



For KCC Use ONLY

API # 15 - \_\_\_\_\_

**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW**

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: \_\_\_\_\_

Lease: \_\_\_\_\_

Well Number: \_\_\_\_\_

Field: \_\_\_\_\_

Number of Acres attributable to well: \_\_\_\_\_

QTR/QTR/QTR/QTR of acreage: \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_

Location of Well: County: \_\_\_\_\_

\_\_\_\_\_ feet from  N /  S Line of Section

\_\_\_\_\_ feet from  E /  W Line of Section

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  E  W

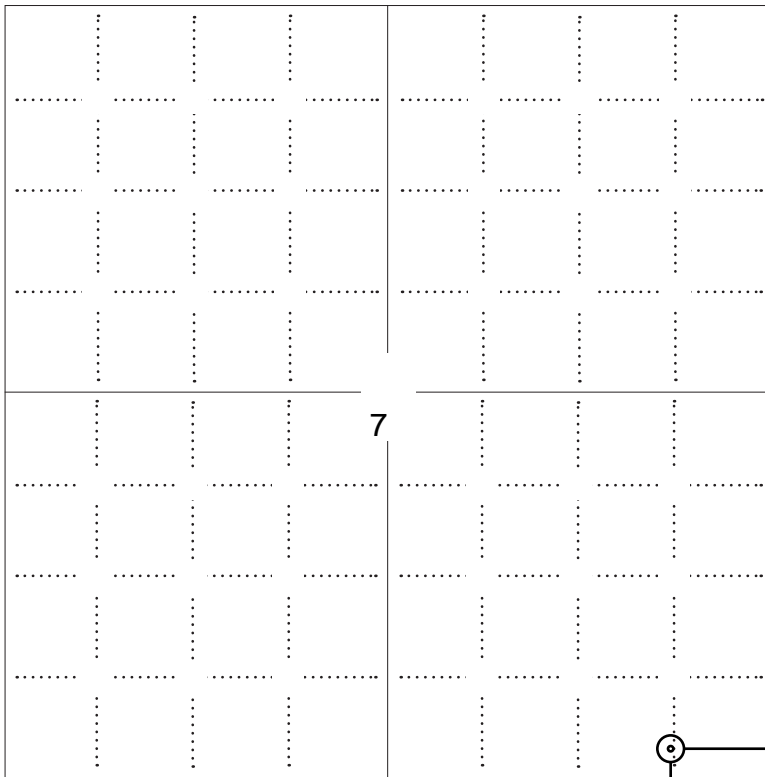
Is Section:  Regular or  Irregular

**If Section is Irregular, locate well from nearest corner boundary.**

Section corner used:  NE  NW  SE  SW

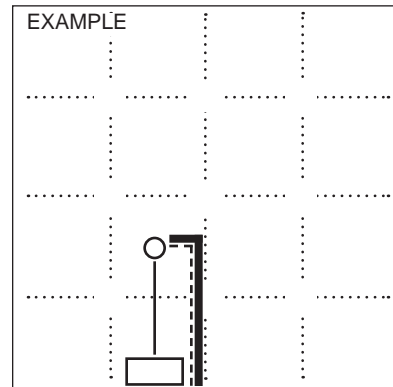
**PLAT**

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired.



**LEGEND**

- Well Location
- Tank Battery Location
- Pipeline Location
- Electric Line Location
- Lease Road Location



700 ft. \_\_\_\_\_ WARD CO. 3390' FEL

**NOTE: In all cases locate the spot of the proposed drilling location**

200 ft.

