



Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1192945
OIL & GAS CONSERVATION DIVISION

Form ACO-1

August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____

1192945

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input type="checkbox"/> No			
Electric Log Run	<input type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run:				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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DRILL STEM TEST REPORT

Prepared For: **DaMar Resources Inc**

PO Box 70
Hays KS 67601-3805

ATTN: Curtis Longpine, Kurt

McRae #2

34-12s-18w Ellis,KS

Start Date: 2013.12.15 @ 17:15:36

End Date: 2013.12.16 @ 00:20:30

Job Ticket #: 55459 DST #: 1

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2013.12.18 @ 15:41:20



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

DaMar Resources Inc
 PO Box 70
 Hays KS 67601-3805
 ATTN: Curtis Longpine, Kurt

34-12s-18w Ellis, KS
McRae #2
 Job Ticket: 55459 **DST#: 1**
 Test Start: 2013.12.15 @ 17:15:36

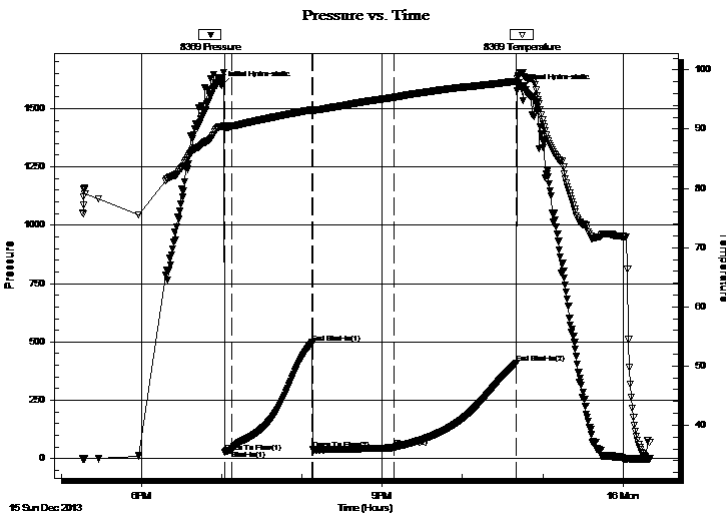
GENERAL INFORMATION:

Formation: **LKC A**
 Deviated: No Whipstock: ft (KB)
 Test Type: Conventional Bottom Hole (Initial)
 Time Tool Opened: 18:55:01 Tester: Ray Schwager
 Time Test Ended: 00:20:30 Unit No: 70
 Interval: **3358.00 ft (KB) To 3448.00 ft (KB) (TVD)** Reference Elevations: 2127.00 ft (KB)
 Total Depth: 3448.00 ft (KB) (TVD) 2122.00 ft (CF)
 Hole Diameter: 7.88 inches Hole Condition: Fair KB to GR/CF: 5.00 ft

Serial #: 8369 Inside
 Press@RunDepth: 48.97 psig @ 3362.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2013.12.15 End Date: 2013.12.16 Last Calib.: 2013.12.16
 Start Time: 17:15:36 End Time: 00:20:30 Time On Btm: 2013.12.15 @ 18:59:46
 Time Off Btm: 2013.12.15 @ 22:44:30

TEST COMMENT: 5-IFP-w kbl thru-out 1/2" to 2 1/2" bl
 60-ISIP-no bl bk
 60-FFP-w k bl thru-out 1/4" to 2 1/2" bl
 90-FSIP-no bl bk

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1597.80	90.46	Initial Hydro-static
3	27.39	90.21	Open To Flow (1)
8	36.93	90.59	Shut-In(1)
68	496.95	93.28	End Shut-In(1)
69	39.81	93.22	Open To Flow (2)
129	48.97	95.37	Shut-In(2)
221	408.23	98.09	End Shut-In(2)
225	1583.91	99.58	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
60.00	O&GCM 5%G15%O80%M	0.57
1.00	CO	0.01
0.00	60'GIP	0.00

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

DaMar Resources Inc
 PO Box 70
 Hays KS 67601-3805
 ATTN: Curtis Longpine, Kurt

34-12s-18w Ellis, KS
McRae #2
 Job Ticket: 55459 **DST#: 1**
 Test Start: 2013.12.15 @ 17:15:36

GENERAL INFORMATION:

Formation: **LKC A**
 Deviated: No Whipstock: ft (KB)
 Test Type: Conventional Bottom Hole (Initial)
 Time Tool Opened: 18:55:01 Tester: Ray Schwager
 Time Test Ended: 00:20:30 Unit No: 70
 Interval: **3358.00 ft (KB) To 3448.00 ft (KB) (TVD)** Reference Elevations: 2127.00 ft (KB)
 Total Depth: 3448.00 ft (KB) (TVD) 2122.00 ft (CF)
 Hole Diameter: 7.88 inches Hole Condition: Fair KB to GR/CF: 5.00 ft

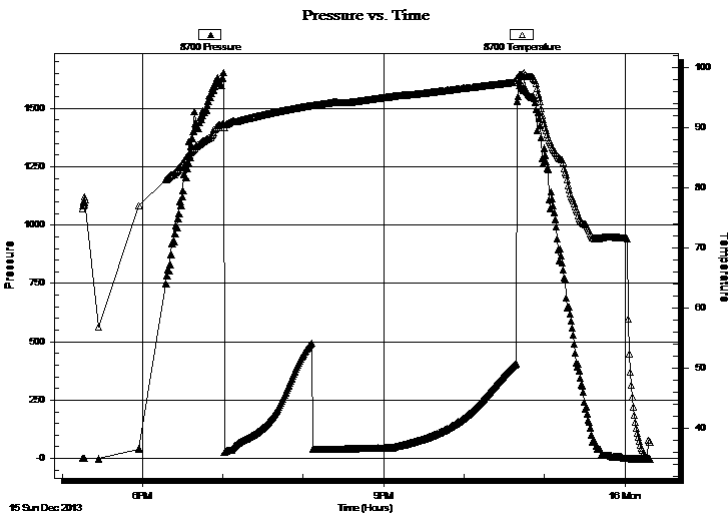
Serial #: 8700

Outside

Press@RunDepth: psig @ 3362.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2013.12.15 End Date: 2013.12.16 Last Calib.: 2013.12.16
 Start Time: 17:15:26 End Time: 00:18:50 Time On Btm:
 Time Off Btm:

TEST COMMENT: 5-IFP-w kbl thru-out 1/2" to 2 1/2" bl
 60-ISIP-no bl bk
 60-FFP-w k bl thru-out 1/4" to 2 1/2" bl
 90-FSIP-no bl bk

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
60.00	O&GCM 5%G15%O80%M	0.57
1.00	CO	0.01
0.00	60'GIP	0.00

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

DaMar Resources Inc

34-12s-18w Ellis,KS

PO Box 70
Hays KS 67601-3805

McRae #2

Job Ticket: 55459

DST#: 1

ATTN: Curtis Longpine, Kurt

Test Start: 2013.12.15 @ 17:15:36

Tool Information

Drill Pipe:	Length: 3319.00 ft	Diameter: 3.80 inches	Volume: 46.56 bbl	Tool Weight: 2200.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 30.00 ft	Diameter: 2.25 inches	Volume: 0.15 bbl	Weight to Pull Loose: 60000.00 lb
			<u>Total Volume: 46.71 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	17.00 ft			String Weight: Initial 47000.00 lb
Depth to Top Packer:	3358.00 ft			Final 48000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	90.00 ft			
Tool Length:	116.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Length (ft) Serial No. Position Depth (ft) Accum. Lengths

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3333.00	
Shut In Tool	5.00			3338.00	
Hydraulic tool	5.00			3343.00	
Jars	5.00			3348.00	
Packer	5.00			3353.00	26.00 Bottom Of Top Packer
Packer	5.00			3358.00	
Stubb	1.00			3359.00	
Perforations	3.00			3362.00	
Recorder	0.00	8369	Inside	3362.00	
Recorder	0.00	8700	Outside	3362.00	
Blank Spacing	64.00			3426.00	
Perforations	19.00			3445.00	
Bullnose	3.00			3448.00	90.00 Bottom Packers & Anchor

