



For KCC Use:
 Effective Date: _____
 District # _____
 SGA? Yes No

KANSAS CORPORATION COMMISSION 1192625
OIL & GAS CONSERVATION DIVISION

Form C-1
 March 2010

Form must be Typed
 Form must be Signed
 All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Expected Spud Date: _____
 month day year

Spot Description: _____
 _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ E W
 (Q/Q/Q/Q) _____ feet from N / S Line of Section
 _____ feet from E / W Line of Section

OPERATOR: License# _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + ____ - ____ - ____
 Contact Person: _____
 Phone: _____

Is SECTION: Regular Irregular?
 (Note: Locate well on the Section Plat on reverse side)

CONTRACTOR: License# _____
 Name: _____

County: _____
 Lease Name: _____ Well #: _____

Well Drilled For:	Well Class:	Type Equipment:
<input type="checkbox"/> Oil	<input type="checkbox"/> Enh Rec	<input type="checkbox"/> Infield
<input type="checkbox"/> Gas	<input type="checkbox"/> Storage	<input type="checkbox"/> Pool Ext.
	<input type="checkbox"/> Disposal	<input type="checkbox"/> Wildcat
<input type="checkbox"/> Seismic ; _____ # of Holes	<input type="checkbox"/> Other	<input type="checkbox"/> Mud Rotary
<input type="checkbox"/> Other: _____		<input type="checkbox"/> Air Rotary
		<input type="checkbox"/> Cable

If OWWO: old well information as follows:
 Operator: _____
 Well Name: _____
 Original Completion Date: _____ Original Total Depth: _____

Is this a Prorated / Spaced Field? Yes No
 Target Formation(s): _____
 Nearest Lease or unit boundary line (in footage): _____
 Ground Surface Elevation: _____ feet MSL
 Water well within one-quarter mile: Yes No
 Public water supply well within one mile: Yes No
 Depth to bottom of fresh water: _____
 Depth to bottom of usable water: _____
 Surface Pipe by Alternate: I II
 Length of Surface Pipe Planned to be set: _____
 Length of Conductor Pipe (if any): _____
 Projected Total Depth: _____
 Formation at Total Depth: _____
 Water Source for Drilling Operations:
 Well Farm Pond Other: _____
 DWR Permit #: _____
 (Note: Apply for Permit with DWR)
 Will Cores be taken? Yes No
 If Yes, proposed zone: _____

Directional, Deviated or Horizontal wellbore? Yes No
 If Yes, true vertical depth: _____
 Bottom Hole Location: _____
 KCC DKT #: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.
 It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

Submitted Electronically

For KCC Use ONLY
API # 15 - _____
Conductor pipe required _____ feet
Minimum surface pipe required _____ feet per ALT. <input type="checkbox"/> I <input type="checkbox"/> II
Approved by: _____
This authorization expires: _____ (This authorization void if drilling not started within 12 months of approval date.)
Spud date: _____ Agent: _____

Remember to:

- File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well will not be drilled or Permit Expired Date: _____
 Signature of Operator or Agent:

E
W

For KCC Use ONLY

API # 15 - _____

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: _____

Lease: _____

Well Number: _____

Field: _____

Number of Acres attributable to well: _____

QTR/QTR/QTR/QTR of acreage: _____ - _____ - _____ - _____

Location of Well: County: _____

_____ feet from N / S Line of Section

_____ feet from E / W Line of Section

Sec. _____ Twp. _____ S. R. _____ E W

Is Section: Regular or Irregular

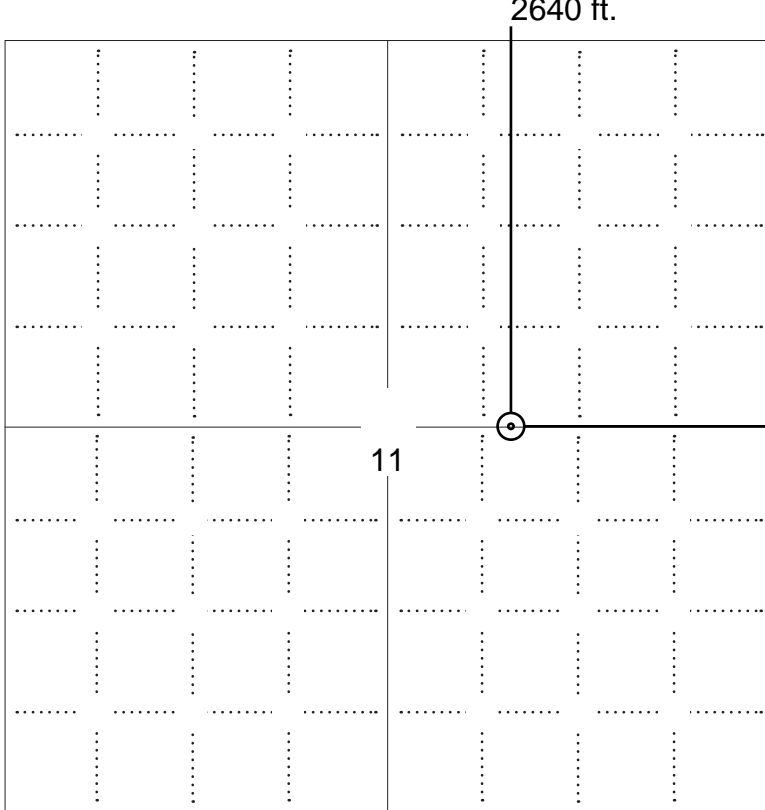
If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

PLAT

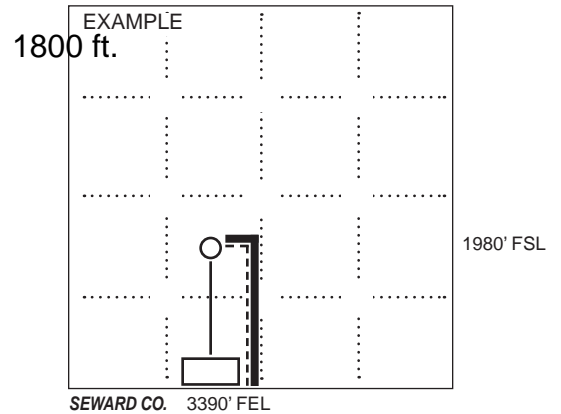
Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032).

You may attach a separate plat if desired.



LEGEND

- Well Location
- Tank Battery Location
- Pipeline Location
- Electric Line Location
- Lease Road Location



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: _____		License Number: _____	
Operator Address: _____			
Contact Person: _____		Phone Number: _____	
Lease Name & Well No.: _____		Pit Location (QQQQ): _____-_____-_____-_____	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i>		Pit is: <input type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>	
Is the bottom below ground level? <input type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input type="checkbox"/> No	
How is the pit lined if a plastic liner is not used?		_____	
Pit dimensions (all but working pits): _____ Length (feet) _____ Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: _____ (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit: _____ feet Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: _____ Number of working pits to be utilized: _____ Abandonment procedure: _____ _____ Drill pits must be closed within 365 days of spud date.	
Submitted Electronically			

KCC OFFICE USE ONLY

Liner Steel Pit RFAC RFAS

Date Received: _____ Permit Number: _____ Permit Date: _____ Lease Inspection: Yes No



CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____ Fax: (_____) _____
Email Address: _____

Well Location:
____ - ____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West
County: _____
Lease Name: _____ Well #: _____

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I Submitted Electronically



Fall & Associates
 Stake and Elevation Service
 719 W. 5th Street
 P.O. Box 404
 Concordia, KS. 66901
 1-800-536-2821

