

1192630

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input type="checkbox"/> No			
Electric Log Run	<input type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run:				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR: _____ Producing Method:
 Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

261209

TICKET NUMBER 42265
LOCATION Ottawa, KS
FOREMAN Coe, Kennedy

**FIELD TICKET & TREATMENT REPORT
CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
<u>10/10/10</u>	<u>2463</u>	<u>H. Stockbrand # 12</u>	<u>NE 28</u>	<u>24</u>	<u>16</u>	<u>WD</u>
CUSTOMER <u>D-Roc Oil Co.</u>			TRUCK # DRIVER TRUCK # DRIVER			
MAILING ADDRESS <u>Pc Box 223</u>			<u>481</u>	<u>CasKen</u>	<u>✓</u>	<u>Safety meeting</u>
CITY <u>Yates Center</u>	STATE <u>KS</u>	ZIP CODE <u>66783</u>	<u>368</u>	<u>ArMed</u>	<u>✓</u>	
JOB TYPE <u>longstring</u>			<u>503</u>	<u>Dan Det</u>	<u>✓</u>	<u>Kei Det ✓</u>
HOLE SIZE <u>5 7/8"</u>			<u>515</u>	<u>Mer Rob</u>	<u>✓</u>	<u>675</u>
HOLE DEPTH <u>1030'</u>			CASING SIZE & WEIGHT <u>2 7/8" EUE</u>			
CASING DEPTH <u>1025'</u>			OTHER _____			
SLURRY WEIGHT _____			CEMENT LEFT in CASING _____			
DISPLACEMENT <u>5.93 bbls</u>			RATE <u>3 bpm</u>			
REMARKS: <u>held safety meeting, established circulation, mixed & pumped 100 # Premium Gel followed by 10 bbls fresh water, mixed & pumped 10 bbl dye marker, mixed & pumped 89 sks 50/50 Pozmix cement w/ 6% gel per sk, dye marker to surface, mixed & pumped 40 sks OWC cement, cement to surface, flushed pump clean, pumped 2 1/2" rubber plug to casing TD w/ 5.93 bbls fresh water, pressured to 800 PSI, released pressure, shut in casing.</u>						

B49

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL	
5401	1	PUMP CHARGE		1085.00 ✓	
5406	on lease	MILEAGE		— ✓	
5402	1025'	casing footage		— ✓	
5502C	2.5 hrs	80 Vac		225.00 ✓	
5407A	257.433	ton mileage		362.98 ✓	
5407	1/2 minimum	ton mileage		184.00 ✓	
1124	89 sks	50/50 Pozmix cement		1023.50 ✓	
1118B	549 #	Premium Gel		120.78 ✓	
1126	40 sks	OWC cement		790.00 ✓	
4402	1	2 1/2" rubber plug		29.50 ✓	
				SALES TAX	140.42 ✓
				ESTIMATED TOTAL	3961.18 ✓

completed

AUTHORIZATION Roy M Jew TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form

