



TEMPORARY ABANDONMENT WELL APPLICATION

All blanks must be complete

OPERATOR: License# _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Contact Person Email: _____
 Field Contact Person: _____
 Field Contact Person Phone: (_____) _____

API No. 15- _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ E W
 _____ feet from N / S Line of Section
 _____ feet from E / W Line of Section
 GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)
 Datum: NAD27 NAD83 WGS84
 County: _____ Elevation: _____ GL KB
 Lease Name: _____ Well #: _____
 Well Type: (check one) Oil Gas OG WSW Other: _____
 SWD Permit #: _____ ENHR Permit #: _____
 Gas Storage Permit #: _____
 Spud Date: _____ Date Shut-In: _____

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____
 Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
(top) (bottom) (top) (bottom)
 Do you have a valid Oil & Gas Lease? Yes No
 Depth and Type: Junk in Hole at _____ Tools in Hole at _____ Casing Leaks: Yes No Depth of casing leak(s): _____
(depth) (depth)
 Type Completion: ALT. I ALT. II Depth of: DV Tool: _____ w / _____ sacks of cement Port Collar: _____ w / _____ sack of cement
(depth) (depth)
 Packer Type: _____ Size: _____ Inch Set at: _____ Feet
 Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Data:

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet
2. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

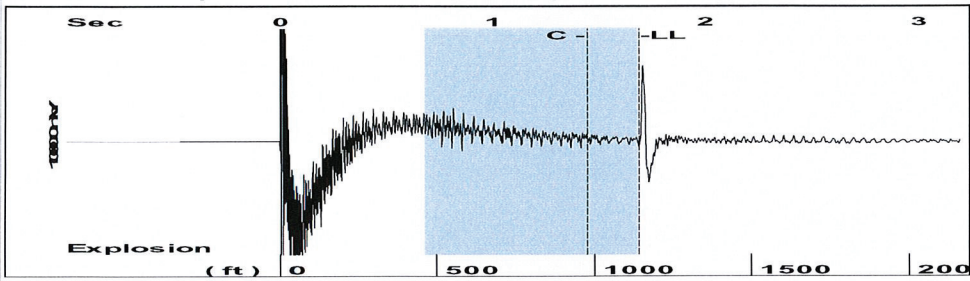
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: _____ Comments: _____				
TA Approved: <input type="checkbox"/> Yes <input type="checkbox"/> Denied Date: _____					

Mail to the Appropriate KCC Conservation Office:

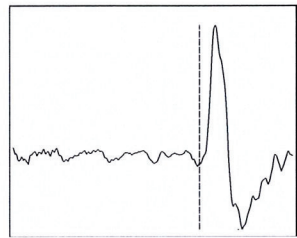
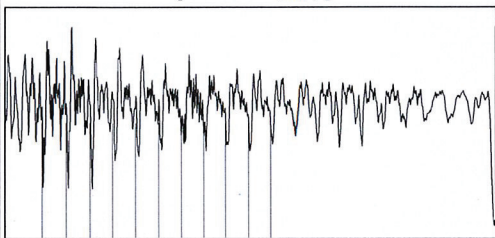
	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.225.8888
	KCC District Office #2 / UPGS - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.630.4000
	KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720	Phone 620.432.2300
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.625.0550

Group: Fish Creek Well: Bahnmaier 42-16 (acquired on: 02/17/14 12:17:06)