Date 3-5-14

Invoice Number 0304141

MURFIN DRILLING
 Operator

1-11
 Number

Diasis
 Farm Name

Rawlins-KS
 County-State

11 1s 35w
 S T R

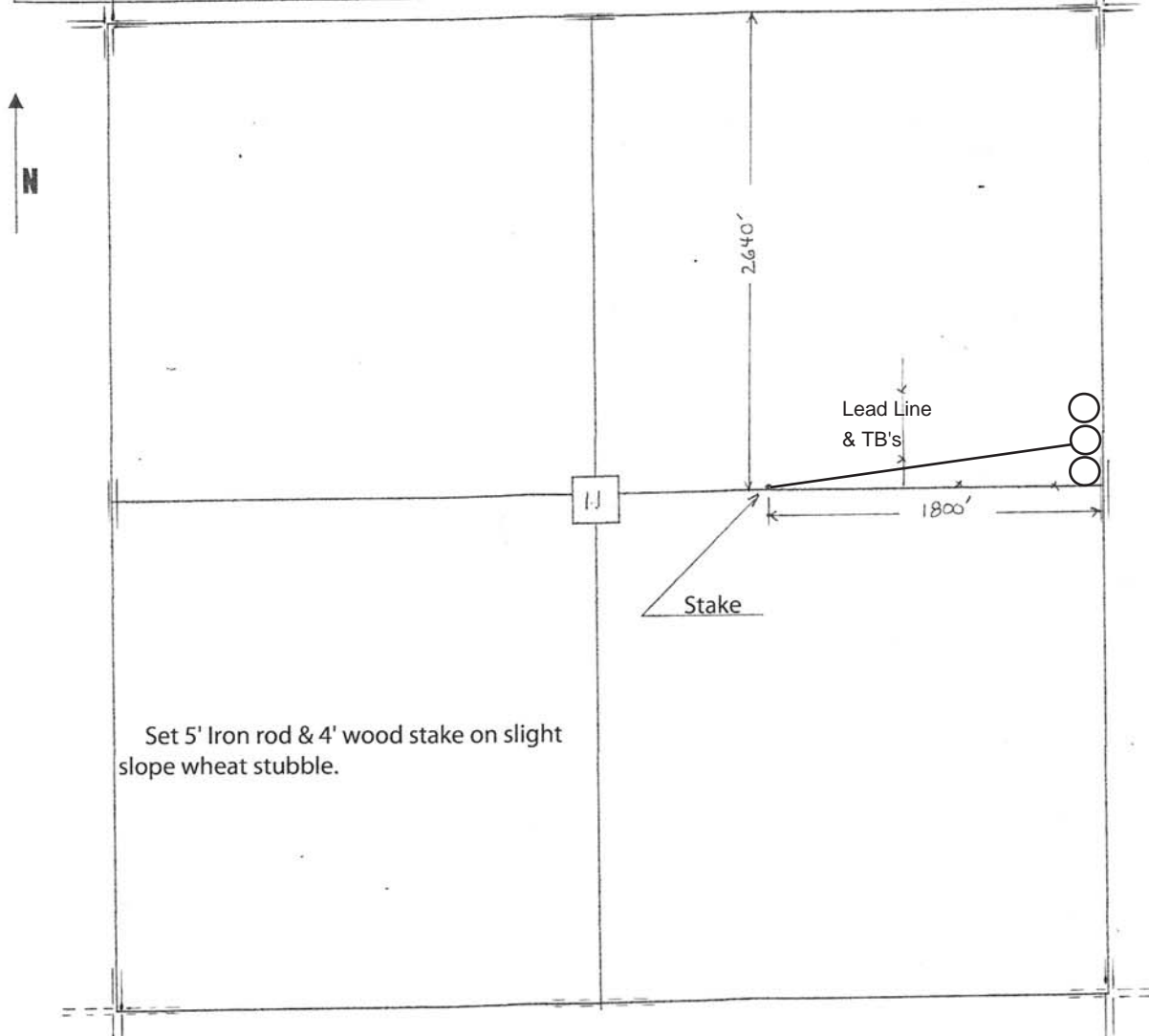
2640'FNL 1800'FEL
 Location

Murfin Drilling
 250 N. Water
 Suite 300
 Wichita, KS. 67202

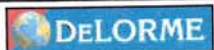
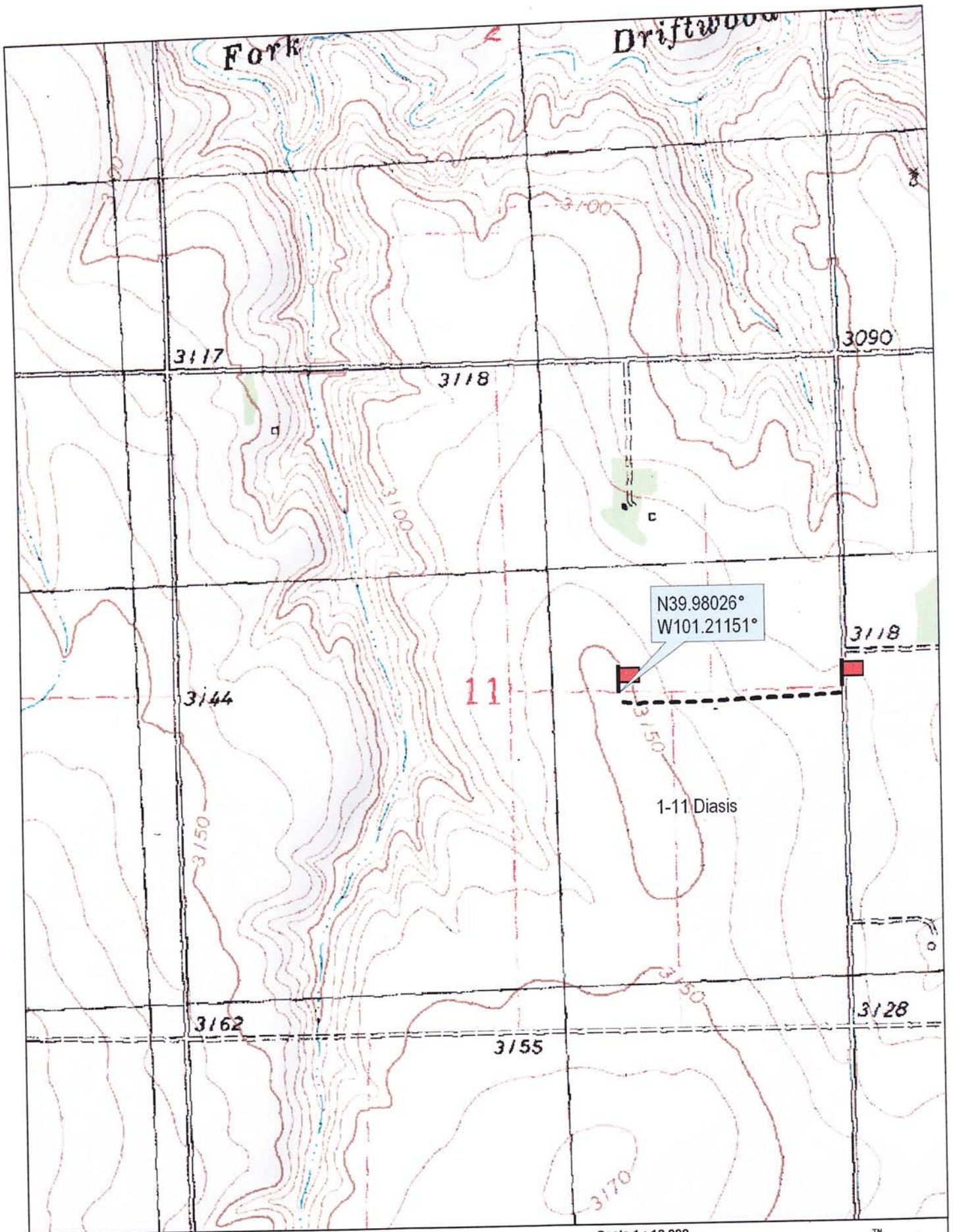
Elevation 3157 Gr.

