

Well will not be drilled or Permit Expired Date: _

Signature of Operator or Agent:

For KCC	Use:	
Effective	Date:	
District #		
SGA?	Yes No	

SGA?

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

Expected Spud Date:	Spot Description:
monur day year	
PERATOR: License#	feet from N / S Line of Section
lame:	feet from E / W Line of Section
ddress 1:	Is SECTION: Regular Irregular?
ddress 2:	(Note: Locate well on the Section Plat on reverse side)
State:	County:
Contact Person:	Lease Name: Well #:
hone:	Field Name:
ONTRACTOR: License#	Is this a Prorated / Spaced Field?
ame:	Target Formation(s):
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):
	Ground Surface Elevation:feet MS
Oil Enh Rec Infield Mud Rotary	Water well within one-quarter mile:
Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile:
Disposal Wildcat Cable Seismic ; # of Holes Other	Depth to bottom of fresh water:
Other:	Depth to bottom of usable water:
	Surface Pipe by Alternate: I
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:
Operator:	
Well Name:	Projected Total Depth:
Original Completion Date: Original Total Depth:	
- · · g······ - · · · · · · · · · · · ·	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore? Yes No	Well Farm Pond Other:
f Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR)
CCC DKT #:	
CC DKT #:	
	Will Cores be taken? Yes N If Yes, proposed zone:
AF	Will Cores be taken? If Yes, proposed zone: FIDAVIT
AF The undersigned hereby affirms that the drilling, completion and eventual p	Will Cores be taken? If Yes, proposed zone: FIDAVIT
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Side Two



For KCC Use ONLY	
API # 15	-

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:						Location of W	Well: County:
Operator:							feet from N / S Line of Section
							feet from E / W Line of Section
						Is Section: Regular or Irregular	
						If Section is Section corne	s Irregular, locate well from nearest corner boundary. ner used: NE NW SE SW
				d electrical lines	s, as requii	se or unit bound	ndary line. Show the predicted locations of asas Surface Owner Notice Act (House Bill 2032). sired.
	:	:	:	:	:	÷	
		:			:		LEGEND
			7		:		EXAMPLE
							1980' FSL
	· · · · · · · · · · · · · · · · · · ·						.

NOTE: In all cases locate the spot of the proposed drilling locaton

200 ft.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:		License Number:				
Operator Address:						
Contact Person:		Phone Number:				
Lease Name & Well No.:		Pit Location (QQQQ):				
Type of Pit: Emergency Pit Burn Pit Settling Pit Drilling Pit Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit is: Proposed If Existing, date coll Pit capacity:	Existing nstructed: (bbls)	SecTwp R East West Section Feet from East / West Line of Section Feet from East / West Line of Section County			
Is the pit located in a Sensitive Ground Water A	rea? Yes	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)			
Is the bottom below ground level?	Artificial Liner?	No	How is the pit lined if a plastic liner is not used?			
Pit dimensions (all but working pits):	Length (fee	et)	Width (feet) N/A: Steel Pits			
Depth fro	om ground level to dee	epest point:	(feet) No Pit			
Distance to peacest water well within one mile of	of nit-	Donth to shallo	west fresh waterfeet.			
Distance to nearest water well within one-mile of	л рп.	Source of infor	nation:			
feet Depth of water well	feet	measured	well owner electric log KDWR			
Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily:		Type of materia	ver and Haul-Off Pits ONLY: I utilized in drilling/workover: king pits to be utilized: procedure:			
Does the slope from the tank battery allow all s flow into the pit? Yes No	pilled fluids to	Drill pits must be closed within 365 days of spud date.				
Submitted Electronically						
	KCC	OFFICE USE O	NLY Liner Steel Pit RFAC RFAS			
Date Received: Permit Numl	ber:	Permi	t Date: Lease Inspection: Yes No			



