



TEMPORARY ABANDONMENT WELL APPLICATION

All blanks must be complete

OPERATOR: License# _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____
Contact Person Email: _____
Field Contact Person: _____
Field Contact Person Phone: (_____) _____

API No. 15- _____
Spot Description: _____
____ - ____ - ____ - ____ Sec. _____ Twp. _____ S. R. _____ E W
_____ feet from N / S Line of Section
_____ feet from E / W Line of Section
GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)
Datum: NAD27 NAD83 WGS84
County: _____ Elevation: _____ GL KB
Lease Name: _____ Well #: _____
Well Type: (check one) Oil Gas OG WSW Other: _____
 SWD Permit #: _____ ENHR Permit #: _____
 Gas Storage Permit #: _____
Spud Date: _____ Date Shut-In: _____

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____
Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
(top) (bottom) (top) (bottom)
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at _____ Tools in Hole at _____ Casing Leaks: Yes No Depth of casing leak(s): _____
(depth) (depth)
Type Completion: ALT. I ALT. II Depth of: DV Tool: _____ w / _____ sacks of cement Port Collar: _____ w / _____ sack of cement
(depth) (depth)
Packer Type: _____ Size: _____ Inch Set at: _____ Feet
Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Data:

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet
2. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

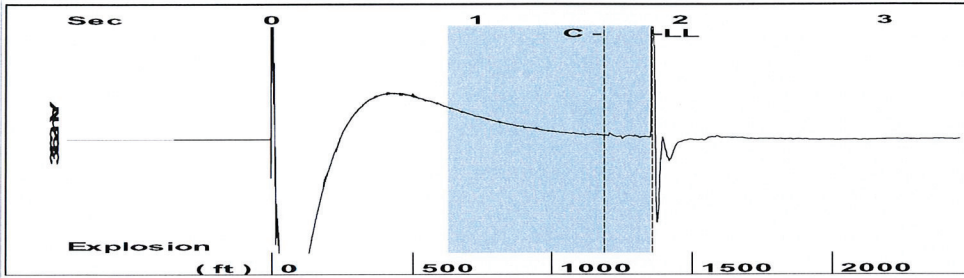
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: _____ Comments: _____				
TA Approved: <input type="checkbox"/> Yes <input type="checkbox"/> Denied Date: _____					

Mail to the Appropriate KCC Conservation Office:

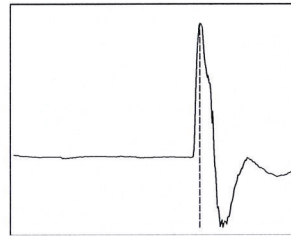
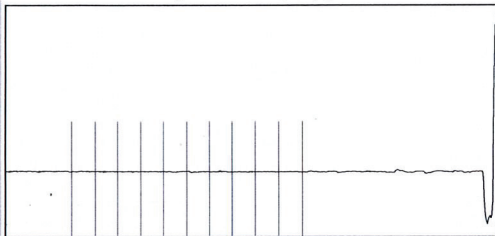
	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.225.8888
	KCC District Office #2 / UPGS - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.630.4000
	KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720	Phone 620.432.2300
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.625.0550

Group: No Property Well: Knorr 24-10 (acquired on: 02/17/14 08:48:32)