Ordered By: Shauna

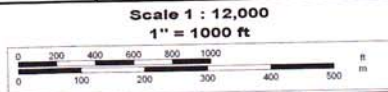
Scale 1"=1000'



Set 5' Iron rod & 4' wood stake on slight slope wheat stubble.



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www.delorme.com



OIL AND GAS LEASE



AGREEMENT, Made and entered into the 13th day of March 2008 by and between Michael L. Sis and Diane M. Sis and his wife

whose mailing address is RR2, Atwood, Kansas 67730 and MURFIN DRILLING COMPANY, INC. Telephone 1-800-621-3018 250 N. Water, Suite 300, Wichita, KS 67202

Lessor, in consideration of ---One and More--- Dollars (\$ 1.00+More) in hand paid, receipt of which is here acknowledged and of the royalties herein provided and of the agreements of the lessee herein contained, hereby grants, leases and lets exclusively unto lessee for the purpose of investigating, exploring by geophysical and other means, prospecting drilling, mining and operating for and producing oil, liquid hydrocarbons, all gases, and their respective constituent products, injecting gas, water, other fluids, and air into subsurface strata, laying pipe lines, storing oil, building tanks, power stations, telephone lines, and other structures and things thereon to produce, save, take care of, treat, manufacture, process, store and transport said oil, liquid hydrocarbons, gases and their respective constituent products and other products manufactured therefrom, and housing and otherwise caring for its employees, at the following described land, together with any reversionary rights and after-acquired interest, therein situated in County of Rawlins State of Kansas described as follows to-wit:

Township 1-South, Range 35-West Section 11: E/2

#41688 STATE OF KANSAS, RAWLINS COUNTY SS: This instrument was filed for record this 17th day of April 2008 at 9:00 AM and recorded in book X-81 of Misc. page 196.

Carolyn Marshall-Register of Deeds

In Section XXX Township XXX Range XXX and containing 320.00 acres, more or less, and all accretions thereto.

Subject to the provisions herein contained, this lease shall remain in force for a term of Three (3) years from this date (called "primary term"), and as long thereafter as oil, liquid hydrocarbons, gas or other respective constituent products, or any of them, is produced from said land or land with which said land is pooled.

In consideration of the premises the said lessee covenants and agrees:

1st. To deliver to the credit of lessor, free of cost, in the pipe line to which lessee may connect wells on said land, the equal one-eighth (1/8) part of all oil produced and saved from the leased premises.

2nd. To pay lessor for gas of whatsoever nature or kind produced and sold, or used off the premises, or used in the manufacture of any products therefrom, one-eighth (1/8) of the market price at the well, (but, as to gas sold by lessee, in no event more than one-eighth (1/8) of the proceeds received by lessee from such sales), for the gas sold, used off the premises, or in the manufacture of products therefrom, said payments to be made monthly. Where gas from a well producing gas only is not sold or used, lessee may pay or tender as royalty One Dollar (\$1.00) per year per net mineral acre retained hereunder, and if such payment or tender is made it will be considered that gas is being produced within the meaning of the preceding paragraph.

This lease may be maintained during the primary term hereof without further payment or drilling operations. If the lessee shall commence to drill a well within the term of this lease or any extension thereof, the lessee shall have the right to drill such well to completion with reasonable diligence and dispatch, and if oil or gas, or either of them, be found in paying quantities, this lease shall continue and be in force with like effect as if such well had been completed within the term of years first mentioned.

If said lessor owns a less interest in the above described land than the entire and undivided fee simple estate therein, then the royalties herein provided for shall be paid the said lessor only in the proportion which lessor's interest bears to the whole and undivided fee.

Lessee shall have the right to use, free of cost, gas, oil and water produced on said land for lessee's operation thereon, except water from the wells of lessor.

When requested by lessor, lessee shall bury lessee's pipe lines below plow depth.

No well shall be drilled nearer than 200 feet to the house or barn now on said premises without written consent of lessor.

Lessee shall pay for damages caused by lessee's operations to growing crops on said land.

Lessee shall have the right at any time to remove all machinery and fixtures placed on said premises, including the right to draw and remove casing.

If the estate of either party hereto is assigned, and the privilege of assigning in whole or in part is expressly allowed, the covenants hereof shall extend to their heirs, executors, administrators, successors or assigns, but no change in the ownership of the land or assignment of rentals or royalties shall be binding on the lessee until after the lease has been furnished with a written transfer or assignment or a true copy thereof. In case lessee assigns this lease, in whole or in part, lessee shall be relieved of all obligations with respect to the assigned portion or portions arising subsequent to the date of assignment.

Lessee may at any time execute and deliver to lessor or place of record a release or releases covering any portion or portions of the above described premises and thereby surrender this lease as to such portion or portions and be relieved of all obligations as to the acreage surrendered.

All express or implied covenants of this lease shall be subject to all Federal and State Laws, Executive Orders, Rules or Regulations, and this lease shall not be terminated, in whole or in part, nor lessee held liable in damages, for failure to comply therewith, if compliance is prevented by, or if such failure is the result of, any such Law, Order, Rule or Regulation.

Lessor hereby warrants and agrees to defend the title to the lands herein described, and agrees that the lessee shall have the right at any time to redeem for lessor, by payment any mortgages, taxes or other liens on the above described lands, in the event of default of payment by lessor, and be subrogated to the rights of the holder thereof, and the undersigned lessors, for themselves and their heirs, successors and assigns, hereby surrender and release all right of dower and homestead in the premises described herein, in so far as said right of dower and homestead may in any way affect the purposes for which this lease is made, as recited herein.

Lessee, at its option, is hereby given the right and power to pool or combine the acreage covered by this lease or any portion thereof with other land, lease or leases in the immediate vicinity thereof, when in lessee's judgment it is necessary or advisable to do so in order to properly develop and operate said lease premises so as to promote the conservation of oil, gas or other minerals in and under and that may be produced from said premises, such pooling to be of tracts contiguous to one another and to be into a unit or units not exceeding 40 acres each in the event of an oil well, or into a unit or units not exceeding 640 acres each in the event of a gas well. Lessee shall execute in writing and record in the conveyance records of the county in which the land herein leased is situated an instrument identifying and describing the pooled acreage. The entire acreage so found on the pooled acreage, it shall be treated as if production is had from this lease, whether the well or wells be located on the premises covered by this lease or not. In lieu of the royalties elsewhere herein specified, lessor shall receive on production from a unit so pooled only such portion of the royalty stipulated herein as the amount of his acreage placed in the unit or his royalty interest therein on an acreage basis bears to the total acreage so pooled in the particular unit involved.

If at the end of the primary term, this Lease is not otherwise continued in force under the provisions hereof, this Lease shall expire, unless Lessee on or before the end of the primary term shall pay or tender to Lessor, the sum equal to the total original per acre bonus paid to Lessor under the initial primary term of said lease multiplied by the number of net mineral acres owned by Lessor in the land above described and then subject to this Lease; and subject to the other provisions of this Lease, the primary term shall be extended for an additional term of three(3) years from the end of the primary term hereof.

IN WITNESS WHEREOF, the undersigned execute this instrument as of the day and year first above written.

