40</u> <u>163.80</u>	
PERFS. _____				CHLORIDE _____		@ _____	
DISPLACEMENT _____				ASC _____		@ _____	
				<u>Flow seal</u> <u>54</u>		@ <u>2.97</u> <u>160.38</u>	
EQUIPMENT				@ _____			

PUMP TRUCK # <u>224</u>	CEMENTER <u>Max Davidson</u>	HELPER <u>Markus Spangenberg</u>					
BULK TRUCK # <u>610-241</u>	DRIVER <u>Steve Vaequez</u>						
BULK TRUCK # _____	DRIVER _____						
HANDLING <u>231.38</u>				@ <u>2.48</u>		<u>571.94</u>	
MILEAGE <u>9.62x27x</u>				@ <u>2.60</u>		<u>675.46</u>	
							TOTAL <u>4,683.88</u>

REMARKS:

1st plug 326x Run 5 BBLs water -
Allied mix 355x 60/40 + 4% 4810
Displ 5 BBLs water - 39 BBLs mud
2nd plug 1125 mix 355x Dia 13.25
3rd plug 880 mix 355x 9.45
4th plug 380 mix 355x 3 BBLs
5th plug 60 mix 255x
Rot 305x Motor 205x

SERVICE

DEPTH OF JOB _____		
PUMP TRUCK CHARGE _____		<u>2600.92</u>
EXTRA FOOTAGE _____	@ _____	
MILEAGE <u>Hum</u> <u>27</u>	@ <u>7.70</u>	<u>207.90</u>
MANIFOLD _____	@ _____	
<u>Lum</u> <u>27</u>	@ <u>4.40</u>	<u>118.80</u>
	@ _____	

TOTAL 2,927.17

CHARGE TO: American National
STREET _____
CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

_____	@ _____	
_____	@ _____	
_____	@ _____	
_____	@ _____	
_____	@ _____	
TOTAL _____		

To: Allied Oil & Gas Services, LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Steve H. Stephens
SIGNATURE [Signature]

SALES TAX (If Any) _____
TOTAL CHARGES 7,411.05
DISCOUNT 1,522.21 IF PAID IN 30 DAYS
6,088.84

ALLIED OIL & GAS SERVICES, LLC 061755

Federal Tax I.D. # 20-8651475

REMIT TO P.O. BOX 93999
SOUTHLAKE, TEXAS 76092

SERVICE POINT:

Great Bend

DATE <u>8-17-13</u>	SEC. <u>32</u>	TWP. <u>18</u>	RANGE <u>9</u>	CALLED OUT	ON LOCATION	JOB START <u>7:30pm</u>	JOB FINISH <u>8:00pm</u>
LEASE <u>Volklund</u>	WELL# <u>21-32</u>	LOCATION <u>Chase GN Wintro</u>			COUNTY <u>Rice</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one)							

CONTRACTOR Dolbe 8

TYPE OF JOB Surface

HOLE SIZE 13 1/2 T.D.

CASING SIZE 8 1/2 DEPTH 380.53

TUBING SIZE DEPTH

DRILL PIPE 4 1/2 DEPTH

TOOL DEPTH

PRES. MAX

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15 FT

PERFS.

DISPLACEMENT 20.06

OWNER

CEMENT

AMOUNT ORDERED 275 sks class A 38cc
2% gel

COMMON	<u>275</u>	@	<u>17.90</u>	<u>4,922.50</u>
POZMIX		@		
GEL	<u>5</u>	@	<u>23.40</u>	<u>117.00</u>
CHLORIDE	<u>10</u>	@	<u>64.00</u>	<u>640.00</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>297.07</u>	@	<u>2.48</u>	<u>736.73</u>
MILBAGE	<u>13.56 x 27 x</u>		<u>2.60</u>	<u>952.08</u>
TOTAL				<u>7,368.31</u>

EQUIPMENT

PUMP TRUCK CEMENTER Justin Seac

398 HELPER Mike scathorn

BULK TRUCK

349-170 DRIVER Kevin Wighouse

BULK TRUCK

DRIVER

REMARKS:

On location, Rig up, had safety meeting
run 8 1/2 casing, break circulation Rig used
hook up cement pump
pump 5 bbls fresh water ahead
mix sks class A 38cc 2% gel / dip plug
displace bbls fresh water
Cement did - circulate / plug down 8pm
Rig down

CHARGE TO: American Warrior

STREET _____

CITY _____ STATE _____ ZIP _____

To: Allied Oil & Gas Services, LLC.

You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Steve H Stephens

SIGNATURE Steve H Stephens

Thank you!!

