



**TEMPORARY ABANDONMENT WELL APPLICATION**

All blanks must be complete

OPERATOR: License# \_\_\_\_\_  
Name: \_\_\_\_\_  
Address 1: \_\_\_\_\_  
Address 2: \_\_\_\_\_  
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
Contact Person: \_\_\_\_\_  
Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
Contact Person Email: \_\_\_\_\_  
Field Contact Person: \_\_\_\_\_  
Field Contact Person Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

API No. 15- \_\_\_\_\_  
Spot Description: \_\_\_\_\_  
\_\_\_\_ - \_\_\_\_ - \_\_\_\_ - \_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  E  W  
\_\_\_\_\_ feet from  N /  S Line of Section  
\_\_\_\_\_ feet from  E /  W Line of Section  
GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_  
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)  
Datum:  NAD27  NAD83  WGS84  
County: \_\_\_\_\_ Elevation: \_\_\_\_\_  GL  KB  
Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
Well Type: (check one)  Oil  Gas  OG  WSW  Other: \_\_\_\_\_  
 SWD Permit #: \_\_\_\_\_  ENHR Permit #: \_\_\_\_\_  
 Gas Storage Permit #: \_\_\_\_\_  
Spud Date: \_\_\_\_\_ Date Shut-In: \_\_\_\_\_

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: \_\_\_\_\_ How Determined? \_\_\_\_\_ Date: \_\_\_\_\_  
Casing Squeeze(s): \_\_\_\_\_ to \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement, \_\_\_\_\_ to \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement. Date: \_\_\_\_\_  
(top) (bottom) (top) (bottom)  
Do you have a valid Oil & Gas Lease?  Yes  No  
Depth and Type:  Junk in Hole at \_\_\_\_\_  Tools in Hole at \_\_\_\_\_ Casing Leaks:  Yes  No Depth of casing leak(s): \_\_\_\_\_  
(depth) (depth)  
Type Completion:  ALT. I  ALT. II Depth of:  DV Tool: \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement  Port Collar: \_\_\_\_\_ w / \_\_\_\_\_ sack of cement  
(depth) (depth)  
Packer Type: \_\_\_\_\_ Size: \_\_\_\_\_ Inch Set at: \_\_\_\_\_ Feet  
Total Depth: \_\_\_\_\_ Plug Back Depth: \_\_\_\_\_ Plug Back Method: \_\_\_\_\_

**Geological Data:**

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet
2. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

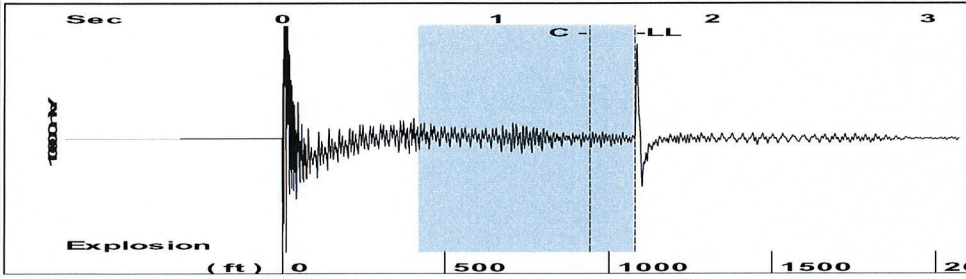
Submitted Electronically

<b>Do NOT Write in This Space - KCC USE ONLY</b>	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: _____ Comments: _____				
TA Approved: <input type="checkbox"/> Yes <input type="checkbox"/> Denied Date: _____					

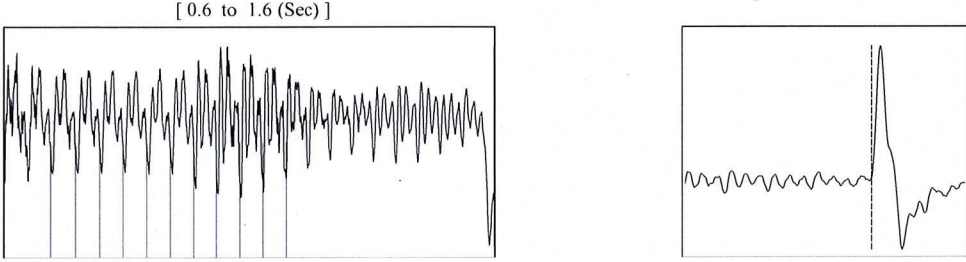
**Mail to the Appropriate KCC Conservation Office:**

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.225.8888
	KCC District Office #2 / UPGS - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.630.4000
	KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720	Phone 620.432.2300
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.625.0550

Group: Fish Creek Well: Bahnmaier 12-15 (acquired on: 01/30/14 12:07:53 )