Witnesses: Michael L. Sis

Diane M. Sis

STATE OF Kansas
 COUNTY OF Rawlins ACKNOWLEDGMENT FOR INDIVIDUAL (KsOkCoNe)
 The foregoing instrument was acknowledged before me this 13th day of March 2008
 by Michael L. Sis and Diane M. Sis
his wife
 My commission expires _____
 [Notary Seal: LUCAS B. GRIGGS, Notary Public - State of Kansas, My Appt. Expires 10/22/10]
Lucas B. Griggs Notary Public

STATE OF _____
 COUNTY OF _____ ACKNOWLEDGMENT FOR INDIVIDUAL (KsOkCoNe)
 The foregoing instrument was acknowledged before me this _____ day of _____
 by _____ and _____
 My commission expires _____

 Notary Public

STATE OF _____
 COUNTY OF _____ ACKNOWLEDGMENT FOR INDIVIDUAL (KsOkCoNe)
 The foregoing instrument was acknowledged before me this _____ day of _____
 by _____ and _____
 My commission expires _____

 Notary Public

STATE OF _____
 COUNTY OF _____ ACKNOWLEDGMENT FOR INDIVIDUAL (KsOkCoNe)
 The foregoing instrument was acknowledged before me this _____ day of _____
 by _____ and _____
 My commission expires _____

 Notary Public

No. _____
OIL AND GAS LEASE
 FROM _____
 TO _____
 Date _____
 Section _____ Twp. _____ Rge. _____
 No. of Acres _____ Term _____ County _____
 STATE OF _____
 County _____
 This instrument was filed for record on the _____
 day of _____
 at _____ o'clock _____ M., and duly recorded
 in Book _____ Page _____ of
 the records of this office.
 By _____
 Register of Deeds.
 When recorded, return to _____

STATE OF _____
 COUNTY OF _____ ACKNOWLEDGMENT FOR CORPORATION (KsOkCoNe)
 The foregoing instrument was acknowledged before me this _____ day of _____
 by _____
 of _____ a _____
 corporation, on behalf of the corporation.
 My commission expires _____

 Notary Public

OIL AND GAS LEASE

(PAID-UP)

AGREEMENT, Made and entered into this 16th day of March, 2012, by and between **BOKF, NA, as Agent for Darcy Ann Coale**, whose address is P.O. Box 3499, Tulsa, Oklahoma 74101-3499, Party of the first part, hereinafter called Lessor (whether one or more), and **Murfin Drilling Company, Inc.**, whose address is 250 N. Water, Wichita, Kansas 67202, Party of the second part, hereinafter called Lessee.

WITNESSETH, That the said Lessor, for and in consideration of TEN (\$10.00) OR MORE DOLLARS, cash in hand paid, receipt of which is hereby acknowledged, and of the covenants and agreements hereinafter contained on the part of Lessee to be paid, kept and performed, has granted, demised, leased and let and by these presents does grant, demise, lease and let unto the said Lessee, for the sole and only purpose of exploring by geophysical and other methods, mining and operating for oil (including but not limited to distillate and condensate), gas (including casinghead gas and helium and all other constituents), and for laying pipe lines, and building tanks, power stations and structures thereon, to produce, save and take care of said products, all that certain tract of land, together with any reversionary rights therein, situated in the County of Rawlins State of Kansas, described as follows, to-wit:

TOWNSHIP 5 SOUTH, RANGE 31 WEST:

Section 9: NW/4

Section 21: SE/4

TOWNSHIP 1 SOUTH, RANGE 35 WEST:

Section 11: E/2

and containing 640.0 acres, more or less (herein called "leased premises").

It is agreed that this lease shall remain in force for a term of three (3) years from the above date (herein called "primary term") and as long thereafter as oil or gas, or either of them, is produced from the leased premises by Lessee.

In consideration of the premises Lessee covenants and agrees:

1st. To deliver to the credit of Lessor free of cost, in the pipe line to which it may connect its well, the $5/32$ part of all oil (including but not limited to condensate and distillate) produced and saved from the leased premises.

2nd. To pay Lessor for gas of whatsoever nature or kind (with all of its constituents) produced and sold or used off the leased premises, or used in the manufacture of products therefrom, $5/32$ of the gross proceeds received for the gas sold, used off the premises, or in the manufacture of products therefrom, said payments to be made monthly. During any period (whether before or after expiration of the primary term) when gas is not being so sold or used and the well or wells are shut in and there is no current production of oil or operations on the leased premises sufficient to keep this lease in force, Lessee shall pay or tender a royalty of Five Dollars (\$5.00) per year per net royalty acre retained hereunder, such payment or tender to be made, on or before the anniversary date of this lease next ensuing after the expiration of ninety (90) days from the date such well is shut in and thereafter on the anniversary date of this lease during the period such well is shut in, to the royalty owners. When such payment or tender is made it will be considered that gas is being produced within the meaning of the entire lease.

3332-050F

3373-161F

-177G

3rd. To pay Lessor for gas produced from any oil well and used off the premises, or for the manufacture of casing-head gasoline or dry commercial gas, $\frac{5}{32}$ of the gross proceeds, at the mouth of the well, received by Lessee for the gas during the time such gas shall be used, said payments to be made monthly.

If Lessee shall commence to drill a well or commence reworking operations on an existing well within the term of this lease or any extension thereof, or on acreage pooled therewith, the Lessee shall have the right to drill such well to completion or complete reworking operations with reasonable diligence and dispatch, and if oil or gas, or either of them, be found in paying quantities, this lease shall continue and be in force with like effect as if such well had been completed within the primary term or extension thereof.

Lessee is hereby granted the right at any time and from time to time to unitize the leased premises or any portion or portions thereof, as to all strata or any stratum or strata, with any other lands as to all strata or any stratum or strata, for the production primarily of oil or primarily of gas with or without distillate. However, no unit for the production primarily of oil shall embrace more than 40 acres, or for the production primarily of gas with or without distillate more than 640 acres; provided that if any governmental regulation shall prescribe a spacing pattern for the development of the field or allocate a producing allowable based on acreage per well, then any such unit may embrace as much additional acreage as may be so prescribed or as may be used in such allocation of allowable. Lessee shall provide Lessor with a copy of any unit designations filed in the County in which the leased premises are located. Operations upon and production from the unit shall be treated as if such operations were upon or such production were from the leased premises whether or not the well or wells are located thereon. The entire acreage within a unit shall be treated for all purposes as if it were covered by and included in this lease except that the royalty on production from the unit shall be as below provided, and except that in calculating the amount of any shut in gas royalties, only the part of the acreage originally leased and then actually embraced by this lease shall be counted. In respect to production from the unit, Lessee shall pay Lessor, in lieu of other royalties thereon, only such proportion of the royalties, stipulated herein as the amount of his acreage placed in the unit, or Lessor's royalty interest therein on an acreage basis bears to the total acreage in the unit.

If Lessor owns a less interest in the above described land than the entire and undivided fee simple estate therein, then the royalties herein provided shall be paid to Lessor only in the proportion which Lessor's interest bears to the whole and undivided fee.

Lessee shall have the right to use, free of cost, gas, oil and water produced on said land for its operation thereon, except water from wells of Lessor.

Lessee shall bury its pipe lines below plow depth.

No well shall be drilled nearer than 200 feet to the house or barn now on said premises, without the written consent of the Lessor.

Lessee shall pay for all damages caused by its operations on said land.

Lessee shall have the right at any time to remove all machinery and fixtures placed on said premises, including the right to draw and remove casing.

