



TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (____) _____
 Contact Person Email: _____
 Field Contact Person: _____
 Field Contact Person Phone: (____) _____

API No. 15- _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ E W
 _____ feet from N / S Line of Section
 _____ feet from E / W Line of Section
 GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)
 Datum: NAD27 NAD83 WGS84
 County: _____ Elevation: _____ GL KB
 Lease Name: _____ Well #: _____
 Well Type: (check one) Oil Gas OG WSW Other: _____
 SWD Permit #: _____ ENHR Permit #: _____
 Gas Storage Permit #: _____
 Spud Date: _____ Date Shut-In: _____

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____

Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
(top) (bottom) (top) (bottom)

Do you have a valid Oil & Gas Lease? Yes No

Depth and Type: Junk in Hole at _____ Tools in Hole at _____ Casing Leaks: Yes No Depth of casing leak(s): _____
(depth) (depth)

Type Completion: ALT. I ALT. II Depth of: DV Tool: _____ w / _____ sacks of cement Port Collar: _____ w / _____ sack of cement
(depth) (depth)

Packer Type: _____ Size: _____ Inch Set at: _____ Feet

Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Data:

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet
2. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

~~UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE~~

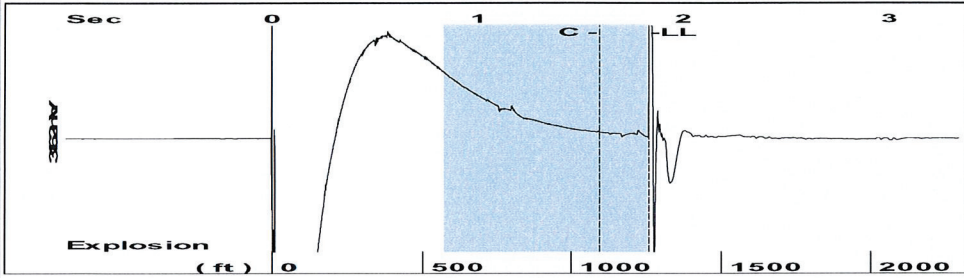
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: _____ Comments: _____				
TA Approved: <input type="checkbox"/> Yes <input type="checkbox"/> Denied Date: _____					

Mail to the Appropriate KCC Conservation Office:

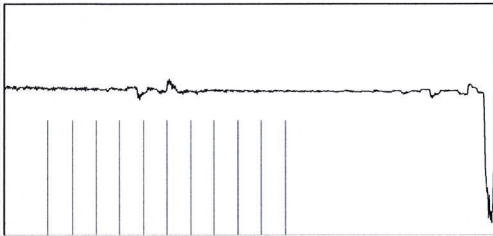
	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.225.8888
	KCC District Office #2 / UPGS - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.630.4000
	KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720	Phone 620.432.2300
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.625.0550

Group: No Property Well: Schield 22-15 (acquired on: 02/18/14 11:02:58)



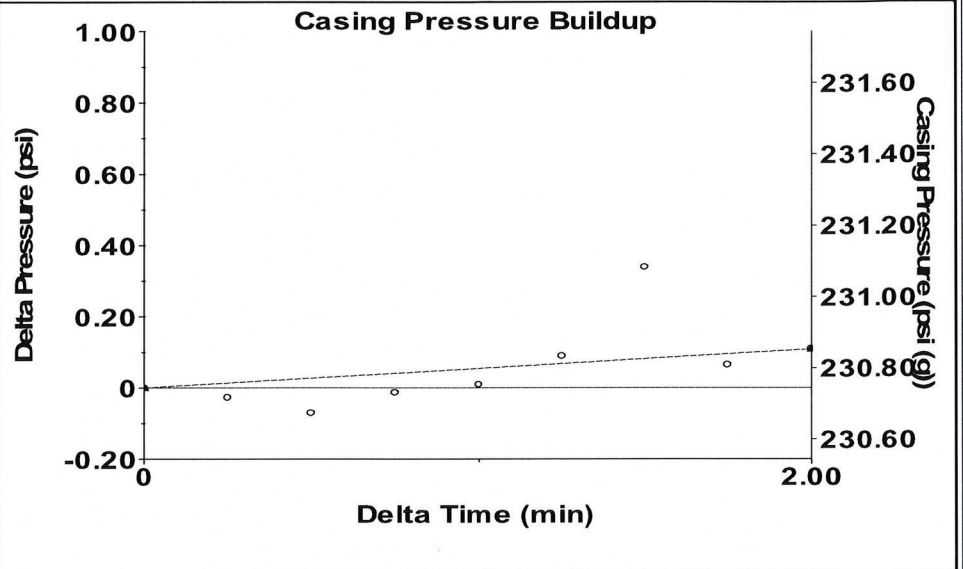
Filter Type High Pass Automatic Collar Count Yes Time 1.836 sec
 Manual Acoustic Veloc 1307.22 ft/s Manual JTS/sec 20.6186 Joints 39.7559 Jts
 Depth 1260.26 ft

[0.8 to 1.8 (Sec)]



Analysis Method: Manual

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Change in Pressure 0.11 psi PT 9098
 Change in Time 2.00 min Range 0 - ? psi

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Production Current Potential Casing Pressure
 Oil - * - 0.0 BBL/D 230.7 psi (g)
 Water - * - 0.0 BBL/D Casing Pressure Buildup
 Gas - * - 0.0 Mscf/D 0.1 psi
 2.00 min
 IPR Method Vogel Gas/Liquid Interface Pressure
 PBHP/SBHP 0.86 237.5 psi (g)
 Production Efficiency 23.0
 Liquid Level Depth
 Oil 40 deg.API 1260.26 ft
 Water 1.05 Sp.Gr.H2O
 Gas 0.63 Sp.Gr.AIR
 Tubing Intake Depth
 Acoustic Velocity 1372.83 ft/s Formation Depth
 1304.00 ft

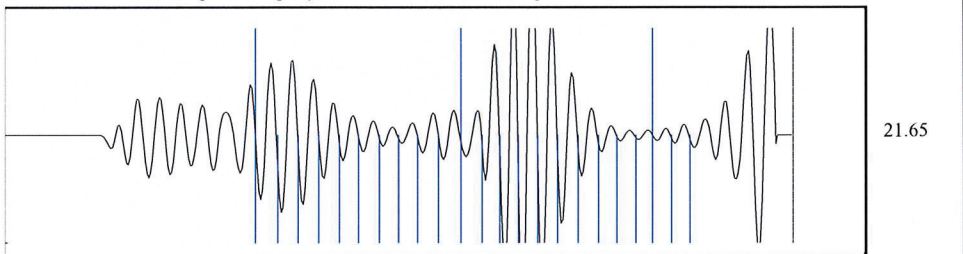


Producing
 Casing % Liquid 99 %
 Tubing Intake - * - psi (g)
 Producing BHP 257.2 psi (g)
 Static BHP 300.0 psi (g)

Formation Submergence
 Total Gaseous Liquid Column HT (TVD) 44 ft
 Equivalent Gas Free Liquid HT (TVD) 43 ft

Schild 22-15

Group: No Property Well: Schield 22-15 (acquired on: 02/18/14 11:02:58)



Acoustic Velocity 1372.83 ft/s Joints counted 22
 Joints Per Second 21.6535 jts/sec Joints to liquid level 39.7559
 Depth to liquid level 1260.26 ft Filter Width 18.6186 22.6186
 Automatic Collar Count Yes Time to 1st Collar 0.58 1.596