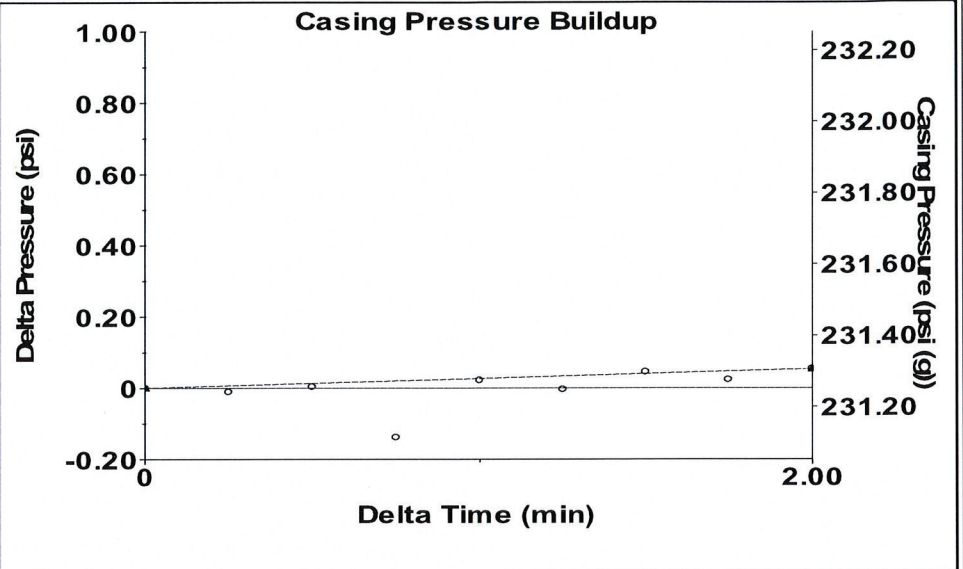
Filter Type High Pass Automatic Collar Count Yes Time 1.864 sec
 Manual Acoustic Velocity 1348.94 ft/s Manual JTS/sec 21.2766 Joints 42.8506 Jts
 Depth 1358.36 ft

[0.9 to 1.9 (Sec)]



Analysis Method: Manual

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Change in Pressure 0.05 psi PT 9098
 Change in Time 2.00 min Range 0 - ? psi

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Production Current	Potential	Casing Pressure
Oil - * -	0.0 BBL/D	231.3 psi (g)
Water - * -	0.0 BBL/D	Casing Pressure Buildup
Gas - * -	0.0 Mscf/D	0.053 psi
		2.00 min
IPR Method	Vogel	Gas/Liquid Interface Pressure
PBHP/SBHP	0.80	237.9 psi (g)
Production Efficiency	32.5	
Oil 40 deg.API		Liquid Level Depth
Water 1.05 Sp.Gr.H2O		1358.36 ft
Gas 0.58 Sp.Gr.AIR		Tubing Intake Depth
		- * - ft
Acoustic Velocity	1457.47 ft/s	Formation Depth
		1314.00 ft

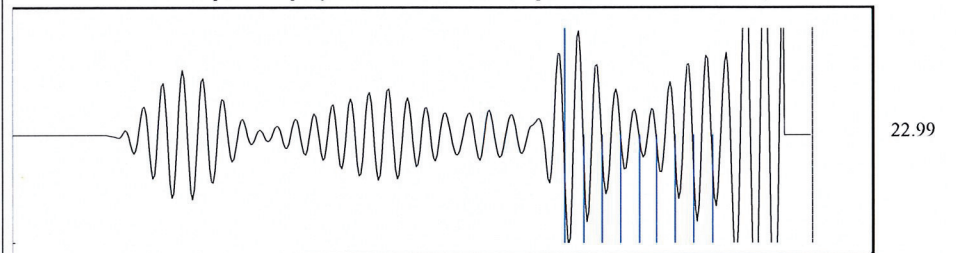


Producing
 Casing % Liquid 100 %
 Tubing Intake - * - psi (g)
 Producing BHP 237.7 psi (g)
 Static BHP 300.0 psi (g)

Formation Submergence
 Total Gaseous Liquid Column HT (TVD) - * - ft
 Equivalent Gas Free Liquid HT (TVD) - * - ft

knorr 24-10 second shot

Group: No Property Well: Knorr 24-10 (acquired on: 02/17/14 08:48:32)



Acoustic Velocity	1457.47 ft/s	Joints counted	8
Joints Per Second	22.9885 jts/sec	Joints to liquid level	42.8506
Depth to liquid level	1358.36 ft	Filter Width	19.2766 23.2766
Automatic Collar Count	Yes	Time to 1st Collar	1.284 1.632