Total Tool Length: 116.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

DaMar Resources Inc

34-12s-18w Ellis,KS

PO Box 70
Hays KS 67601-3805

McRae #2

Job Ticket: 55459

DST#: 1

ATTN: Curtis Longpine, Kurt

Test Start: 2013.12.15 @ 17:15:36

Mud and Cushion Information

Mud Type: Gel Chem
Mud Weight: 9.00 lb/gal
Viscosity: 54.00 sec/qt
Water Loss: 7.15 in³
Resistivity: ohm.m
Salinity: 5000.00 ppm
Filter Cake: 1.00 inches

Cushion Type:
Cushion Length: ft
Cushion Volume: bbl
Gas Cushion Type:
Gas Cushion Pressure: psig

Oil API: deg API
Water Salinity: ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
60.00	O&GCM 5%G15%O80%M	0.568
1.00	CO	0.014
0.00	60'GIP	0.000

Total Length: 61.00 ft Total Volume: 0.582 bbl

Num Fluid Samples: 0

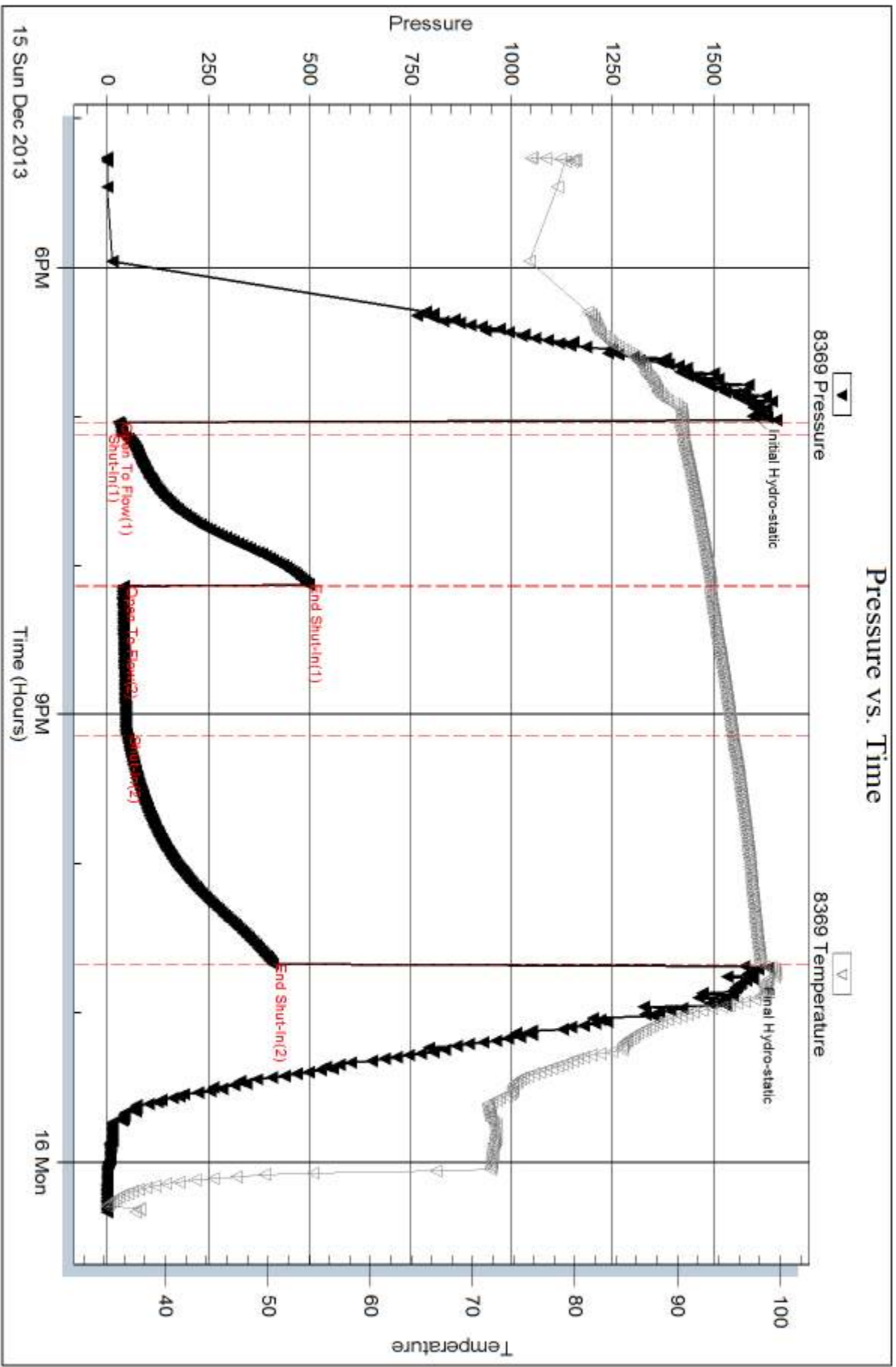
Num Gas Bombs: 0

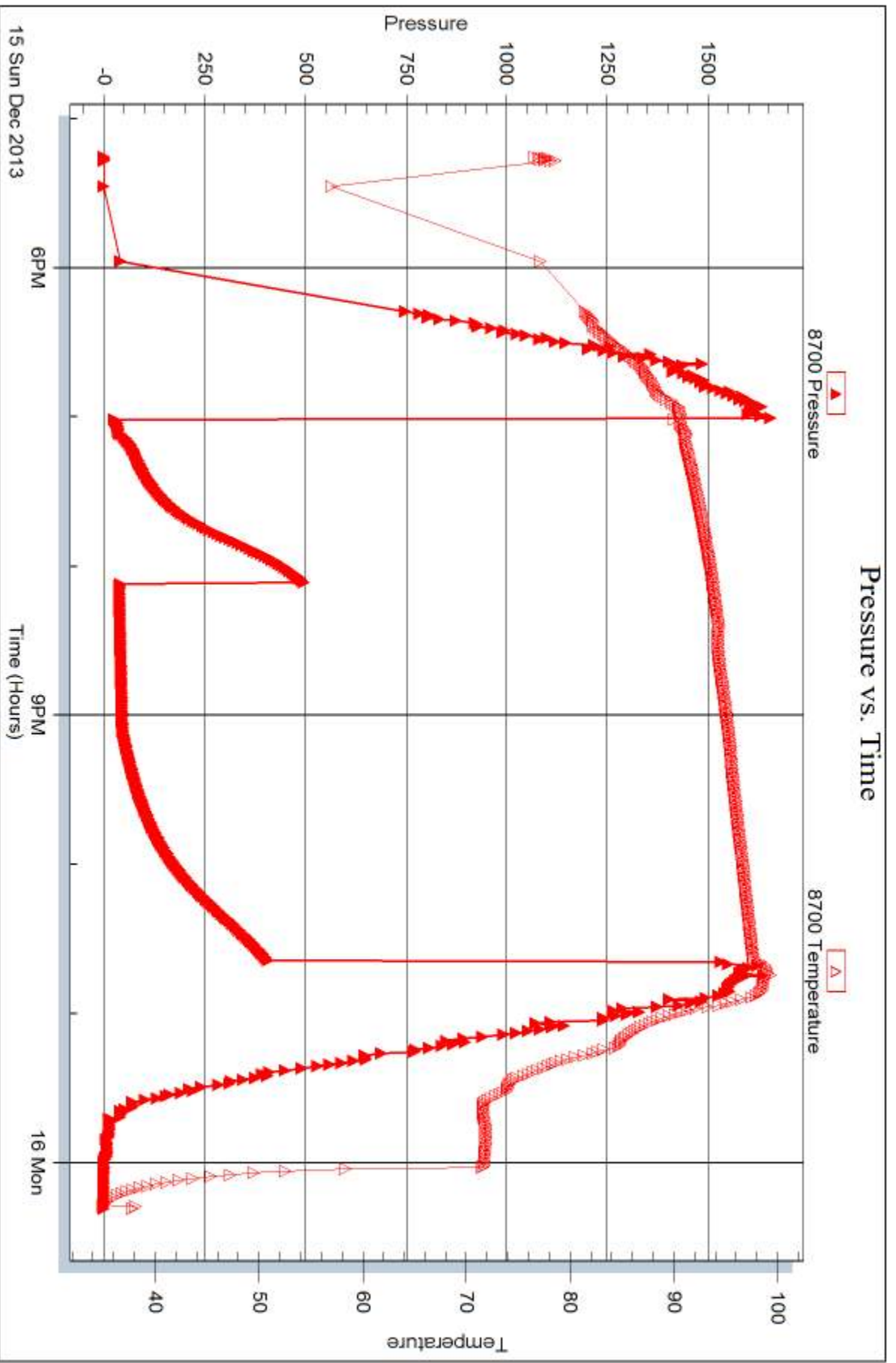
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:







DRILL STEM TEST REPORT

Prepared For: **DaMar Resources Inc**

PO Box 70
Hays KS 67601-3805

ATTN: Curtis Longpine, Kurt

McRae #2

34-12s-18w Ellis,KS

Start Date: 2013.12.16 @ 09:50:43

End Date: 2013.12.16 @ 16:36:52

Job Ticket #: 55460 DST #: 2

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2013.12.18 @ 15:40:50



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

DaMar Resources Inc

34-12s-18w Ellis,KS

PO Box 70
Hays KS 67601-3805

McRae #2

Job Ticket: 55460

DST#: 2

ATTN: Curtis Longpine, Kurt

Test Start: 2013.12.16 @ 09:50:43

GENERAL INFORMATION:

Formation: **LKC E-G**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 11:37:23

Time Test Ended: 16:36:52

Test Type: Conventional Bottom Hole (Reset)

Tester: Ray Schwager

Unit No: 70

Interval: 3446.00 ft (KB) To 3510.00 ft (KB) (TVD)

Reference Elevations: 2127.00 ft (KB)

Total Depth: 3510.00 ft (KB) (TVD)

2122.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 5.00 ft

Serial #: 8369

Inside

Press@RunDepth: 55.54 psig @ 3450.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2013.12.16

End Date:

2013.12.16

Last Calib.:

2013.12.16

Start Time:

09:50:43

End Time:

16:36:52

Time On Btm:

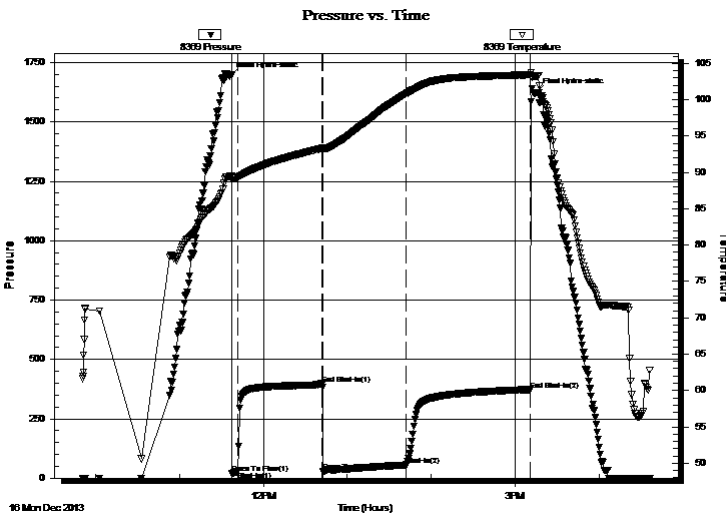
2013.12.16 @ 11:35:38

Time Off Btm:

2013.12.16 @ 15:15:07

TEST COMMENT: 5-IFP-w k bl thru-out 1/4" to 1" bl
60-ISIP-no bl bk
60-FFP-w k bl thru-out 1/4" to 1 1/2" bl
90-FSIP-no bl bk

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1691.50	89.45	Initial Hydro-static
2	19.08	88.96	Open To Flow (1)
6	29.81	89.37	Shut-In(1)
67	397.78	93.32	End Shut-In(1)
67	29.63	93.23	Open To Flow (2)
127	55.54	100.81	Shut-In(2)
216	372.31	103.44	End Shut-In(2)
220	1623.10	103.26	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
70.00	MW 25%M75%W	0.71
1.00	CO	0.01

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

DaMar Resources Inc
 PO Box 70
 Hays KS 67601-3805
 ATTN: Curtis Longpine, Kurt

34-12s-18w Ellis,KS

McRae #2

Job Ticket: 55460 **DST#: 2**

Test Start: 2013.12.16 @ 09:50:43

GENERAL INFORMATION:

Formation: **LKC E-G**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 11:37:23

Time Test Ended: 16:36:52

Interval: **3446.00 ft (KB) To 3510.00 ft (KB) (TVD)**

Total Depth: 3510.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Fair

Test Type: Conventional Bottom Hole (Reset)

Tester: Ray Schwager

Unit No: 70

Reference Elevations: 2127.00 ft (KB)

2122.00 ft (CF)

KB to GR/CF: 5.00 ft

Serial #: 8700 Outside

Press@RunDepth: psig @ 3450.00 ft (KB)

Start Date: 2013.12.16 End Date: 2013.12.16

Start Time: 09:50:38 End Time: 16:35:32

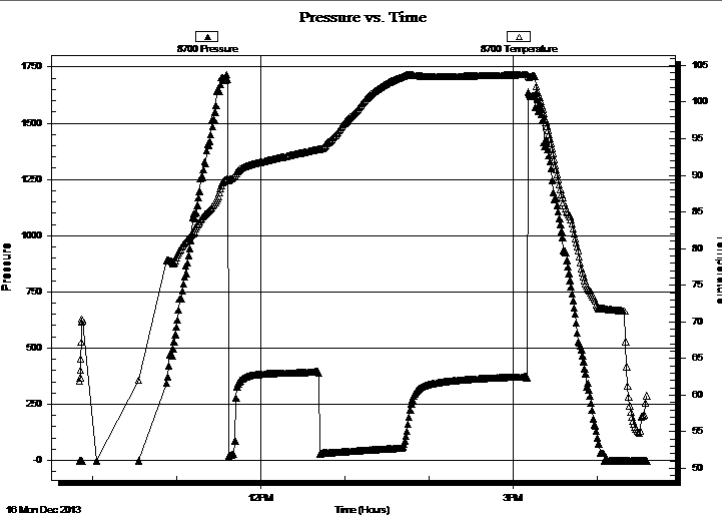
Capacity: 8000.00 psig

Last Calib.: 2013.12.16

Time On Btm:

Time Off Btm:

TEST COMMENT: 5-IFP-w k bl thru-out 1/4" to 1" bl
 60-ISIP-no bl bk
 60-FFP-w k bl thru-out 1/4" to 1 1/2" bl
 90-FSIP-no bl bk



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
70.00	MW 25%M75%W	0.71
1.00	CO	0.01