If the estate of either party hereto is assigned, and the privilege of assigning in whole or in part is expressly allowed, the covenants hereof shall extend to their heirs, executors, administrators, personal representatives, successors or assigns. However, no change or division in ownership of the land or royalties shall enlarge the obligations or diminish the rights of Lessee. No change in the ownership of the land or royalties shall be binding on the Lessee until it has been furnished with a written transfer or assignment or a recorded copy thereof indicating it has been recorded in the County records where the leased premises are located. In case Lessee assigns this lease, in whole or in part, Lessee shall be relieved of all obligations with respect to the assigned portion or portions arising subsequent to the effective date of the assignment.

All express or implied covenants of this lease shall be subject to all Federal and State Laws, Executive Orders, Rules and Regulations, and this lease shall not be terminated, in whole or in

part, nor Lessee held liable in damages, for failure to comply therewith, if compliance is prevented by, or such failure is the result of, any such Law, Order, Rule or Regulation.

This lease shall be effective as to each Lessor on execution hereof as to his or her interest and shall be binding on those signing, notwithstanding some of the lessors above named may not join in the execution hereof. The word "Lessor" as used in this lease means the party or parties who execute this lease as Lessor, although not named above.

Lessee may at any time and from time to time surrender this lease as to any part or parts of the leased premises by delivering or mailing a release thereof to Lessor, or by placing a release of record in the proper County.

Lessor hereby agrees that the lessee shall have the right at any time to redeem for Lessor by payment any mortgages, taxes or other liens on the above described lands, in the event of default of payment by lessor, and be subrogated to the rights of the holder thereof.

Notwithstanding any provisions of this Oil and Gas Lease to the contrary, it is understood that this Oil and Gas Lease shall be subject to the terms and provisions on Exhibit "A", attached to and made a part hereof.

IN TESTIMONY WHEREOF, we sign this the 16th day of March, 2012.

DARCY ANN COALE



Trent A. Baulch,
Senior Vice President
Managing Director, Mineral Management
BOKF, NA, as Agent
(Lessor)

STATE OF OKLAHOMA § *CORPORATE ACKNOWLEDGMENT*
 §
COUNTY OF TULSA §

Before me, the undersigned authority, on this 16th day of March, 2012, personally appeared Trent A. Baulch, known to me to be the identical person whose name is subscribed on the foregoing instrument as Senior Vice President of BOKF, NA and acknowledged to me that he executed the same for the purposes and consideration therein expressed, in the capacity stated, and as the act and deed of said national banking association.

WITNESS my hand and official seal the day and year last above written.



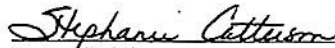

Notary Public

EXHIBIT "A"

This Exhibit "A" is attached to and made a part of that certain Oil and Gas Lease dated March 16, 2012, between **BOKE, NA, as Agent for Darcy Ann Coale**, as Lessor, and **Murfin Drilling Company, Inc.**, as Lessee, covering the following described property in Rawlins County, Kansas:

TOWNSHIP 5 SOUTH, RANGE 31 WEST:

Section 9: NW/4

Section 21: SE/4

TOWNSHIP 1 SOUTH, RANGE 35 WEST:

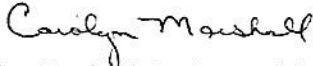
Section 11: E/2

Anything contained herein to the contrary notwithstanding it is understood that:

1. This lease covers only oil, gas and other related hydrocarbons and constituent elements (including sulfur) which may be produced with oil or gas; any reference to "other minerals" is hereby deleted.
2. It is agreed that this lease may not be maintained for a period of time longer than twenty-four (24) consecutive months beyond the primary term hereof solely by the provision of a shut-in gas well as set out above.
3. If at the expiration of the primary term of this lease or any extension thereof which may occur in accordance with any provisions contained in this lease, any part or parts of the leased premises that is not included within a well unit or units from which production of either oil, gas and other related hydrocarbons and constituent elements (including sulfur) is being obtained, this lease shall terminate as to such part or parts of the leased premises which is not included within such producing well unit or units.
4. At the expiration of the primary term of this lease or any extension thereof which may occur in accordance with any provisions contained in this lease, rights under this lease shall terminate as to all depths below 100 feet below the base of the stratigraphic equivalent of the total depth drilled in the deepest well commenced on or before the expiration of the primary term or extension thereof, on the leased premises or on any land pooled therewith.
5. Lessee and its successors and assigns shall have the right at any time to surrender this lease, in whole or in part, to Lessor, its successors and assigns, by delivering or mailing a release thereof to the Lessor, and by placing a release thereof of record in the County in which said land is situated, and thereupon Lessee shall be relieved from all obligations and liabilities thereafter accruing but not theretofore accrued.
6. As an additional consideration hereof, Lessee, its heirs, assigns, or successors agrees that it will be and remain solely responsible for any and all liability arising from or otherwise resulting from its operations conducted on or for the benefit of the leased premises and will indemnify Lessor and hold Lessor harmless from any loss, claim or damage in such respect, including, but not by way of limitation, the proper plugging and abandonment of all wells drilled thereon under the terms of this lease.
7. Lessee, its successors and assigns, hereby agree that, for the purpose of calculating royalty payments hereunder on all production from the leased premises, such calculations shall be made at the point of sale and shall be free of any and all delivery costs and shall not be burdened by any costs of production, including but not limited to, transportation expenses or any expenses associated with or attributable to treatment, gathering, trucking, processing or pipeline construction and maintenance.

8. This lease is given and granted without warranty, express or implied, in law or in equity.
9. If requested in writing by Lessor, Lessee shall provide daily drilling reports, copies of all logs, reports and records of production of all wells drilled by Lessee on the leased land; copies of all forms furnished to any governmental authority; copy of plugging report, if any, and; copies of all drillstem tests. Lessor shall maintain confidentiality of all such information furnished by Lessee and shall communicate no part thereof to third parties without Lessee's written approval.
10. Lessee represents that he is not an officer, director, or employee of BOK Financial Corporation, its subsidiaries, or any of its member banks, nor does Lessee anticipate assigning this lease to any of these parties.
11. Lessee shall notify Lessor of any assignment of Lessee's rights hereunder, stating the name and current mailing address of the assignee, and shall furnish a copy of such assignment within 60 days of its recording in the County records.
12. **The rights granted to Lessee herein are exclusive to Lessee with the exception of the right to explore by geophysical means.**

#46801 STATE OF KANSAS, RAWLINS COUNTY SS:
This instrument was filed for record this 2nd day of
May 2012 at 9:00 AM and recorded in book X-90 of
Misc. page 402.



Carolyn Marshall-Register of Deeds

OIL AND GAS LEASE
(PAID-UP)

AGREEMENT, Made and entered into this 16th day of March, 2012, by and between **BOKF, NA, Trustee of the Laura O. Bennett Revocable Living Trust**, whose address is P.O. Box 3499, Tulsa, Oklahoma 74101-3499, Party of the first part, hereinafter called Lessor (whether one or more), and **Murfin Drilling Company, Inc.**, whose address is 250 N. Water, Wichita, Kansas 67202, Party of the second part, hereinafter called Lessee.

WITNESSETH, That the said Lessor, for and in consideration of TEN (\$10.00) OR MORE DOLLARS, cash in hand paid, receipt of which is hereby acknowledged, and of the covenants and agreements hereinafter contained on the part of Lessee to be paid, kept and performed, has granted, demised, leased and let and by these presents does grant, demise, lease and let unto the said Lessee, for the sole and only purpose of exploring by geophysical and other methods, mining and operating for oil (including but not limited to distillate and condensate), gas (including casinghead gas and helium and all other constituents), and for laying pipe lines, and building tanks, power stations and structures thereon, to produce, save and take care of said products, all that certain tract of land, together with any reversionary rights therein, situated in the County of Rawlins State of Kansas, described as follows, to-wit:

TOWNSHIP 5 SOUTH, RANGE 31 WEST:

Section 9: NW/4

Section 21: SE/4

TOWNSHIP 1 SOUTH, RANGE 35 WEST:

Section 11: E/2

and containing 640.0 acres, more or less (herein called "leased premises").