1192724

Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

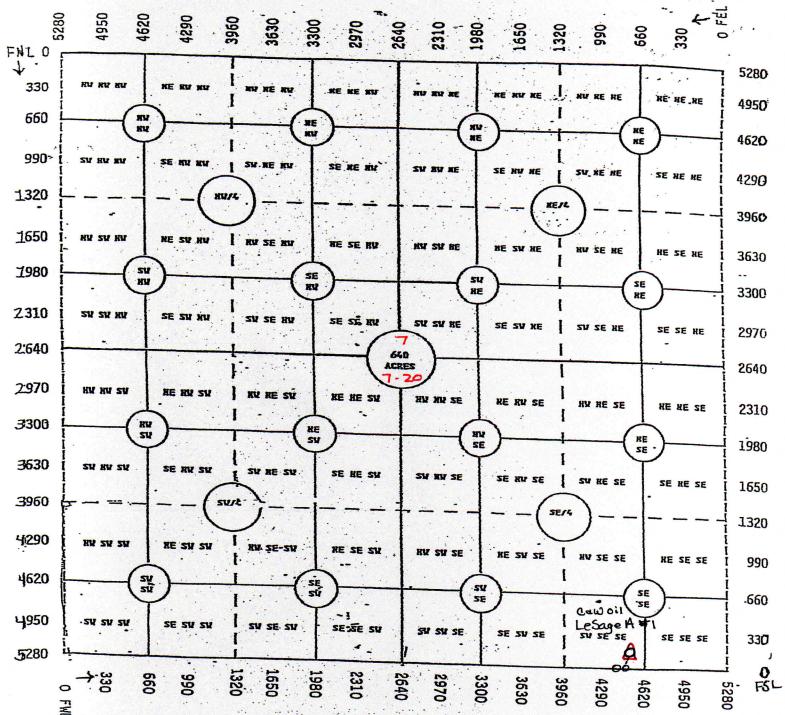
CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1	(Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)
OPERATOR: License #	Well Location:
Name:	SecTwpS. R East West
Address 1:	County:
Address 2:	Lease Name: Well #:
City:	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person:	the lease below:
Phone: () Fax: ()	
Email Address:	
Surface Owner Information:	
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City:	
the KCC with a plat showing the predicted locations of lease roads, tar are preliminary non-binding estimates. The locations may be entered a Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax, I have not provided this information to the surface owner(s). I KCC will be required to send this information to the surface of task, I acknowledge that I must provide the name and address that I am being charged a \$30.00 handling fee, payable to the	acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this is of the surface owner by filling out the top section of this form and KCC, which is enclosed with this form. If the fee is not received with this form, the KSONA-1
form and the associated Form C-1, Form CB-1, Form T-1, or Form CF Submitted Electronically	'- I wiii be returnea.
T.	

LeSage A Lease SE/4 of S 4-T75-R20W Rooks County, Kansas



Le Sage A *1 - if production pipe is set, our intentions are to set a Tank Battery if production ishigh, if production is low, we plan to lay new leadline to existing Tank Battery on Le Sage Lease (NE/4 of S18-T75-R20W), as Interest owners are the same.