SERVICE

DEPTH OF JOB				
PUMP TRUCK CHARGE	<u>1512.25</u>			
EXTRA FOOTAGE		@		
MILEAGE	<u>Hwy 27</u>	@	<u>7.70</u>	<u>207.90</u>
MANIFOLD	<u>Luvu 27</u>	@	<u>4.40</u>	<u>118.80</u>
<u>wooden plug</u>		@		
		@		
TOTAL				<u>1,838.95</u>

PLUG & FLOAT EQUIPMENT

<u>wooden plug</u>	@	<u>102.00</u>	<u>107.00</u>	
	@			
	@			
	@			
	@			
TOTAL				<u>107.00</u>

SALES TAX (If Any) _____

TOTAL CHARGES 9,314.26

DISCOUNT 1,862.85 IF PAID IN 30 DAYS

7,451.40

JAMES C. MUSGROVE

Petroleum Geologist
212 Main Street
P.O. Box 215
Claflin, KS 67525

Office (620) 588-4250

Res. Claflin (620) 587-3444

American Warrior Inc.
Volkland #4-32
700' FNL & 330' FWL
Section 32-18s-9w
Rice County, Kansas
Page 1

Dry and Abandoned

Contractor: Duke Drilling Co. (Rig #8)
Commenced: August 17, 2013
Completed: August 22, 2013
Elevation: 1725' K.B; 1723' D.F; 1717' G.L.
Casing program: Surface; 8 5/8" @ 330'
Production; none.
Sample: Samples saved and examined 2600' to the Rotary Total Depth.
Drilling time: One (1) foot drilling time recorded and kept 2600 ft to the Rotary Total Depth.
Measurements: All depths measured from the Kelly Bushing.
Formation Tests: None.
Electric Log: By American Warrior; Dual Induction, Dual Compensated Porosity Log and Micro.

<u>Formation</u>	<u>Log Depth</u>	<u>Sub-Sea Datum</u>
Anhydrite	402	+1323
Base Anhydrite	418	+1307
Heebner	2763	-1038
Toronto	2786	-1061
Douglas	2796	-1071
Brown Lime	2889	-1164
Lansing	2918	-1193
Base Kansas City	3187	-1412
Conglomerate	3208	-1483
Arbuckle	3278	-1553
Rotary Total Depth	3345	-1620
Log Total Depth	3342	-1617

(All tops and zones corrected to Electric Log measurements).

SAMPLE ANALYSIS, SHOWS OF OIL, TESTING DATA, ETC.

TOPEKA THROUGH DOUGLAS SECTION

2600-2889' No shows encountered in the drilling of the Topeka through Douglas Section (see attached Geologist/Sample Log.)

LANSING SECTION

- 2918-2926' Limestone; tan, buff, finely crystalline, poor visible porosity, dense.
- 2937-2942' Limestone; tan/cream, finely crystalline, few fossiliferous/oolitic, chalky, poor porosity, no shows.
- 2959-2970' Limestone; cream, light gray, finely crystalline, fossiliferous/oolitic, chalky, few cherty, poor scattered porosity.
- 2974-2978' Limestone; light gray, finely crystalline, fossiliferous/dense, poor porosity.
- 3005-3022' Limestone; cream, tan, finely crystalline, oolitic, oomoldic, chalky, fair oomoldic porosity, no shows.
- 3053-3070' Limestone; cream, tan, white, finely crystalline, oolitic, few fossiliferous, chalky, poor porosity, no shows.
- 3088-3100' Limestone; cream, tan, white, finely crystalline, oolitic, few fossiliferous, chalky, poor porosity, no shows.
- 3136-3141' Limestone; cream, white, finely crystalline, oolitic, poor scattered porosity, chalky, few cherty, no shows.
- 3166-3176' Limestone; cream, tan, light gray, finely crystalline, few oolitic/fossiliferous/poor porosity, no shows.

CONGLOMERATE SECTION

- 3208-3278' Varied colored shale, orange, peach, colored chert and chalky and cherty, dense limestone, no shows.

ARBUCKLE SECTION

- 3278-3290' Dolomite; cream, tan, white, fine and medium crystalline, poor porosity, plus chert, white/cream, boney, no shows.
- 3290-3300' Dolomite; tan, cream, finely crystalline, poor to fair vuggy type porosity, no visible shows, chalky luster, plus chert as above.
- 3300-3320' Dolomite; tan, cream, fine and medium crystalline, poor porosity, dense.
- 3320-3345' Dolomite; tan, cream, finely crystalline, dense, chert, cream, tan, no shows.

American Warrior Inc.
Volkland #4-32
700' FNL & 330' FWL
Section 32-18s-9w
Rice County, Kansas
Page 3

Rotary Total Depth 3345
Log Total Depth 3342

Recommendations:

The Volkland #4-32 was plugged and abandoned at the Rotary Total Depth 3345.

Respectfully submitted;



Kurt Talbott,
Petroleum Geologist

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Shari Feist Albrecht, Chair
Thomas E. Wright, Commissioner
Jay Scott Emler, Commissioner

Sam Brownback, Governor

March 10, 2014

Kevin Wiles Sr
American Warrior, Inc.
3118 CUMMINGS RD
PO BOX 399
GARDEN CITY, KS 67846

Re: ACO-1
API 15-159-22748-00-00
Volkland 4-32
NW/4 Sec.32-18S-09W
Rice County, Kansas

Dear Kevin Wiles Sr:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection(e)(2) of that regulation states "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on 08/17/2013 and the ACO-1 was received on March 05, 2014 (not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316)337-6200.

Sincerely,

Production Department