It is agreed that this lease shall remain in force for a term of three (3) years from the above date (herein called "primary term") and as long thereafter as oil or gas, or either of them, is produced from the leased premises by Lessee.

In consideration of the premises Lessee covenants and agrees:

1st. To deliver to the credit of Lessor free of cost, in the pipe line to which it may connect its well, the $\frac{5}{32}$ part of all oil (including but not limited to condensate and distillate) produced and saved from the leased premises.

2nd. To pay Lessor for gas of whatsoever nature or kind (with all of its constituents) produced and sold or used off the leased premises, or used in the manufacture of products therefrom, $\frac{5}{32}$ of the gross proceeds received for the gas sold, used off the premises, or in the manufacture of products therefrom, said payments to be made monthly. During any period (whether before or after expiration of the primary term) when gas is not being so sold or used and the well or wells are shut in and there is no current production of oil or operations on the leased premises sufficient to keep this lease in force, Lessee shall pay or tender a royalty of Five Dollars (\$5.00) per year per net royalty acre retained hereunder, such payment or tender to be made, on or before the anniversary date of this lease next ensuing after the expiration of ninety (90) days from the date such well is shut in and thereafter on the anniversary date of this lease during the period such well is shut in, to the royalty owners. When such payment or tender is made it will be considered that gas is being produced within the meaning of the entire lease.

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-177F

3rd. To pay Lessor for gas produced from any oil well and used off the premises, or for the manufacture of casing-head gasoline or dry commercial gas, $\frac{5}{32}$ of the gross proceeds, at the mouth of the well, received by Lessee for the gas during the time such gas shall be used, said payments to be made monthly.

If Lessee shall commence to drill a well or commence reworking operations on an existing well within the term of this lease or any extension thereof, or on acreage pooled therewith, the Lessee shall have the right to drill such well to completion or complete reworking operations with reasonable diligence and dispatch, and if oil or gas, or either of them, be found in paying quantities, this lease shall continue and be in force with like effect as if such well had been completed within the primary term or extension thereof.

Lessee is hereby granted the right at any time and from time to time to unitize the leased premises or any portion or portions thereof, as to all strata or any stratum or strata, with any other lands as to all strata or any stratum or strata, for the production primarily of oil or primarily of gas with or without distillate. However, no unit for the production primarily of oil shall embrace more than 40 acres, or for the production primarily of gas with or without distillate more than 640 acres; provided that if any governmental regulation shall prescribe a spacing pattern for the development of the field or allocate a producing allowable based on acreage per well, then any such unit may embrace as much additional acreage as may be so prescribed or as may be used in such allocation of allowable. Lessee shall provide Lessor with a copy of any unit designations filed in the County in which the leased premises are located. Operations upon and production from the unit shall be treated as if such operations were upon or such production were from the leased premises whether or not the well or wells are located thereon. The entire acreage within a unit shall be treated for all purposes as if it were covered by and included in this lease except that the royalty on production from the unit shall be as below provided, and except that in calculating the amount of any shut in gas royalties, only the part of the acreage originally leased and then actually embraced by this lease shall be counted. In respect to production from the unit, Lessee shall pay Lessor, in lieu of other royalties thereon, only such proportion of the royalties, stipulated herein as the amount of his acreage placed in the unit, or Lessor's royalty interest therein on an acreage basis bears to the total acreage in the unit.

If Lessor owns a less interest in the above described land than the entire and undivided fee simple estate therein, then the royalties herein provided shall be paid to Lessor only in the proportion which Lessor's interest bears to the whole and undivided fee.

Lessee shall have the right to use, free of cost, gas, oil and water produced on said land for its operation thereon, except water from wells of Lessor.

Lessee shall bury its pipe lines below plow depth.

No well shall be drilled nearer than 200 feet to the house or barn now on said premises, without the written consent of the Lessor.

Lessee shall pay for all damages caused by its operations on said land.

Lessee shall have the right at any time to remove all machinery and fixtures placed on said premises, including the right to draw and remove casing.

If the estate of either party hereto is assigned, and the privilege of assigning in whole or in part is expressly allowed, the covenants hereof shall extend to their heirs, executors, administrators, personal representatives, successors or assigns. However, no change or division in ownership of the land or royalties shall enlarge the obligations or diminish the rights of Lessee. No change in the ownership of the land or royalties shall be binding on the Lessee until it has been furnished with a written transfer or assignment or a recorded copy thereof indicating it has been recorded in the County records where the leased premises are located. In case Lessee assigns this lease, in whole or in part, Lessee shall be relieved of all obligations with respect to the assigned portion or portions arising subsequent to the effective date of the assignment.

All express or implied covenants of this lease shall be subject to all Federal and State Laws, Executive Orders, Rules and Regulations, and this lease shall not be terminated, in whole or in

part, nor Lessee held liable in damages, for failure to comply therewith, if compliance is prevented by, or such failure is the result of, any such Law, Order, Rule or Regulation.

This lease shall be effective as to each Lessor on execution hereof as to his or her interest and shall be binding on those signing, notwithstanding some of the lessors above named may not join in the execution hereof. The word "Lessor" as used in this lease means the party or parties who execute this lease as Lessor, although not named above.

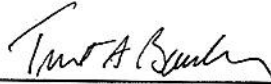
Lessee may at any time and from time to time surrender this lease as to any part or parts of the leased premises by delivering or mailing a release thereof to Lessor, or by placing a release of record in the proper County.

Lessor hereby agrees that the lessee shall have the right at any time to redeem for Lessor by payment any mortgages, taxes or other liens on the above described lands, in the event of default of payment by lessor, and be subrogated to the rights of the holder thereof.

Notwithstanding any provisions of this Oil and Gas Lease to the contrary, it is understood that this Oil and Gas Lease shall be subject to the terms and provisions on Exhibit "A", attached to and made a part hereof.

IN TESTIMONY WHEREOF, we sign this the 16th day of March, 2012.

**LAURA O. BENNETT REVOCABLE
LIVING TRUST**



Trent A. Baulch,
Senior Vice President
Managing Director, Mineral Management
BOKF, NA, Trustee
(Lessor)

STATE OF OKLAHOMA § *CORPORATE ACKNOWLEDGMENT*
 §
COUNTY OF TULSA §

Before me, the undersigned authority, on this 16th day of March, 2012, personally appeared Trent A. Baulch, known to me to be the identical person whose name is subscribed on the foregoing instrument as Senior Vice President of BOKF, NA and acknowledged to me that he executed the same for the purposes and consideration therein expressed, in the capacity stated, and as the act and deed of said national banking association.

WITNESS my hand and official seal the day and year last above written.