Form 88—(Producers) (KANSAS) B

BK 0444PG 075 OIL AND GAS LEASE



Commence AGREEMENT, Made and entered into this. 29	day of APRIL 2013
by and between Dean LeSage and Ida Mae LeSage, Trust LeSage Living Trust, dated February 4	es of the
Party of the first na	rt, hereinafter called lessor (whether one or more) and
C & W Oil Company, IJC, out of Fort Smith, Arkan	ucon
	Part of the second part, hereinafter called lessee.
WITNESSETH, That the said lessor, for and in consideration of 10 cash in hand paid, receipt of which is hereby acknowledged, and of the court of lessee to be paid, kept and performed, has granted, demised, leas lease and let unto said lessee, for the sole and only purpose of mining and building tanks, power stations and structures thereon to produce, save and land situated in the County of ROOKS State of 1	ed and let and by these presents does grant, demise, I operating for oil and gas, and laying pipe lines, and d take care of said products. all that certain tract of
SE 1/4	mansas, described as lonows, to-with
SE 1/4	
,	
of Section 7 Township 7 South Range 20 wes	St and containing, 160 acres more or less
It is agreed that this lease shall remain in full force for a term of thereafter as oil or gas, or cither of them, is produced from said land by In consideration of the premises the said lessee covenants and agree 1st. To deliver to the credit of lessor, free of cost, in the pipe line eighth (½) part of all oil produced and saved from the leased premises 2nd. To pay lessor for gas from each well where gas only is foun	s: to which lessee may connect his wells, the equal one-
prevailing market rate, for all gas used off the premises, said payments	to be made at least annually
prevailing market rate, for all gas used off the premises, said payments and lessor to have gas free of cost from any such well for all stoves and land during the same time by making his own connections with the well 3rd. To pay lessor for gas produced from any oil well and used of gasoline, one-eighth (%) of the proceeds at the prevailing market rate for	l all inside lights in the principal dwelling house on said at his own risk and expense. If the premises, or for the manufacture of casing head r the gas used, for the time during which such gas shall
be used, said payments to be made at least annually	
If no well be commenced on said land on or before the this-lease shall terminate as to both parties, unless the lessee on or befo	day of , 19
lessor's credit in The Bank	or tender to the lessor, or to the
or its successors, which shall continue as the depository regardless of ch	
	l operate as a rental and cover the privilege of defer-
ring the commencement of a well for upon like payments or tenders the commencement of a well may be furt months successively. And it is understood and agreed that the consider only the privileges granted to the date when said first rental is payable that period as aforesaid and any and all other rights conferred. Should the first well drilled on the above described land be a dry hol menced on said land within twelve months from the expiration of the last shall terminate as to both parties, unless the lessee on or before the expi-	
of rentals in the same amount and in the same manner as hereinbefore pithe payment of rentals, as above provided, that the last preceding paractect thereof, shall continue in force just as though there had been no it if said lessor owns a less interest in the above described land than the royalties and rentals herein provided shall be paid the lessor only in	rovided. And it is agreed that upon the resumption of graph hereof, governing the payment of rentals and the tetruption in the rental payments. the rental payments are the rental and undivided fee simple estate therein, then the proportion which his interest bears to the whole and
whether it is signed by any of the other parties. Lessee shall have the right to use, free of cost, gas, oil, and water water from wells of lessor. When requested by lessor, lessee shall bury his pipe lines, below, plow No well shall be drilled nearer than 200 feet to the house ar barn not lessor.	produced on said land for its operation thereon, except
Lessee shall pay for damages caused by its operations to many income	manufacture and land
draw and remove casing.	d fixtures placed on said premises, including the right to
If the lessee shall commence to drill a well within the term of this right to drill such well to completion with reasonable diligence and dispaing quantities, this lease shall continue and be in force with the like effect years herein first mentioned.	tch, and it oil or gas, or either of them, be found in pay- ct as if such well had been completed within the term of
If the estate of either party hereto is assigned, and the privilege of covenants hereof shall extend to their heirs, executors, administrators, so the land or assignment of rentals or royalties shall be binding on the le written transfer or assignment or a true copy thereof; and it is hereby part or as to parts of the above described lands and the assignee or as in the payment of the proportionate part of the rents due from him of this lease in so far as it covers a part or parts of said lands upon which payments of said rentals.	accessors or assigns, but no change in the ownership of sesse until after the lessee has been furnished with a agreed in the event this lease shall be assigned as to a signees of such part or parts shall fail or make default r them, such default shall not operate to defeat or affect the said lessee or any assignee thereof shall make due
Lessor hereby warrants and agrees to defend the title to the lands the right at any time to redeem for lessor by payment, any mortgages event of default of payment by lessor, and be subregated for rights No drilling for oil state of the s	herein described, and agrees that the lessee shall have EXES or other liehs on the above described lands, in the of the holder thereof.
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has been 3D seismographed and property	Mocations determined.
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	Near teringe Trustage SEAL
Whereof witness our hands as of the day and year first	- Ida Mae Le Sage, TISEAL
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Witness to the mark:	- (SEAL)
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COUNTY OF	15				, and Colo.)
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and Dil	LUAVE CIVIII	7,845 1			
to me personally known	to be the identical person	Who executed the with	in and fame to the		
that //C evec	ited the same as n	3 A			edged to me
	HEREOF, I have hereunto	set my hand and official	seal the day and year	last above written.	an set forth.
My commission expires	3/17/2015		63 185 76	dul.	
	lli. or oil	My Appoint	, State of Kansas fillion! Expires	Notary I	ublic.
STATE OF KAN	SA.5 .	307	12015		
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and //ustee	of the (c)	ase Living Th	-5+		,
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IN WITNESS WI	uted the same as hereunto	set my hand and official	t and deed for the us seal the day and year	es and purposes there last above written.	ein set forth.
My commission expires_	5//		dun Z	a su	
	1 🛦	STACEY L. J. SEIBEL Notary Public, State of Kan		Notary 1	Public.
STATE OF		My Appointment Expire	8		
COUNTY OF	<u> </u>	SS. ACH	OVLEDGMENT FO	OR CORPORATION	
On this	day of	A. D.	., 19, before me,	the undersigned a N	Istama Dublic
in and for the county ar	d state aforesaid, persona	Ur annound			
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Given under my l	and and seal the day and	year last above written.			4
My commission expires.					
			10	Notary :	Public.
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COUNTY OF		/			
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OIL AND GAS LEASE



