



TEMPORARY ABANDONMENT WELL APPLICATION

All blanks must be complete

OPERATOR: License# _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone:(_____) _____
 Contact Person Email: _____
 Field Contact Person: _____
 Field Contact Person Phone: (_____) _____

API No. 15- _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ E W
 _____ feet from N / S Line of Section
 _____ feet from E / W Line of Section
 GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)
 Datum: NAD27 NAD83 WGS84
 County: _____ Elevation: _____ GL KB
 Lease Name: _____ Well #: _____
 Well Type: (check one) Oil Gas OG WSW Other: _____
 SWD Permit #: _____ ENHR Permit #: _____
 Gas Storage Permit #: _____
 Spud Date: _____ Date Shut-In: _____

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____
 Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
(top) (bottom) (top) (bottom)
 Do you have a valid Oil & Gas Lease? Yes No
 Depth and Type: Junk in Hole at _____ Tools in Hole at _____ Casing Leaks: Yes No Depth of casing leak(s): _____
(depth) (depth)
 Type Completion: ALT. I ALT. II Depth of: DV Tool: _____ w / _____ sacks of cement Port Collar: _____ w / _____ sack of cement
(depth) (depth)
 Packer Type: _____ Size: _____ Inch Set at: _____ Feet
 Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Data:

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet
2. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

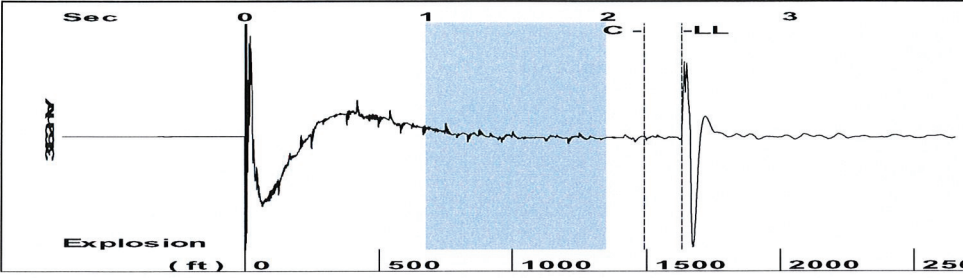
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: _____ Comments: _____				
TA Approved: <input type="checkbox"/> Yes <input type="checkbox"/> Denied Date: _____					

Mail to the Appropriate KCC Conservation Office:

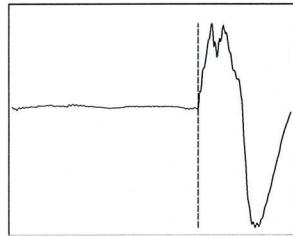
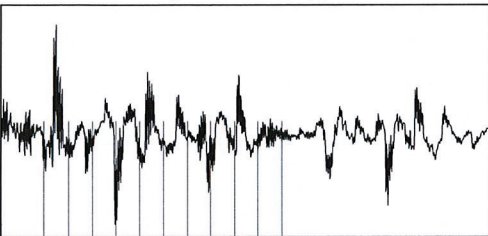
	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.225.8888
	KCC District Office #2 / UPGS - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.630.4000
	KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720	Phone 620.432.2300
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.625.0550

Group: Eureka Well: Moore 374 16-8-1 (acquired on: 02/19/14 08:57:23)



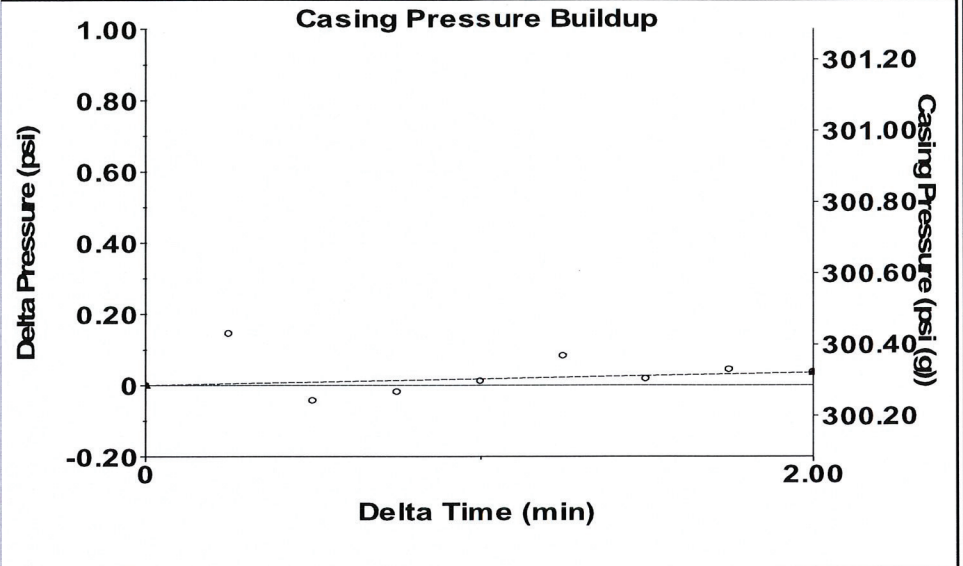
Filter Type High Pass Automatic Collar Count Yes Time 2.406 sec
 Manual Acoustic Velocity 1309.92 ft/s Manual JTS/sec 20.6612 Joints 51.4903
 Depth 1632.24 ft