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

DaMar Resources Inc

34-12s-18w Ellis,KS

PO Box 70
Hays KS 67601-3805

McRae #2

Job Ticket: 55460

DST#: 2

ATTN: Curtis Longpine, Kurt

Test Start: 2013.12.16 @ 09:50:43

Tool Information

Drill Pipe:	Length: 3418.00 ft	Diameter: 3.80 inches	Volume: 47.95 bbl	Tool Weight: 2200.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 30.00 ft	Diameter: 2.25 inches	Volume: 0.15 bbl	Weight to Pull Loose: 60000.00 lb
			<u>Total Volume: 48.10 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	28.00 ft			String Weight: Initial 46000.00 lb
Depth to Top Packer:	3446.00 ft			Final 46000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	64.00 ft			
Tool Length:	90.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3421.00	
Shut In Tool	5.00			3426.00	
Hydraulic tool	5.00			3431.00	
Jars	5.00			3436.00	
Packer	5.00			3441.00	26.00 Bottom Of Top Packer
Packer	5.00			3446.00	
Stubb	1.00			3447.00	
Perforations	3.00			3450.00	
Recorder	0.00	8369	Inside	3450.00	
Recorder	0.00	8700	Outside	3450.00	
Blank Spacing	33.00			3483.00	
Perforations	24.00			3507.00	
Bullnose	3.00			3510.00	64.00 Bottom Packers & Anchor

Total Tool Length: 90.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

DaMar Resources Inc

34-12s-18w Ellis,KS

PO Box 70
Hays KS 67601-3805

McRae #2

Job Ticket: 55460

DST#: 2

ATTN: Curtis Longpine, Kurt

Test Start: 2013.12.16 @ 09:50:43

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

50000 ppm

Viscosity: 56.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 7.14 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 5000.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
70.00	MW 25%M75%W	0.709
1.00	CO	0.014

Total Length: 71.00 ft Total Volume: 0.723 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

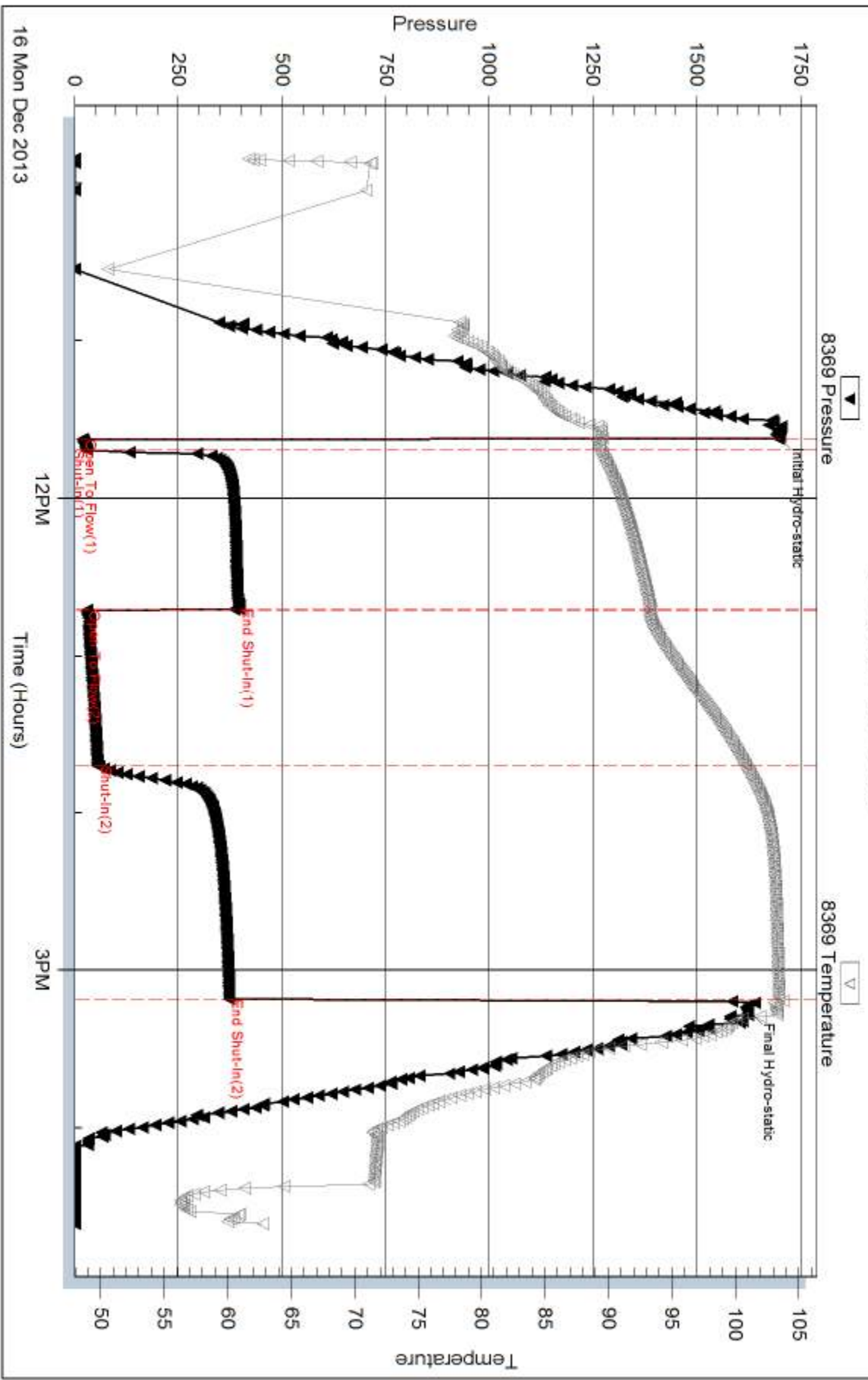
Serial #:

Laboratory Name:

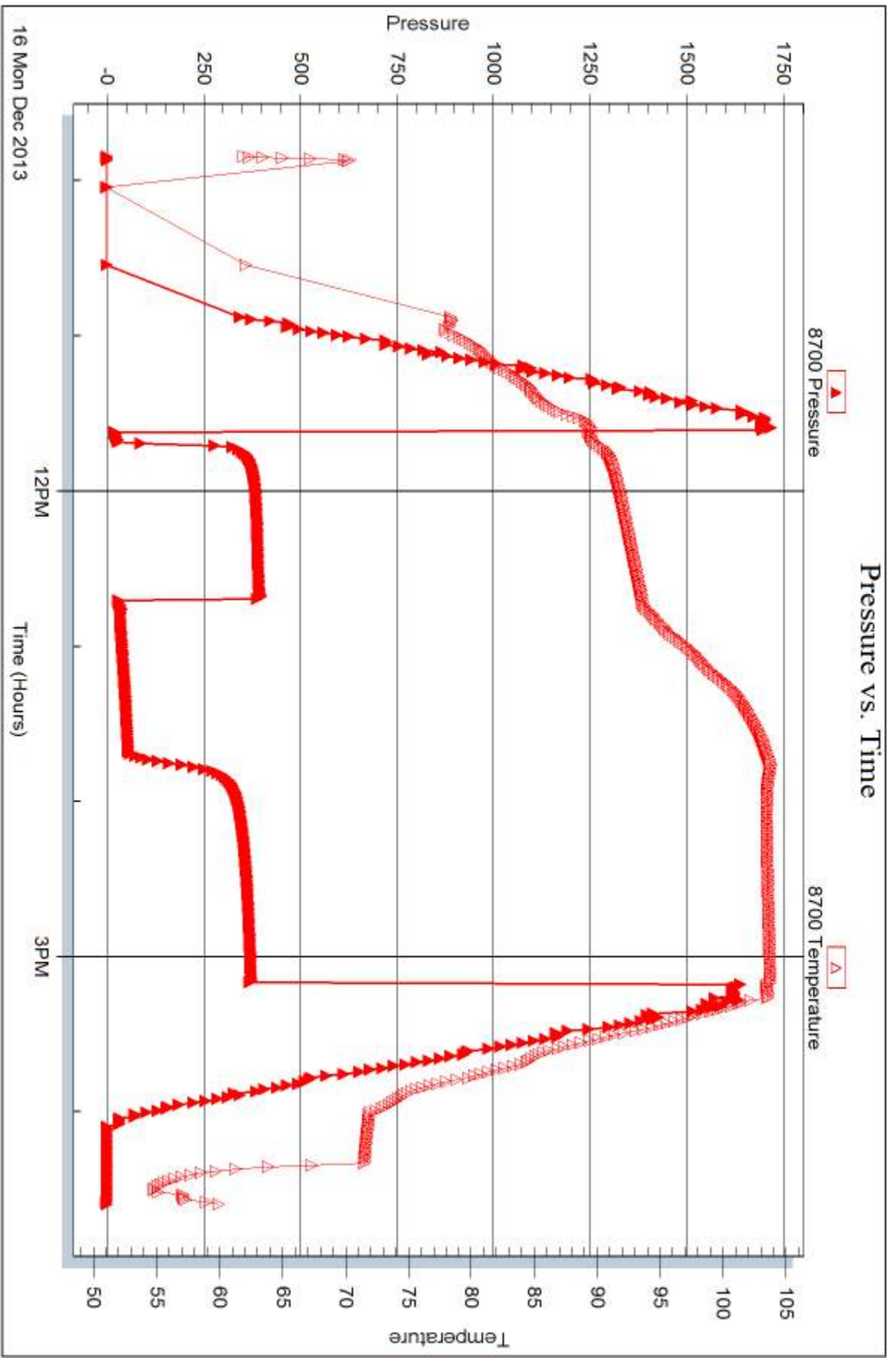
Laboratory Location:

Recovery Comments: RW .2@53F

Pressure vs. Time



16 Mon Dec 2013





DRILL STEM TEST REPORT

Prepared For: **DaMar Resources Inc**

PO Box 70
Hays KS 67601-3805

ATTN: Curtis Longpine, Kurt

McRae #2

34-12s-18w Ellis,KS

Start Date: 2013.12.17 @ 07:10:25

End Date: 2013.12.17 @ 12:32:49

Job Ticket #: 55461 DST #: 3

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Printed: 2013.12.18 @ 15:39:59



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

DaMar Resources Inc

34-12s-18w Ellis,KS

PO Box 70
Hays KS 67601-3805

McRae #2

Job Ticket: 55461

DST#: 3

ATTN: Curtis Longpine, Kurt

Test Start: 2013.12.17 @ 07:10:25

GENERAL INFORMATION:

Formation: **Arbuckle**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 09:07:05

Time Test Ended: 12:32:49

Test Type: Conventional Bottom Hole (Reset)

Tester: Ray Schwager

Unit No: 70

Interval: 3670.00 ft (KB) To 3686.00 ft (KB) (TVD)

Reference Elevations: 2127.00 ft (KB)

Total Depth: 3686.00 ft (KB) (TVD)

2122.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 5.00 ft

Serial #: 8369 Inside

Press@RunDepth: 20.92 psig @ 3671.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2013.12.17 End Date: 2013.12.17

Last Calib.: 2013.12.17

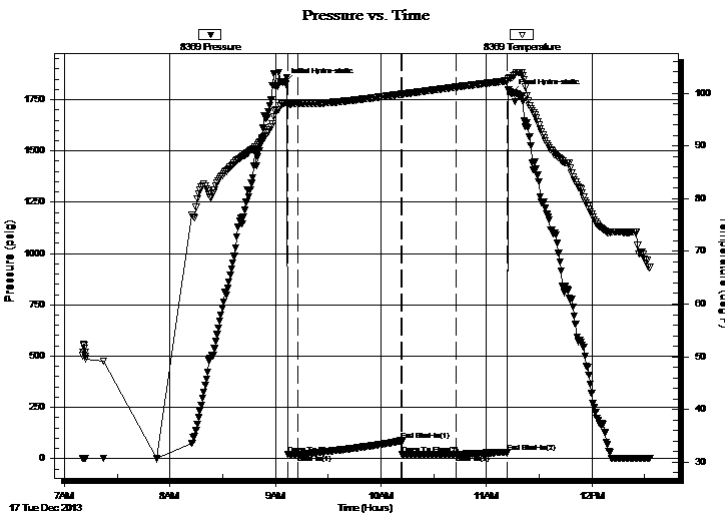
Start Time: 07:10:25 End Time: 12:32:49

Time On Btm: 2013.12.17 @ 09:05:20

Time Off Btm: 2013.12.17 @ 11:14:20

TEST COMMENT: 5-IFP-surface bl thru-out
60-ISIP-no bl bk
30-FFP-no bl , flushed tool, got surge
30-FSIP-no bl bk

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1830.92	98.17	Initial Hydro-static
2	19.29	97.79	Open To Flow (1)
8	19.86	97.98	Shut-In(1)
67	87.45	99.80	End Shut-In(1)
67	20.38	99.80	Open To Flow (2)
98	20.92	101.14	Shut-In(2)
127	31.97	102.32	End Shut-In(2)
129	1780.34	102.96	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
1.00	Mud	0.00

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

DaMar Resources Inc
 PO Box 70
 Hays KS 67601-3805
 ATTN: Curtis Longpine, Kurt

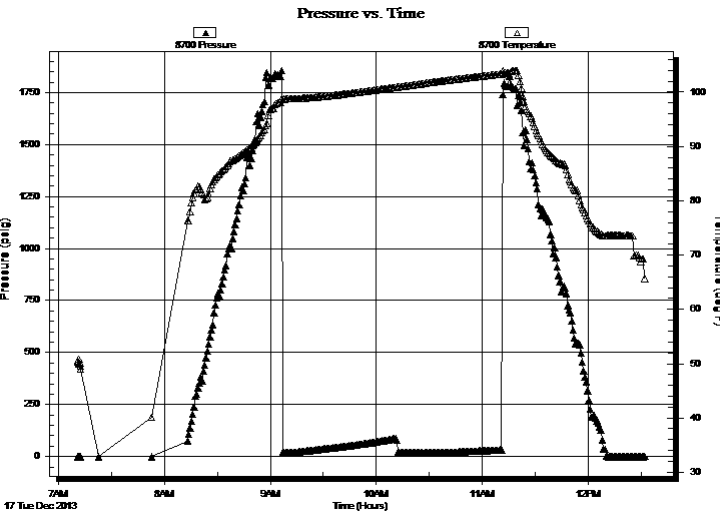
34-12s-18w Ellis, KS
McRae #2
 Job Ticket: 55461 **DST#: 3**
 Test Start: 2013.12.17 @ 07:10:25

GENERAL INFORMATION:

Formation: **Arbuckle**
 Deviated: No Whipstock: ft (KB)
 Test Type: Conventional Bottom Hole (Reset)
 Time Tool Opened: 09:07:05 Tester: Ray Schwager
 Time Test Ended: 12:32:49 Unit No: 70
 Interval: **3670.00 ft (KB) To 3686.00 ft (KB) (TVD)** Reference Elevations: 2127.00 ft (KB)
 Total Depth: 3686.00 ft (KB) (TVD) 2122.00 ft (CF)
 Hole Diameter: 7.88 inches Hole Condition: Fair KB to GR/CF: 5.00 ft

Serial #: 8700 Outside
 Press@RunDepth: psig @ 3671.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2013.12.17 End Date: 2013.12.17 Last Calib.: 2013.12.17
 Start Time: 07:10:58 End Time: 12:32:07 Time On Btm:
 Time Off Btm:

TEST COMMENT: 5-IFP-surface bl thru-out
 60-ISIP-no bl bk
 30-FFP-no bl , flushed tool, got surge
 30-FSIP-no bl bk



PRESSURE SUMMARY			
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery		
Length (ft)	Description	Volume (bbl)
1.00	Mud	0.00