**In plotting the proposed location of the well, you must show:**

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

**APPLICATION FOR SURFACE PIT**

*Submit in Duplicate*

Operator Name: _____		License Number: _____	
Operator Address: _____			
Contact Person: _____		Phone Number: _____	
Lease Name & Well No.: _____		Pit Location (QQQQ): _____-_____-_____-_____	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i>		Pit is: <input type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>	
Is the bottom below ground level? <input type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input type="checkbox"/> No	
How is the pit lined if a plastic liner is not used?			
Pit dimensions (all but working pits): _____ Length (feet)    _____ Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: _____ (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit: _____ feet    Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR	
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: _____ Number of working pits to be utilized: _____ Abandonment procedure: _____ _____ Drill pits must be closed within 365 days of spud date.	
Submitted Electronically			

<b>KCC OFFICE USE ONLY</b>			
<input type="checkbox"/> Liner <input type="checkbox"/> Steel Pit <input type="checkbox"/> RFAC <input type="checkbox"/> RFAS			
Date Received: _____ Permit Number: _____ Permit Date: _____ Lease Inspection: <input type="checkbox"/> Yes <input type="checkbox"/> No			



### CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

*This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.*

Select the corresponding form being filed:  C-1 (Intent)  CB-1 (Cathodic Protection Borehole Intent)  T-1 (Transfer)  CP-1 (Plugging Application)

OPERATOR: License # \_\_\_\_\_  
Name: \_\_\_\_\_  
Address 1: \_\_\_\_\_  
Address 2: \_\_\_\_\_  
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
Contact Person: \_\_\_\_\_  
Phone: ( \_\_\_\_\_ ) \_\_\_\_\_ Fax: ( \_\_\_\_\_ ) \_\_\_\_\_  
Email Address: \_\_\_\_\_

Well Location:  
\_\_\_\_ - \_\_\_\_ - \_\_\_\_ - \_\_\_\_ Sec. \_\_\_\_ Twp. \_\_\_\_ S. R. \_\_\_\_  East  West  
County: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

*If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:*

**Surface Owner Information:**

Name: \_\_\_\_\_  
Address 1: \_\_\_\_\_  
Address 2: \_\_\_\_\_  
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

*When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.*

*If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.*

**Select one of the following:**

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

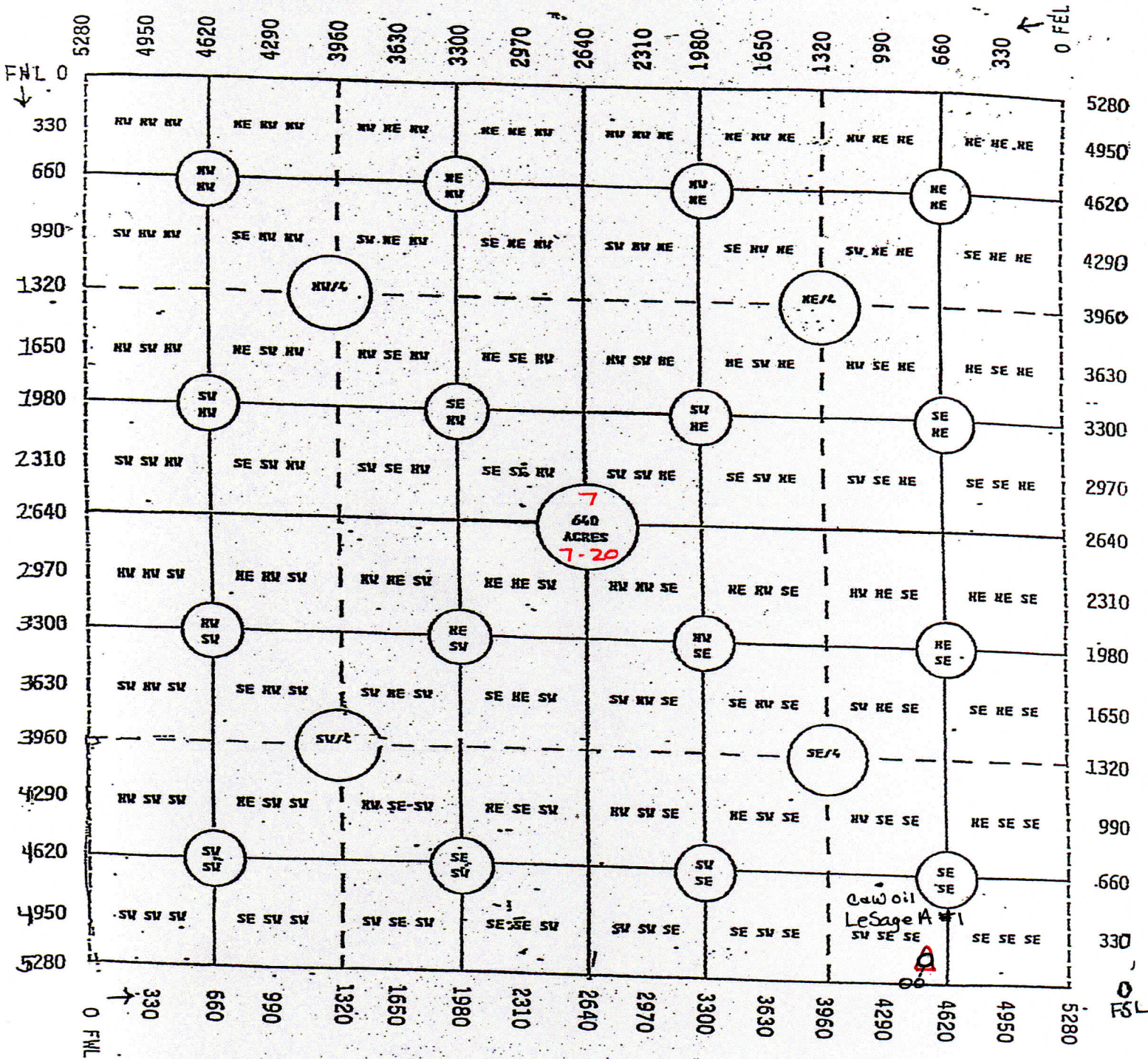
*If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.*