Notary Public

EXHIBIT "A"

This Exhibit "A" is attached to and made a part of that certain Oil and Gas Lease dated March 16, 2012, between **BOKF, NA, Trustee of the Laura O. Bennett Revocable Living Trust**, as Lessor, and **Murfin Drilling Company, Inc.**, as Lessee, covering the following described property in Rawlins County, Kansas:

TOWNSHIP 5 SOUTH, RANGE 31 WEST:

Section 9: NW/4

Section 21: SE/4

TOWNSHIP 1 SOUTH, RANGE 35 WEST:

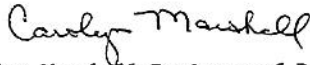
Section 11: E/2

Anything contained herein to the contrary notwithstanding it is understood that:

1. This lease covers only oil, gas and other related hydrocarbons and constituent elements (including sulfur) which may be produced with oil or gas; any reference to "other minerals" is hereby deleted.
2. It is agreed that this lease may not be maintained for a period of time longer than twenty-four (24) consecutive months beyond the primary term hereof solely by the provision of a shut-in gas well as set out above.
3. If at the expiration of the primary term of this lease or any extension thereof which may occur in accordance with any provisions contained in this lease, any part or parts of the leased premises that is not included within a well unit or units from which production of either oil, gas and other related hydrocarbons and constituent elements (including sulfur) is being obtained, this lease shall terminate as to such part or parts of the leased premises which is not included within such producing well unit or units.
4. At the expiration of the primary term of this lease or any extension thereof which may occur in accordance with any provisions contained in this lease, rights under this lease shall terminate as to all depths below 100 feet below the base of the stratigraphic equivalent of the total depth drilled in the deepest well commenced on or before the expiration of the primary term or extension thereof, on the leased premises or on any land pooled therewith.
5. Lessee and its successors and assigns shall have the right at any time to surrender this lease, in whole or in part, to Lessor, its successors and assigns, by delivering or mailing a release thereof to the Lessor, and by placing a release thereof of record in the County in which said land is situated, and thereupon Lessee shall be relieved from all obligations and liabilities thereafter accruing but not theretofore accrued.
6. As an additional consideration hereof, Lessee, its heirs, assigns, or successors agrees that it will be and remain solely responsible for any and all liability arising from or otherwise resulting from its operations conducted on or for the benefit of the leased premises and will indemnify Lessor and hold Lessor harmless from any loss, claim or damage in such respect, including, but not by way of limitation, the proper plugging and abandonment of all wells drilled thereon under the terms of this lease.
7. Lessee, its successors and assigns, hereby agree that, for the purpose of calculating royalty payments hereunder on all production from the leased premises, such calculations shall be made at the point of sale and shall be free of any and all delivery costs and shall not be burdened by any costs of production, including but not limited to, transportation expenses or any expenses associated with or attributable to treatment, gathering, trucking, processing or pipeline construction and maintenance.

8. This lease is given and granted without warranty, express or implied, in law or in equity.
9. If requested in writing by Lessor, Lessee shall provide daily drilling reports, copies of all logs, reports and records of production of all wells drilled by Lessee on the leased land; copies of all forms furnished to any governmental authority; copy of plugging report, if any, and; copies of all drillstem tests. Lessor shall maintain confidentiality of all such information furnished by Lessee and shall communicate no part thereof to third parties without Lessee's written approval.
10. Lessee represents that he is not an officer, director, or employee of BOK Financial Corporation, its subsidiaries, or any of its member banks, nor does Lessee anticipate assigning this lease to any of these parties.
11. Lessee shall notify Lessor of any assignment of Lessee's rights hereunder, stating the name and current mailing address of the assignee, and shall furnish a copy of such assignment within 60 days of its recording in the County records.
12. **The rights granted to Lessee herein are exclusive to Lessee with the exception of the right to explore by geophysical means.**

#46800 STATE OF KANSAS, RAWLINS COUNTY SS:
This instrument was filed for record this 2nd day of
May 2012 at 9:00 AM and recorded in book X-90 of
Misc. page 397.



Carolyn Marshall-Register of Deeds

OIL AND GAS LEASE

(PAID-UP)

AGREEMENT, Made and entered into this 16th day of March, 2012, by and between **BOKF, NA, as Agent for P&C Bennett Minerals, LLC**, whose address is P.O. Box 3499, Tulsa, Oklahoma 74101-3499, Party of the first part, hereinafter called Lessor (whether one or more), and **Murfin Drilling Company, Inc.**, whose address is 250 N. Water, Wichita, Kansas 67202, Party of the second part, hereinafter called Lessee.

WITNESSETH, That the said Lessor, for and in consideration of TEN (\$10.00) OR MORE DOLLARS, cash in hand paid, receipt of which is hereby acknowledged, and of the covenants and agreements hereinafter contained on the part of Lessee to be paid, kept and performed, has granted, demised, leased and let and by these presents does grant, demise, lease and let unto the said Lessee, for the sole and only purpose of exploring by geophysical and other methods, mining and operating for oil (including but not limited to distillate and condensate), gas (including casinghead gas and helium and all other constituents), and for laying pipe lines, and building tanks, power stations and structures thereon, to produce, save and take care of said products, all that certain tract of land, together with any reversionary rights therein, situated in the County of Rawlins State of Kansas, described as follows, to-wit:

TOWNSHIP 5 SOUTH, RANGE 31 WEST:

Section 9: NW/4

Section 21: SE/4

TOWNSHIP 1 SOUTH, RANGE 35 WEST:

Section 11: E/2

and containing 640.0 acres, more or less (herein called "leased premises").

It is agreed that this lease shall remain in force for a term of three (3) years from the above date (herein called "primary term") and as long thereafter as oil or gas, or either of them, is produced from the leased premises by Lessee.

In consideration of the premises Lessee covenants and agrees:

1st. To deliver to the credit of Lessor free of cost, in the pipe line to which it may connect its well, the $\frac{5}{32}$ part of all oil (including but not limited to condensate and distillate) produced and saved from the leased premises.

2nd. To pay Lessor for gas of whatsoever nature or kind (with all of its constituents) produced and sold or used off the leased premises, or used in the manufacture of products therefrom, $\frac{5}{32}$ of the gross proceeds received for the gas sold, used off the premises, or in the manufacture of products therefrom, said payments to be made monthly. During any period (whether before or after expiration of the primary term) when gas is not being so sold or used and the well or wells are shut in and there is no current production of oil or operations on the leased premises sufficient to keep this lease in force, Lessee shall pay or tender a royalty of Five Dollars (\$5.00) per year per net royalty acre retained hereunder, such payment or tender to be made, on or before the anniversary date of this lease next ensuing after the expiration of ninety (90) days from the date such well is shut in and thereafter on the anniversary date of this lease during the period such well is shut in, to the royalty owners. When such payment or tender is made it will be considered that gas is being produced within the meaning of the entire lease.

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-177H

3rd. To pay Lessor for gas produced from any oil well and used off the premises, or for the manufacture of casing-head gasoline or dry commercial gas, 5/32 of the gross proceeds, at the mouth of the well, received by Lessee for the gas during the time such gas shall be used, said payments to be made monthly.

If Lessee shall commence to drill a well or commence reworking operations on an existing well within the term of this lease or any extension thereof, or on acreage pooled therewith, the Lessee shall have the right to drill such well to completion or complete reworking operations with reasonable diligence and dispatch, and if oil or gas, or either of them, be found in paying quantities, this lease shall continue and be in force with like effect as if such well had been completed within the primary term or extension thereof.

Lessee is hereby granted the right at any time and from time to time to unitize the leased premises or any portion or portions thereof, as to all strata or any stratum or strata, with any other lands as to all strata or any stratum or strata, for the production primarily of oil or primarily of gas with or without distillate. However, no unit for the production primarily of oil shall embrace more than 40 acres, or for the production primarily of gas with or without distillate more than 640 acres; provided that if any governmental regulation shall prescribe a spacing pattern for the development of the field or allocate a producing allowable based on acreage per well, then any such unit may embrace as much additional acreage as may be so prescribed or as may be used in such allocation of allowable. Lessee shall provide Lessor with a copy of any unit designations filed in the County in which the leased premises are located. Operations upon and production from the unit shall be treated as if such operations were upon or such production were from the leased premises whether or not the well or wells are located thereon. The entire acreage within a unit shall be treated for all purposes as if it were covered by and included in this lease except that the royalty on production from the unit shall be as below provided, and except that in calculating the amount of any shut in gas royalties, only the part of the acreage originally leased and then actually embraced by this lease shall be counted. In respect to production from the unit, Lessee shall pay Lessor, in lieu of other royalties thereon, only such proportion of the royalties, stipulated herein as the amount of his acreage placed in the unit, or Lessor's royalty interest therein on an acreage basis bears to the total acreage in the unit.