Gas Rates			
	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

* Recovery from multiple tests



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

DaMar Resources Inc

34-12s-18w Ellis,KS

PO Box 70
Hays KS 67601-3805

McRae #2

Job Ticket: 55461

DST#: 3

ATTN: Curtis Longpine, Kurt

Test Start: 2013.12.17 @ 07:10:25

Tool Information

Drill Pipe:	Length: 3640.00 ft	Diameter: 3.80 inches	Volume: 51.06 bbl	Tool Weight:	2200.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer:	25000.00 lb
Drill Collar:	Length: 30.00 ft	Diameter: 2.25 inches	Volume: 0.15 bbl	Weight to Pull Loose:	55000.00 lb
			<u>Total Volume: 51.21 bbl</u>	Tool Chased	0.00 ft
Drill Pipe Above KB:	26.00 ft			String Weight: Initial	46000.00 lb
Depth to Top Packer:	3670.00 ft			Final	46000.00 lb
Depth to Bottom Packer:	ft				
Interval between Packers:	16.00 ft				
Tool Length:	42.00 ft				
Number of Packers:	2	Diameter: 6.75 inches			

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3645.00	
Shut In Tool	5.00			3650.00	
Hydraulic tool	5.00			3655.00	
Jars	5.00			3660.00	
Packer	5.00			3665.00	26.00 Bottom Of Top Packer
Packer	5.00			3670.00	
Stubb	1.00			3671.00	
Recorder	0.00	8369	Inside	3671.00	
Recorder	0.00	8700	Outside	3671.00	
Perforations	12.00			3683.00	
Bullnose	3.00			3686.00	16.00 Bottom Packers & Anchor

Total Tool Length: 42.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

DaMar Resources Inc

34-12s-18w Ellis,KS

PO Box 70
Hays KS 67601-3805

McRae #2

Job Ticket: 55461

DST#: 3

ATTN: Curtis Longpine, Kurt

Test Start: 2013.12.17 @ 07:10:25

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 55.00 sec/qt

Cushion Volume:

bbl

Water Loss: 8.76 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 5000.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
1.00	Mud	0.005

Total Length: 1.00 ft Total Volume: 0.005 bbl

Num Fluid Samples: 0

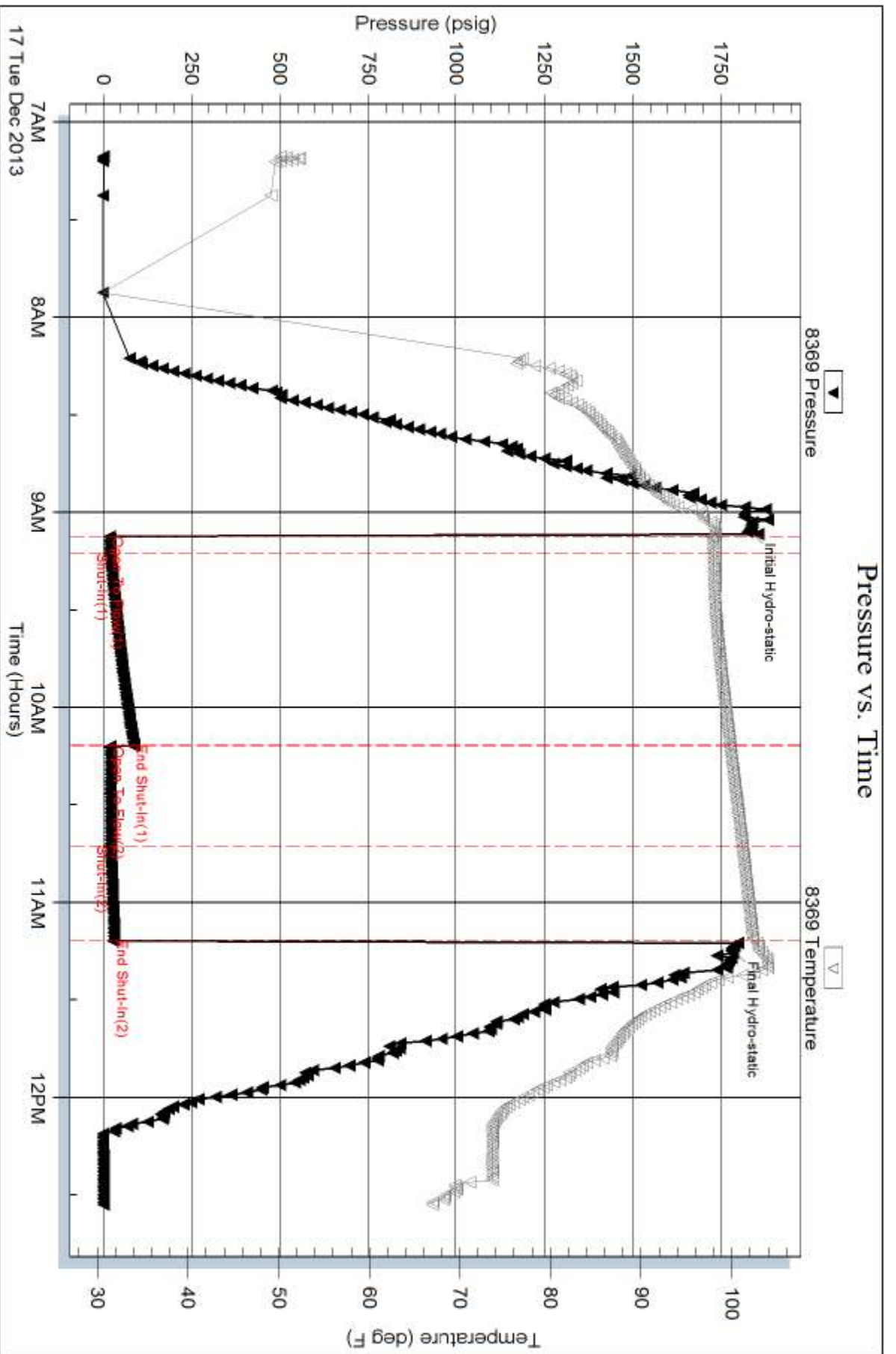
Num Gas Bombs: 0

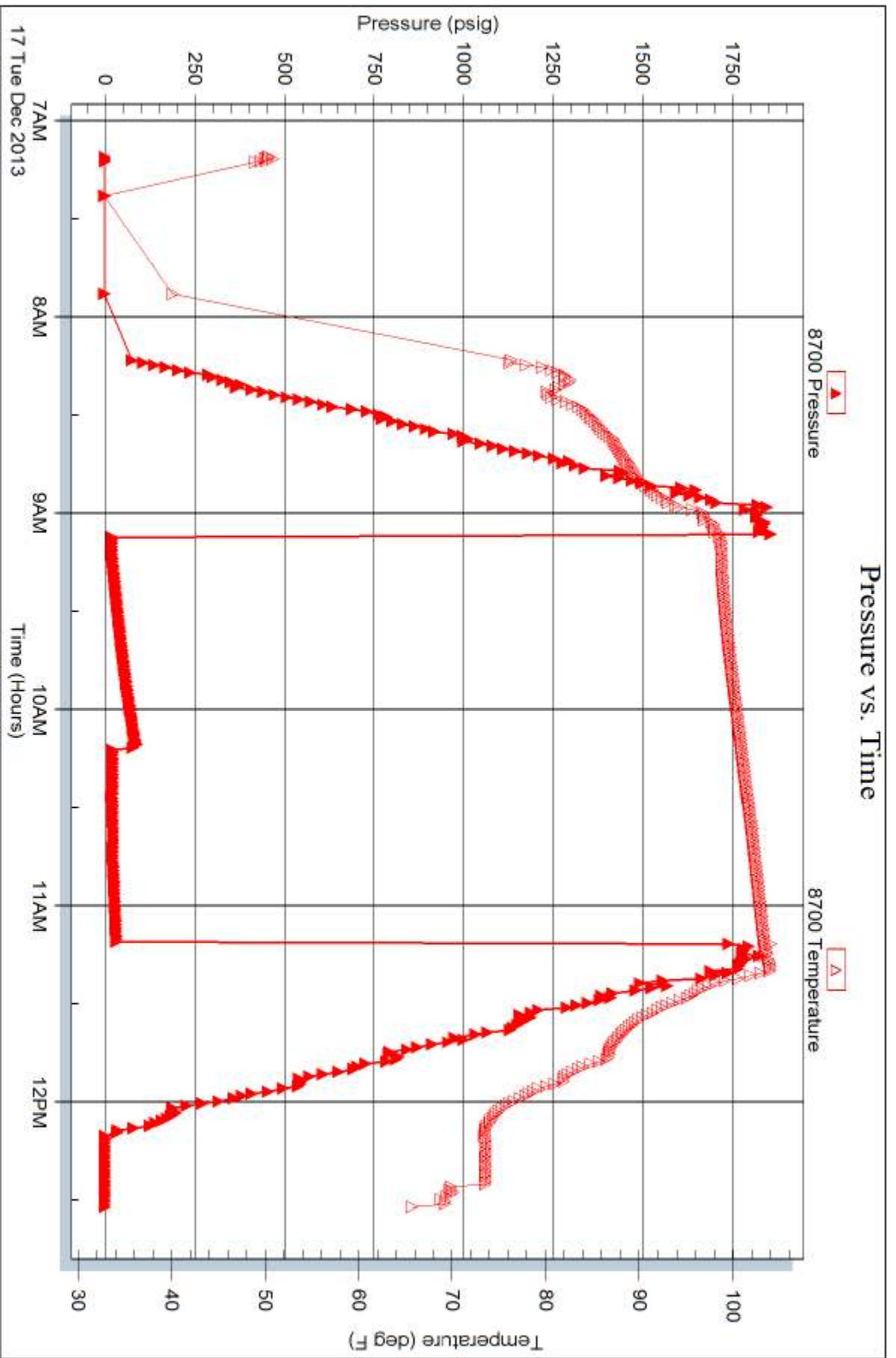
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:







TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 55459

Well Name & No. McRae #2 Test No. 1 Date 12-15-13
 Company DAMAR RESOURCES INC Elevation 2127 KB 2122 GL
 Address 234 W. 11TH ST EA PO Box 70 Hays, KS 67601-3805
 Co. Rep / Geo. KURT TALBATT Rig MURFIN rig 16
 Location: Sec. 34 Twp. 12^S Rge. 18^W Co. ELLIS State Ks

Interval Tested 3358-3448 Zone Tested LKC "A"
 Anchor Length 90 Drill Pipe Run 3319 Mud Wt. 9
 Top Packer Depth 3353 Drill Collars Run 30 Vis 54
 Bottom Packer Depth 3358 Wt. Pipe Run - WL 7.2
 Total Depth 3448 Chlorides 5000 ppm System LCM 1/2#

Blow Description IFF - WEAK Blow thru-out 1/2" To 2 1/2" Blow
ISIP - NO Blow
FFP - WEAK Blow thru-out 1/4" To 2 1/2" Blow
FSTIP - NO Blow

Rec	Feet of	%gas	%oil	%water	%mud
<u>60</u>	<u>GIP</u>				
<u>1</u>	<u>CO</u>				
<u>60</u>	<u>0+6CM</u>	<u>5</u>	<u>15</u>		<u>80</u>

Rec Total 61 BHT _____ Gravity - API RW - @ - °F Chlorides - ppm

(A) Initial Hydrostatic <u>1597</u>	<input checked="" type="checkbox"/> Test <u>1150</u>	T-On Location <u>1610</u>
(B) First Initial Flow <u>27</u>	<input checked="" type="checkbox"/> Jars <u>250</u>	T-Started <u>1715</u>
(C) First Final Flow <u>36</u>	<input type="checkbox"/> Safety Joint _____	T-Open <u>1855</u>
(D) Initial Shut-In <u>496</u>	<input type="checkbox"/> Circ Sub _____	T-Pulled <u>2230</u>
(E) Second Initial Flow <u>39</u>	<input type="checkbox"/> Hourly Standby _____	T-Out <u>0020</u>
(F) Second Final Flow <u>48</u>	<input checked="" type="checkbox"/> Mileage <u>18 RT</u> 27.90	Comments _____
(G) Final Shut-In <u>408</u>	<input type="checkbox"/> Sampler _____	<input type="checkbox"/> Ruined Shale Packer _____
(H) Final Hydrostatic <u>1583</u>	<input type="checkbox"/> Straddle _____	<input type="checkbox"/> Ruined Packer _____
Initial Open <u>5</u>	<input type="checkbox"/> Shale Packer _____	<input type="checkbox"/> Extra Copies _____
Initial Shut-In <u>60</u>	<input type="checkbox"/> Extra Packer _____	Sub Total <u>0</u>
Final Flow <u>60</u>	<input type="checkbox"/> Extra Recorder _____	Total <u>1427.90</u>
Final Shut-In <u>90</u>	<input type="checkbox"/> Day Standby _____	MP/DST Disc't _____
	<input type="checkbox"/> Accessibility _____	
	Sub Total <u>1427.90</u>	

Approved By _____ Our Representative RAY SCHWAGER Thank you

Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 55460

Well Name & No. McRae #2 Test No. 2 Date 12-16-13
 Company DAMAR Resources Inc Elevation 2127 KB 2122 GL
 Address 234 W. 11th STE 'A' PO Box 70 Hays, Ks 67601-3005
 Co. Rep / Geo. KURT TALBATT Rig MURFIN rig 16
 Location: Sec. 34 Twp. 12^s Rge. 18^w Co. ELLIS State Ko

Interval Tested 3446-3510 Zone Tested LKC E-G
 Anchor Length 64 Drill Pipe Run 3418 Mud Wt. 9.1
 Top Packer Depth 3441 Drill Collars Run 30 Vis 56
 Bottom Packer Depth 3446 Wt. Pipe Run - WL 7.2
 Total Depth 3510 Chlorides 5000 ppm System LCM 1/2 #

Blow Description IAP - WEAK Blow thru-out 1/4" to 1" Blow
ISIP - NO Blow
FFP - WEAK Blow thru-out 1/4" to 1 1/2" Blow
FSIP - NO Blow

Rec	Feet of	%gas	%oil	%water	%mud
<u>1</u>	<u>CO</u>				
<u>70</u>	<u>MW</u>			<u>75</u>	<u>25</u>

Rec Total 71 BHT 103 Gravity - API RW .2 @ 53 °F Chlorides 50000 ppm

(A) Initial Hydrostatic 1691 Test 1150 T-On Location 0835
 (B) First Initial Flow 19 Jars 250 T-Started 0950
 (C) First Final Flow 29 Safety Joint _____ T-Open 1135
 (D) Initial Shut-In 397 Circ Sub _____ T-Pulled 1510
 (E) Second Initial Flow 29 Hourly Standby _____ T-Out 1636
 (F) Second Final Flow 55 Mileage 18RT 27.90 Comments _____
 (G) Final Shut-In 372 Sampler _____
 (H) Final Hydrostatic 1623 Straddle _____ Ruined Shale Packer _____
 Shale Packer _____ Ruined Packer _____
 Extra Packer _____ Extra Copies _____
 Initial Open 5 Extra Recorder _____ Sub Total 0
 Initial Shut-In 60 Day Standby _____ Total 1427.90
 Final Flow 60 Accessibility _____ MP/DST Disc't _____
 Final Shut-In 90 Sub Total 1427.90

Approved By _____ Our Representative RAY SCHWAGER *thank you*

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TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 55461

Well Name & No. McRae #2 Test No. 3 Date 12-17-13
 Company DAMAR Resources Inc Elevation 2127 KB 2122 GL
 Address 234 W. 11th STE 'A' PO Box 70 Hays, KS 67601-3805
 Co. Rep / Geo. KURT TALBATT Rig Murfin rig 16
 Location: Sec. 34 Twp. 12^s Rge. 18^w Co. ELLIS State Ks

Interval Tested 3670-3686 Zone Tested Arbuckle
 Anchor Length 16 Drill Pipe Run 3640 Mud Wt. 9.1
 Top Packer Depth 3665 Drill Collars Run 30 Vis 55
 Bottom Packer Depth 3670 Wt. Pipe Run — WL 8.8
 Total Depth 3686 Chlorides 5000 ppm System LCM 3#