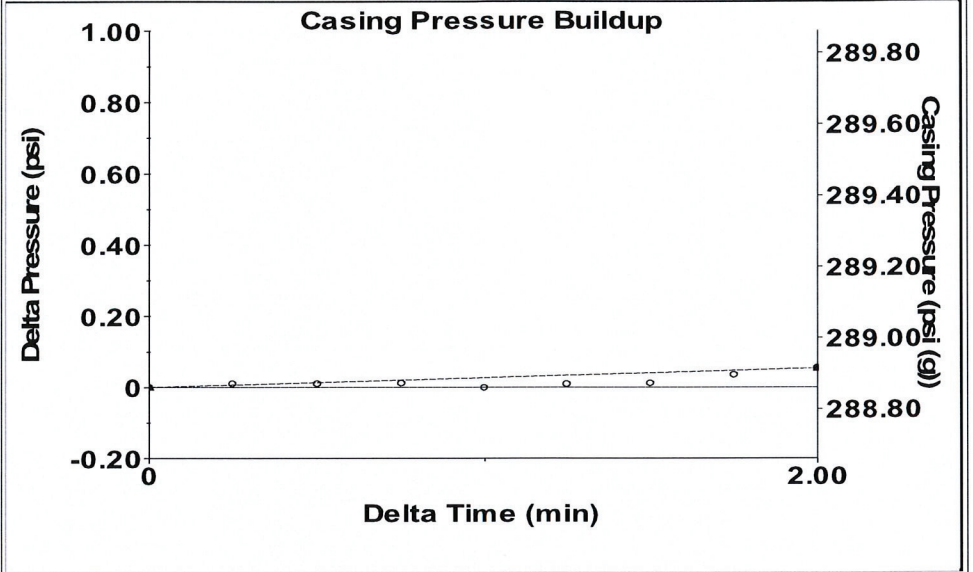


Filter Type High Pass Automatic Collar Count Yes Time 1.641 sec  
 Manual Acoustic Veloc 1326.36 ft/s Manual JTS/sec 20.9205 Joints 34.0692 Jts  
 Depth 1079.99 ft



Analysis Method: Automatic

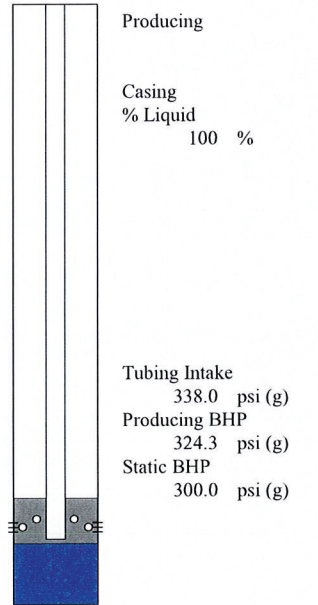
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Change in Pressure 0.05 psi PT 9098  
 Change in Time 2.00 min Range 0 - ? psi

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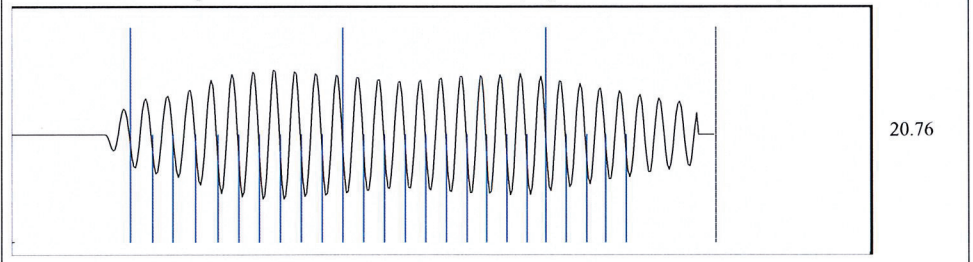
<b>Production</b>			<b>Casing Pressure</b>	288.9 psi (g)
Oil - * -	- * -	BBL/D	<b>Casing Pressure Buildup</b>	0.054 psi
Water - * -	- * -	BBL/D		2.00 min
Gas - * -	- * -	Mscf/D	<b>Gas/Liquid Interface Pressure</b>	296.5 psi (g)
<b>IPR Method</b>		<b>Vogel</b>	<b>Liquid Level Depth</b>	1079.99 ft
PBHP/SBHP	- * -		<b>Tubing Intake Depth</b>	1194.00 ft
<b>Production Efficiency</b>		0.0	<b>Formation Depth</b>	1164.00 ft
Oil 40 deg.API				
Water 1.05 Sp.Gr.H2O				
Gas 0.66 Sp.Gr.AIR				
<b>Acoustic Velocity</b>	1316.26	ft/s		



**Formation Submergence**  
 Total Gaseous Liquid Column HT (TVD) 114 ft  
 Equivalent Gas Free Liquid HT (TVD) 114 ft

Bahnmaier 12-15

Group: Fish Creek Well: Bahnmaier 12-15 (acquired on: 01/30/14 12:07:53 )



<b>Acoustic Velocity</b>	1316.26	ft/s	<b>Joints counted</b>	24
<b>Joints Per Second</b>	20.7612	jts/sec	<b>Joints to liquid level</b>	34.0692
<b>Depth to liquid level</b>	1079.99	ft	<b>Filter Width</b>	18.9205 22.9205
<b>Automatic Collar Count</b>	Yes		<b>Time to 1st Collar</b>	0.276 1.432