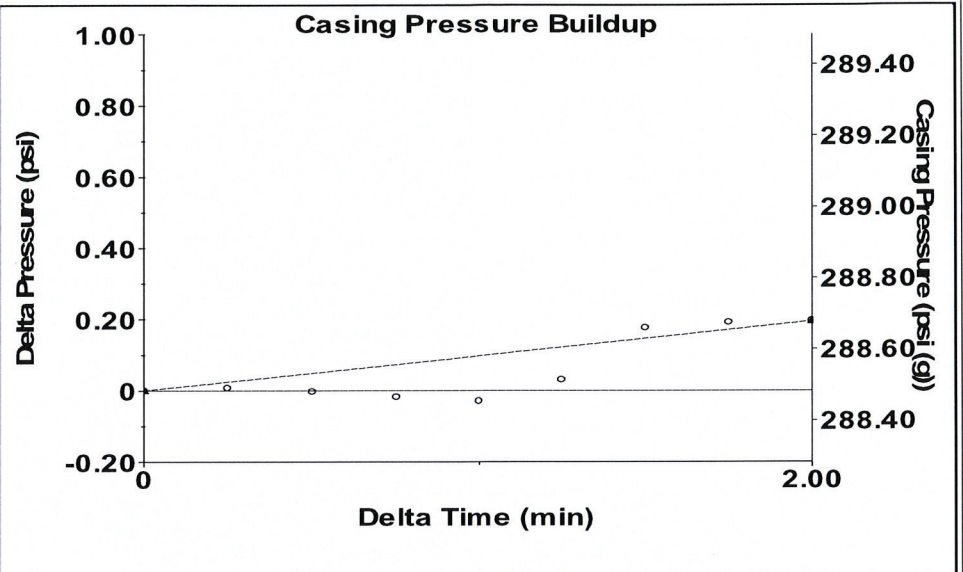
Filter Type High Pass Automatic Collar Count Yes Time 1.688 sec
 Manual Acoustic Velocity 1366.38 ft/s Manual JTS/sec 21.5517 Joints 36.0068 Jts
 Depth 1141.42 ft

[0.7 to 1.7 (Sec)]



Analysis Method: Automatic

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Change in Pressure 0.20 psi PT 9098
 Change in Time 2.00 min Range 0 - ? psi

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Production		Potential		Casing Pressure	
Oil	- * -	- * -	BBL/D	288.5	psi (g)
Water	- * -	- * -	BBL/D	Casing Pressure Buildup	0.2
Gas	- * -	- * -	Mscf/D	2.00	min
IPR Method	Vogel	Gas/Liquid Interface Pressure	296.2	psi (g)	
PBHP/SBHP	- * -	Liquid Level Depth	1141.42	ft	
Production Efficiency	0.0	Tubing Intake Depth	1239.43	ft	
Oil	40 deg.API	Formation Depth	1206.00	ft	
Water	1.05 Sp.Gr.H2O				
Gas	0.64 Sp.Gr.AIR				
Acoustic Velocity	1352.39 ft/s				

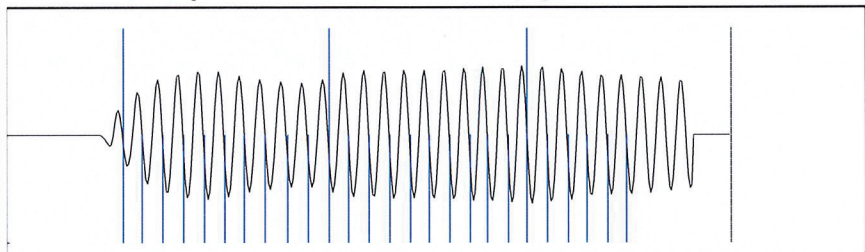


Producing
 Casing % Liquid 96 %
 Tubing Intake 332.0 psi (g)
 Producing BHP 316.8 psi (g)
 Static BHP 290.0 psi (g)

Formation Submergence
 Total Gaseous Liquid Column HT (TVD) 98 ft
 Equivalent Gas Free Liquid HT (TVD) 96 ft

Bahnmaier 42-16

Group: Fish Creek Well: Bahnmaier 42-16 (acquired on: 02/17/14 12:17:06)



Acoustic Velocity	1352.39 ft/s	Joints counted	25
Joints Per Second	21.3311 jts/sec	Joints to liquid level	36.0068
Depth to liquid level	1141.42 ft	Filter Width	19.5517 23.5517
Automatic Collar Count	Yes	Time to 1st Collar	0.272 1.444