I Submitted Electronically



C&W Oil LLC

LeSage A Lease SE/4 of S 7-T7S-R20W  
Rooks County, Kansas



LeSage A #1 - if production pipe is set, our intentions are to set a Tank Battery if production is high, if production is low, we plan to lay new leadline to existing Tank Battery on LeSage Lease (NE/4 of S18-T7S-R20W), as Interest owners are the same.





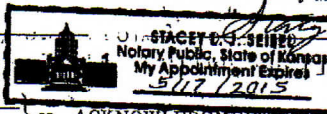


STATE OF KANSAS  
COUNTY OF ELLIS } ss. ACKNOWLEDGMENT FOR INDIVIDUAL (Kans., Okla., and Colo.)

Before me, the undersigned, a Notary Public, within and for said county and state, on this April 29, 2013  
day of \_\_\_\_\_, 19\_\_\_\_, personally appeared Dean LeSAGE, Trustee  
and of the LeSAGE LIVING TRUST

to me personally known to be the identical person who executed the within and foregoing instrument and acknowledged to me that he executed the same as his free and voluntary act and deed for the uses and purposes therein set forth.  
IN WITNESS WHEREOF, I have hereunto set my hand and official seal the day and year last above written.

My commission expires 5/17/2015



Stacey L. J. Seibel  
Notary Public.  
Notary Public.

STATE OF KANSAS  
COUNTY OF ELLIS } ss. ACKNOWLEDGMENT FOR INDIVIDUAL (Kans., Okla., and Colo.)

Before me, the undersigned, a Notary Public, within and for said county and state, on this April 29, 2013  
day of \_\_\_\_\_, 19\_\_\_\_, personally appeared Ida Mae Le Sage,  
and Trustee of the LeSage Living Trust

to me personally known to be the identical person who executed the within and foregoing instrument and acknowledged to me that she executed the same as her free and voluntary act and deed for the uses and purposes therein set forth.  
IN WITNESS WHEREOF, I have hereunto set my hand and official seal the day and year last above written.

My commission expires 5/17/2015



Stacey L. J. Seibel  
Notary Public.  
Notary Public.