Commend AGR	EEMENT	, Made and	entered int	o this	29	<u>#</u> 5	day of	APRIL		2013
by and	between_	Dean LeSa LeSage Li	ge and Tr	Ida Mae Le ust, dated	Sage, Th	rustees	of the			
			, , , , ,	· · · · ·	Teur ua	LY 4, 20	710	-		
	H O'l			Party	of the fir	st part, her	reinafter ca	lled lessor (v	vhether one o	r more) and
	M OIT (Company, I	IC, out	of Fort S	mith, A	rkansas				
part of le lease and building	essee to be let unto a tanks, pov		ich is herel id performe the sole and d structure	d in considera by acknowledged, has grante id only purpos s thereon to po	ged, and of d, demised, se of mining roduce, sav	the covena leased and g and open e and take	ints and agrid let and bating for or	reements her by these pres il and gas, a aid products,	hereinafter of the control of the co	DOLLARS, ained on the ant, demise, be lines, and tain tract of
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of Section	ո 18	Town	ship 7S	outh Rar	10e 20	West .	and contains	160	acres n	
In co 1st. eighth (1 2nd.	onsideration To delive (a) part of To pay	m of the prem r to the credit f all oil produ lessor for gas	r of them, ises the sai of lessor, ced and sa from each	is produced fright is produced fright is descerbed free of cost, is ved from the real where	for a term rom said la lants and a n the pipe leased pren gas only is	of two and by the l grees: line to whi nises. found the	lessee. ich lessee n	years fro	his wells, the	and as long
and lesso land duri 3rd. gasoline, be used,	r to have ng the sar To pay l one-eightl	gas free of co gas free of co ne time by ma essor for gas 1 (1/4) of the pr ents to be ma	s used off st from an king his ov produced f roceeds at t de at le	the premises, by such well for such well for which connections from any oil with prevailing that annual	said payme or all stoves s with the vell and use market rat Lly	ents to be s and all in well at his ed off the p te for the g	madeat side lights i own risk a premises, or as used, for	least and the princip and expense. If for the man the time during the time dur	nnually bal dwelling h nufacture of ring which su	ouse on said casing-head ich gas shall
this lease	well be c	ommenced on	ed land or	or before the , unless the le			day-of			19
lessor's	redit in	Che	parmes	, unless the R	essee on or	before that Bank at	t date shall	pay or tende	er to the less	or or to the
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upon like months s only the that peri Shou menced o shall terr	payments uccessivel privileges od as afor ald the firs on said lan minate as	t well drilled of d within twelv to both parties	ne commend anderstood e date whe and all of the above e months for a unless the	ement of a wand agreed the said first re ther rights core described lan rom the expire e lessee on or me manner as that the last though there e above describle here.	id be a dry ation of the before the	hole, then last rental	first recited presaid, but , and in thi l period for of said twe	herein, the calso the less	second well has been pai	t covers not of extending is not com- id, this lease
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STATE OF LANSAS	1	,	· .		
COUNTY OF E///S			ENT FOR INDIVII	JUAL (Kans., Ol	tla., and Colo.)
Before me, the undersigned, a Notary Public				Spiil 1	29 2013
and of the Le Sage Liv	105	personally appea 7/45+	red Dean	LE) 950,	1/43/20,
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to me personally known to be the identical person	who exec	uted the within	and foregoing insti	ument and ackn	owledged to me
IN WITNESS WHEREOF, I have hereunto					
My commission expires 5/17 6 2015	1		A	ast above written	11/
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STATE OF KANSAS		Internation to	OI 5	. u	err.
COUNTY OF Ellis	ss. AC	KNOWLEDGME	NT FOR INDIVI	UAL (Kans., O)	cla., and Colo.)
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and of the Le Sage Livi.	5 7	745+			11900
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instrument as itsPresident and acknowledge and deed, and as the free and voluntary act and deed, and as the free and voluntary	ry act and d	me that leed of said corpo	executed the sa exation, for the user	me as	free and
Given under my hand and seal the day and ye	ar last abo	ve written.		2	704 441 200 201 011
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NOTE: When signature by mark in Kansas,	said mark	to be witnessed	by at least one pe	erson and also s	cknowledged.
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COUNTY OF	—} ss. A(CKNOWLEDGM	ENT FOR INDIVI	DUAL (Kans., O	kla., and Colo.)
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Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Shari Feist Albrecht, Chair Thomas E. Wright, Commissioner Jay Scott Emler, Commissioner

March 26, 2014

James Williams C & W Oil, LLC 600 Wheeler Avenue FORT SMITH, Arkansas 72901

Re: Drilling Pit Application LeSage A 1 SE/4 Sec.07-07S-20W Rooks County, Kansas

Dear James Williams:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit within 72 hours of completion of drilling operations. KEEP PITS away from draw/drainage.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (785) 625-0550 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to **Drill**. If you have any questions or concerns please feel free to contact the District Office at (785) 625-0550.