If Lessor owns a less interest in the above described land than the entire and undivided fee simple estate therein, then the royalties herein provided shall be paid to Lessor only in the proportion which Lessor's interest bears to the whole and undivided fee.

Lessee shall have the right to use, free of cost, gas, oil and water produced on said land for its operation thereon, except water from wells of Lessor.

Lessee shall bury its pipe lines below plow depth.

No well shall be drilled nearer than 200 feet to the house or barn now on said premises, without the written consent of the Lessor.

Lessee shall pay for all damages caused by its operations on said land.

Lessee shall have the right at any time to remove all machinery and fixtures placed on said premises, including the right to draw and remove casing.

If the estate of either party hereto is assigned, and the privilege of assigning in whole or in part is expressly allowed, the covenants hereof shall extend to their heirs, executors, administrators, personal representatives, successors or assigns. However, no change or division in ownership of the land or royalties shall enlarge the obligations or diminish the rights of Lessee. No change in the ownership of the land or royalties shall be binding on the Lessee until it has been furnished with a written transfer or assignment or a recorded copy thereof indicating it has been recorded in the County records where the leased premises are located. In case Lessee assigns this lease, in whole or in part, Lessee shall be relieved of all obligations with respect to the assigned portion or portions arising subsequent to the effective date of the assignment.

All express or implied covenants of this lease shall be subject to all Federal and State Laws, Executive Orders, Rules and Regulations, and this lease shall not be terminated, in whole or in

part, nor Lessee held liable in damages, for failure to comply therewith, if compliance is prevented by, or such failure is the result of, any such Law, Order, Rule or Regulation.

This lease shall be effective as to each Lessor on execution hereof as to his or her interest and shall be binding on those signing, notwithstanding some of the lessors above named may not join in the execution hereof. The word "Lessor" as used in this lease means the party or parties who execute this lease as Lessor, although not named above.

Lessee may at any time and from time to time surrender this lease as to any part or parts of the leased premises by delivering or mailing a release thereof to Lessor, or by placing a release of record in the proper County.

Lessor hereby agrees that the lessee shall have the right at any time to redeem for Lessor by payment any mortgages, taxes or other liens on the above described lands, in the event of default of payment by lessor, and be subrogated to the rights of the holder thereof.

Notwithstanding any provisions of this Oil and Gas Lease to the contrary, it is understood that this Oil and Gas Lease shall be subject to the terms and provisions on Exhibit "A", attached to and made a part hereof.

IN TESTIMONY WHEREOF, we sign this the 16th day of March, 2012.

P&C BENNETT MINERALS, LLC



Trent A. Baulch,
Senior Vice President
Managing Director, Mineral Management
BOKF, NA, as Agent
(Lessor)

STATE OF OKLAHOMA § *CORPORATE ACKNOWLEDGMENT*
 §
COUNTY OF TULSA §

Before me, the undersigned authority, on this 16th day of March, 2012, personally appeared Trent A. Baulch, known to me to be the identical person whose name is subscribed on the foregoing instrument as Senior Vice President of BOKF, NA and acknowledged to me that he executed the same for the purposes and consideration therein expressed, in the capacity stated, and as the act and deed of said national banking association.

WITNESS my hand and official seal the day and year last above written.




Notary Public

EXHIBIT "A"

This Exhibit "A" is attached to and made a part of that certain Oil and Gas Lease dated March 16, 2012, between BOKF, NA, as Agent for P&C Bennett Minerals, LLC, as Lessor, and Murfin Drilling Company, Inc., as Lessee, covering the following described property in Rawlins County, Kansas:

TOWNSHIP 5 SOUTH, RANGE 31 WEST:

Section 9: NW/4

Section 21: SE/4

TOWNSHIP 1 SOUTH, RANGE 35 WEST:

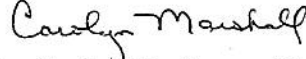
Section 11: E/2

Anything contained herein to the contrary notwithstanding it is understood that:

1. This lease covers only oil, gas and other related hydrocarbons and constituent elements (including sulfur) which may be produced with oil or gas; any reference to "other minerals" is hereby deleted.
2. It is agreed that this lease may not be maintained for a period of time longer than twenty-four (24) consecutive months beyond the primary term hereof solely by the provision of a shut-in gas well as set out above.
3. If at the expiration of the primary term of this lease or any extension thereof which may occur in accordance with any provisions contained in this lease, any part or parts of the leased premises that is not included within a well unit or units from which production of either oil, gas and other related hydrocarbons and constituent elements (including sulfur) is being obtained, this lease shall terminate as to such part or parts of the leased premises which is not included within such producing well unit or units.
4. At the expiration of the primary term of this lease or any extension thereof which may occur in accordance with any provisions contained in this lease, rights under this lease shall terminate as to all depths below 100 feet below the base of the stratigraphic equivalent of the total depth drilled in the deepest well commenced on or before the expiration of the primary term or extension thereof, on the leased premises or on any land pooled therewith.
5. Lessee and its successors and assigns shall have the right at any time to surrender this lease, in whole or in part, to Lessor, its successors and assigns, by delivering or mailing a release thereof to the Lessor, and by placing a release thereof of record in the County in which said land is situated, and thereupon Lessee shall be relieved from all obligations and liabilities thereafter accruing but not theretofore accrued.
6. As an additional consideration hereof, Lessee, its heirs, assigns, or successors agrees that it will be and remain solely responsible for any and all liability arising from or otherwise resulting from its operations conducted on or for the benefit of the leased premises and will indemnify Lessor and hold Lessor harmless from any loss, claim or damage in such respect, including, but not by way of limitation, the proper plugging and abandonment of all wells drilled thereon under the terms of this lease.
7. Lessee, its successors and assigns, hereby agree that, for the purpose of calculating royalty payments hereunder on all production from the leased premises, such calculations shall be made at the point of sale and shall be free of any and all delivery costs and shall not be burdened by any costs of production, including but not limited to, transportation expenses or any expenses associated with or attributable to treatment, gathering, trucking, processing or pipeline construction and maintenance.

8. This lease is given and granted without warranty, express or implied, in law or in equity.
9. If requested in writing by Lessor, Lessee shall provide daily drilling reports, copies of all logs, reports and records of production of all wells drilled by Lessee on the leased land; copies of all forms furnished to any governmental authority; copy of plugging report, if any, and; copies of all drillstem tests. Lessor shall maintain confidentiality of all such information furnished by Lessee and shall communicate no part thereof to third parties without Lessee's written approval.
10. Lessee represents that he is not an officer, director, or employee of BOK Financial Corporation, its subsidiaries, or any of its member banks, nor does Lessee anticipate assigning this lease to any of these parties.
11. Lessee shall notify Lessor of any assignment of Lessee's rights hereunder, stating the name and current mailing address of the assignee, and shall furnish a copy of such assignment within 60 days of its recording in the County records.
12. **The rights granted to Lessee herein are exclusive to Lessee with the exception of the right to explore by geophysical means.**

#46802 STATE OF KANSAS, RAWLINS COUNTY SS:
This instrument was filed for record this 2nd day of
May 2012 at 9:00 AM and recorded in book X-90 of
Misc. page 407.



Carolyn Marshall-Register of Deeds