STATE OF \_\_\_\_\_  
COUNTY OF \_\_\_\_\_ } ss. ACKNOWLEDGMENT FOR CORPORATION

On this \_\_\_\_\_ day of \_\_\_\_\_, A. D., 19\_\_\_\_, before me, the undersigned, a Notary Public in and for the county and state aforesaid, personally appeared \_\_\_\_\_ to me personally known to be the identical person who signed the name of the maker thereof to the within and foregoing instrument as its \_\_\_\_\_ President and acknowledged to me that \_\_\_\_\_ executed the same as \_\_\_\_\_ free and voluntary act and deed, and as the free and voluntary act and deed of said corporation, for the uses and purposes therein set forth.  
Given under my hand and seal the day and year last above written.

My commission expires \_\_\_\_\_

Notary Public.

No. _____
<b>OIL AND GAS LEASE</b>
FROM _____
TO _____
Date _____ 19____
Section _____ Twp _____ Rge _____
No. of Acres _____ Term _____
County _____
STATE OF <u>Kansas</u>
County of <u>ooks</u>
This instrument was filed for record on the <u>29</u> day of <u>April</u> <u>20</u> <u>13</u>
at <u>2:15</u> o'clock <u>P.</u> M., and duly recorded
in Book <u>444</u> Page <u>75-76</u> of
the records in this office.
By <u>Debbie Spawthorpe</u> Register of Deeds.
When recorded, return to _____
THE KANSAS BLUE PRINT CO. WICHITA, KANSAS PHOTOFAT SERVICE-UP-TO-DATE OIL MAPS

NOTE: When signature by mark in Kansas, said mark to be witnessed by at least one person and also acknowledged. For acknowledgment by mark, use regular Kansas acknowledgment.

STATE OF \_\_\_\_\_  
COUNTY OF \_\_\_\_\_ } ss. ACKNOWLEDGMENT FOR INDIVIDUAL (Kans., Okla., and Colo.)

Before me, the undersigned, a Notary Public, within and for said county and state, on this \_\_\_\_\_  
day of \_\_\_\_\_, 19\_\_\_\_, personally appeared \_\_\_\_\_  
and \_\_\_\_\_

to me personally known to be the identical person who executed the within and foregoing instrument and acknowledged to me that \_\_\_\_\_ executed the same as \_\_\_\_\_ free and voluntary act and deed for the uses and purposes therein set forth.  
IN WITNESS WHEREOF, I have hereunto set my hand and official seal the day and year last above written.

My commission expires \_\_\_\_\_

Jamie Williams  
3911 Tawson Ave  
For J Smith AR 72901

Notary Public.





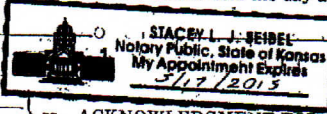


BK0444PG074

STATE OF KANSAS  
COUNTY OF Ellis } ss. ACKNOWLEDGMENT FOR INDIVIDUAL (Kans., Okla., and Colo.)

Before me, the undersigned, a Notary Public, within and for said county and state, on this April 29 2013  
day of \_\_\_\_\_, 19\_\_\_\_, personally appeared Dean LeSage, Trustee,  
and of the LeSage Living Trust

to me personally known to be the identical person who executed the within and foregoing instrument and acknowledged to me  
that he executed the same as his free and voluntary act and deed for the uses and purposes therein set forth.  
IN WITNESS WHEREOF, I have hereunto set my hand and official seal the day and year last above written.

My commission expires 5/17/2015  
 Stacey L. J. Seibel  
Notary Public.

STATE OF KANSAS  
COUNTY OF Ellis } ss. ACKNOWLEDGMENT FOR INDIVIDUAL (Kans., Okla., and Colo.)

Before me, the undersigned, a Notary Public, within and for said county and state, on this April 29, 2013  
day of \_\_\_\_\_, 19\_\_\_\_, personally appeared Ida Mae LeSage, Trustee  
and of the LeSage Living Trust

to me personally known to be the identical person who executed the within and foregoing instrument and acknowledged to me  
that she executed the same as her free and voluntary act and deed for the uses and purposes therein set forth.  
IN WITNESS WHEREOF, I have hereunto set my hand and official seal the day and year last above written.