[1.0 to 2.0 (Sec)]



Analysis Method: Automatic

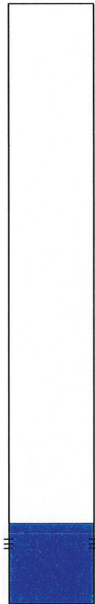
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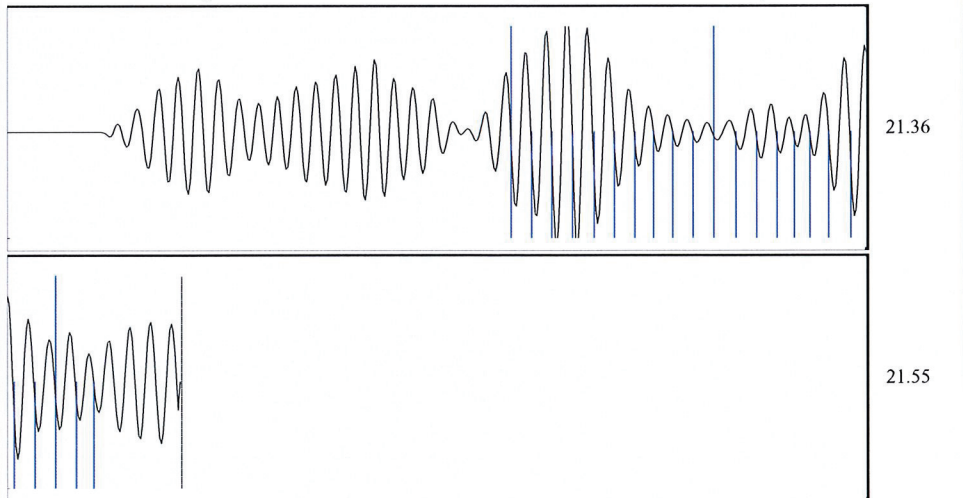
Change in Pressure 0.04 psi PT 9098
 Change in Time 2.00 min Range 0 - ? psi

Group: Eureka Well: Moore 374 16-8-1 (acquired on: 02/19/14 08:57:23)

Production	Potential	Casing Pressure	Producing
Oil - * -	- * - BBL/D	300.3 psi (g)	
Water 0	- * - BBL/D	Casing Pressure Buildup	
Gas 0.0	- * - Mscf/D	0.036 psi	
		2.00 min	
IPR Method	Vogel	Gas/Liquid Interface Pressure	
PBHP/SBHP - * -	- * -	311.8 psi (g)	
Production Efficiency	0.0		
Oil 40 deg.API		Liquid Level Depth	
Water 1.05 Sp.Gr.H2O		1632.24 ft	
Gas 0.63 Sp.Gr.AIR		Tubing Intake Depth	
		- * - ft	
Acoustic Velocity	1356.81 ft/s	Formation Depth	
		1709.00 ft	
Formation Submergence			
Total Gaseous Liquid Column HT (TVD)		77 ft	
Equivalent Gas Free Liquid HT (TVD)		77 ft	
Moore 16-8-1 second shot			
		Tubing Intake	
		- * - psi (g)	
		Producing BHP	
		346.7 psi (g)	
		Static BHP	
		100.0 psi (g)	



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Acoustic Velocity 1356.81 ft/s Joints counted 22
 Joints Per Second 21.4008 jts/sec Joints to liquid level 51.4903
 Depth to liquid level 1632.24 ft Filter Width 18.6612 22.6612
 Automatic Collar Count Yes Time to 1st Collar 1.172 2.2

Conservation Division
District Office No. 4
2301 E. 13th Street
Hays, KS 67601-2651



Phone: 785-625-0550
Fax: 785-625-0564
<http://kcc.ks.gov/>

Shari Feist Albrecht, Chair
Thomas E. Wright, Commissioner
Jay Scott Emler, Commissioner

Sam Brownback, Governor

March 19, 2014

CHERYL GALLAGHER
Caerus Washco LLC
600 17TH STREET
SUITE 1600N
DENVER, CO 80202

Re: Temporary Abandonment
API 15-023-20297-00-00
MOORE 374 16-8-1
NE/4 Sec.16-02S-42W
Cheyenne County, Kansas

Dear CHERYL GALLAGHER:

Your application for Temporary Abandonment (TA) of the above-listed well is denied for the following reasons(s):

Shut-in Over 10 years

In accordance with K.A.R. 82-3-111, this well must be plugged or returned to service by April 18, 2014.

You may file an application for an exception to the 10-year limitation in K.A.R. 82-3-111 to demonstrate why it is necessary to TA the above well for more than (10) years. You must notify the Commission in writing no later than April 18, 2014 of your intention to file the application, and your complete application is due May 18, 2014. All applications and written notifications must be sent to the attention of the Executive Director at the Kansas Corporation Commission Conservation Division at 130 South Market, Room 2078, Wichita, Kansas 67202.

You may contact me at the number above if you have any questions.

Sincerely,

RICHARD WILLIAMS