My commission expires 5/17/2015  
 Stacey L. J. Seibel  
Notary Public.

STATE OF \_\_\_\_\_  
COUNTY OF \_\_\_\_\_ } ss. ACKNOWLEDGMENT FOR CORPORATION

On this \_\_\_\_\_ day of \_\_\_\_\_, A. D., 19\_\_\_\_, before me, the undersigned, a Notary Public  
in and for the county and state aforesaid, personally appeared \_\_\_\_\_  
to me personally known to be the identical person who signed the name of the maker thereof to the within and foregoing  
instrument as its \_\_\_\_\_ President and acknowledged to me that \_\_\_\_\_ executed the same as \_\_\_\_\_ free and  
voluntary act and deed, and as the free and voluntary act and deed of said corporation, for the uses and purposes therein set forth.

Given under my hand and seal the day and year last above written.  
My commission expires \_\_\_\_\_  
Notary Public.

No. \_\_\_\_\_

**OIL AND GAS LEASE**

FROM \_\_\_\_\_

TO \_\_\_\_\_

Date \_\_\_\_\_, 19\_\_\_\_

Section \_\_\_\_\_ Twp \_\_\_\_\_ Rge \_\_\_\_\_

No. of Acres \_\_\_\_\_ Term \_\_\_\_\_ County \_\_\_\_\_

STATE OF Kansas  
County of Boon

This instrument was filed for record on the 29 day of April, 2013  
at 2:15 o'clock P. M., and duly recorded  
in Book 444 Page 73-74 of  
the records of this office.  
By Stacey L. J. Seibel  
Register of Deeds.

When recorded, return to \_\_\_\_\_

THE KANSAS BLUE PRINT CO.  
WICHITA, KANSAS  
PHOTOSTAT SERVICE-UP-TO-DATE OIL MAPS

NOTE: When signature by mark in Kansas, said mark to be witnessed by at least one person and also acknowledged.  
For acknowledgment by mark, use regular Kansas acknowledgment.

STATE OF \_\_\_\_\_  
COUNTY OF \_\_\_\_\_ } ss. ACKNOWLEDGMENT FOR INDIVIDUAL (Kans., Okla., and Colo.)

Before me, the undersigned, a Notary Public, within and for said county and state, on this \_\_\_\_\_  
day of \_\_\_\_\_, 19\_\_\_\_, personally appeared \_\_\_\_\_  
and \_\_\_\_\_

to me personally known to be the identical person who executed the within and foregoing instrument and acknowledged to me  
that \_\_\_\_\_ executed the same as \_\_\_\_\_ free and voluntary act and deed for the uses and purposes therein set forth.  
IN WITNESS WHEREOF, I have hereunto set my hand and official seal the day and year last above written.

My commission expires \_\_\_\_\_  
James Williams  
Notary Public.

Conservation Division  
Finney State Office Building  
130 S. Market, Rm. 2078  
Wichita, KS 67202-3802



Phone: 316-337-6200  
Fax: 316-337-6211  
<http://kcc.ks.gov/>

Shari Feist Albrecht, Chair  
Thomas E. Wright, Commissioner  
Jay Scott Emler, Commissioner

Sam Brownback, Governor

March 26, 2014

James Williams  
C & W Oil, LLC  
600 Wheeler Avenue  
FORT SMITH, Arkansas 72901

Re: Drilling Pit Application  
LeSage A 1  
SE/4 Sec.07-07S-20W  
Rooks County, Kansas

Dear James Williams:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed **without slots**, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit within 72 hours of completion of drilling operations. KEEP PITS away from draw/drainage.

**If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.**

The fluids should be taken to an authorized disposal well. Please call the District Office at (785) 625-0550 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

**A copy of this letter should be posted in the doghouse along with the approved Intent to Drill.** If you have any questions or concerns please feel free to contact the District Office at (785) 625-0550.