Blow Description IFP - SURFACE Blow thru-out
ISIP - NO Blow
FFP - NO Blow, flushed Tool, got surge
FSTP - NO Blow

Rec	Feet of	%gas	%oil	%water	%mud
<u>1</u>	<u>Mud</u>				

Rec Total 1 BHT 102 Gravity — API RW — @ — ° F Chlorides — ppm

(A) Initial Hydrostatic 1830 Test 1150 T-On Location 0645
 (B) First Initial Flow 19 Jars 250 T-Started 0710
 (C) First Final Flow 19 Safety Joint T-Open 0905
 (D) Initial Shut-In 87 Circ Sub T-Pulled 1110
 (E) Second Initial Flow 20 Hourly Standby T-Out 1232
 (F) Second Final Flow 20 Mileage 18 RT 55.80 Comments Loaded Tool 2230
 (G) Final Shut-In 32 Sampler 12-17-13
 (H) Final Hydrostatic 1780 Straddle Ruined Shale Packer
 Shale Packer Ruined Packer
 Extra Packer Extra Copies
 Extra Recorder Sub Total 0
 Day Standby Total 1455.80
 Accessibility MP/DST Disc't

Initial Open 5
 Initial Shut-In 60
 Final Flow 30
 Final Shut-In 30
 Sub Total 1455.80

Approved By _____ Our Representative Ray Schwahn Thank you

Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

JAMES C. MUSGROVE

Petroleum Geologist

212 Main Street

P.O. Box 215

Claflin, KS 67525

Office (620) 588-4250

Res. Claflin (620) 587-3444

Damar Resources Inc.

McRae #2

SE-NE-NW-NE (348' FNL & 1476' FEL)

Section 34-12s-18w

Ellis County, Kansas

Page 1

Dry and Abandoned

Contractor: Murfin Drilling Co. (Rig #16)

Commenced: December 11, 2013

Completed: December 17, 2013

Elevation: 2127' K.B; 2125' D.F; 2122' G.L.

Casing program: Surface; 8 5/8" @ 250'
Production; none.

Sample: Samples saved and examined 3000' to the Rotary Total Depth.

Drilling time: One (1) foot drilling time recorded and kept 3000 ft to the Rotary Total Depth.

Measurements: All depths measured from the Kelly Bushing.

Formation Tests: There were three (3) Drill Stem Test run by Trilobite Testing.

Electric Log: By Pioneer; Radiation Guard Log.

<u>Formation</u>	<u>Log Depth</u>	<u>Sub-Sea Datum</u>
Anhydrite	1386	+741
Base Anhydrite	1421	+706
Topeka	3125	-998
Heebner	3361	-1234
Lansing	3404	-1277
Base Kansas City	3630	-1503
Arbuckle	3672	-1545
Rotary Total Depth	3750	-1623
Log Total Depth	3747	-1620

(All tops and zones corrected to Electric Log measurements).

SAMPLE ANALYSIS, SHOWS OF OIL, TESTING DATA, ETC.

TOPEKA SECTION

3126-3140' Limestone; gray, fossiliferous in part, chalky, light brown stain, no show of free oil and no odor in fresh samples.

3155-3165' Limestone; gray, tan, medium crystalline, chalky, black spotty stain, no free oil and no odor.

3298-3320' Limestone; gray, oomoldic, scattered porosity, chalky, no shows.
3335-3350' Limestone; tan, cream, gray, finely crystalline, scattered porosity, trace stain, no free oil and no odor, trace gray chert.

TORONTO SECTION

3381-3394' Limestone; white, gray, cream, finely crystalline, slightly sucrosic, poor visible porosity, no shows.

LANSING SECTION

3404-3412' Limestone; white/cream, fossiliferous, poor porosity, trace cream white chert.
3416-3423' Limestone; cream, white, finely crystalline, oolitic, poor pinpoint and intercrystalline type porosity, dark brown stain, no show of free oil and no odor in fresh samples.
3431-3446' Limestone; tan/buff, oolitic, oomoldic, poorly developed oomoldic porosity, poor stain, trace of free oil and faint odor in fresh samples.

Drill Stem Test #1 3358-3448'

Times: 5-60-60-90

Blow: Weak

Recovery: 60' gas in pipe
1' clean oil
60' oil and gas cut mud
(5% gas, 15% oil, 80% mud)

Pressures: ISIP 496 psi
FSIP 408 psi
IFP 27-36 psi
FFP 39-48 psi
HSH 1597-1583 psi

3453-3463' Limestone; white, cream, finely oolitic, poorly developed porosity, chalky, trace stain, no free oil and no odor in fresh samples.

3476-3490' Limestone; cream, tan, finely crystalline, oolitic/fossiliferous, poor pinpoint to finely vuggy type porosity, dark to golden brown stain, show of free oil and odor in fresh samples.

3495-3510' Limestone; white, cream, finely crystalline, oolitic, poorly developed porosity, chalky, no shows.

Drill Stem Test #2 3446-3510'

Times: 5-60-60-90

Blow: Weak

Recovery: 1' clean oil
70' muddy water

Pressures: ISIP 398 psi
FSIP 372 psi
IFP 19-30 psi
FFP 30-56 psi
HSH 1691-1623 psi

3537-3550' Limestone; white, tan, cream, finely oolitic, few fossiliferous, poor visible porosity, no shows.

3550-3562' Limestone; cream, white, light gray, finely oolitic, dense, plus white boney chert.

3562-3577' Limestone; white/cream, tan, finely crystalline, poor pinpoint porosity, trace dark brown and black stain, no show of free oil and no odor.

3595-3612' Limestone; white, cream, finely crystalline, fossiliferous/oolitic, poor visible porosity, spotty dark brown stain, no free oil and no odor in fresh samples.

3619-3630' Limestone; as above, plus white boney chert.

MARMATON SECTION

3650-3667' Limestone; white/tan, finely crystalline, dense, no shows.

ARBUCKLE SECTION

3671-3686' Dolomite; tan, brown, gray, finely crystalline, poorly developed porosity, dark brown and black stain, show of free oil and no odor in fresh samples.

Drill Stem Test #3 3670-3686'

Times: 5-60-30-30

Blow: Weak

Recovery: 1' mud

Pressures: ISIP 87 psi
FSIP 32 psi
IFP 19-19 psi
FFP 20-20 psi
HSH 1830-1480 psi

3686-3700' Dolomite; tan, gray, fine and medium crystalline, oomoldic, poor to fair intercrystalline and oomoldic porosity, black stain, trace free oil (black and dead) and faint odor in fresh samples.

Damar Resources Inc.
McRae #2
SE-NE-NW-NE (348' FNL & 1476' FEL)
Section 34-12s-18w
Ellis County, Kansas
Page 4

3700-3720'	Dolomite; cream, tan, finely crystalline, oomoldic in part, black tarry stain, no free oil and no odor.
3720-3735'	Dolomite; gray, tan, fine and medium crystalline, dense, black tarry stain, no free oil and no odor.
3735-3750'	Dolomite; as above, fair vuggy porosity, black stain, plus tan/white boney chert.

Rotary Total Depth	3750
Log Total Depth	3747

Recommendations:

The McRae #1 was plugged and abandoned at the Rotary Total Depth 3750 (-1623).

Respectfully submitted;


Kurt Talbott and
Clint Musgrove,
Petroleum Geologists

QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

7668

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No.

Date	12-18-13	Sec.	34	Twp.	12	Range	18	County	Ellis	State	KS	On Location		Finish	3:30 AM
Lease								Location							
McRae								Hays, 4 N6 to Hopewell Rd, 1/2 E, S n 2							
Well No. 2								Owner							
Contractor								To Quality Oilwell Cementing, Inc.							
Murfin 16								You are hereby requested to rent cementing equipment and furnish							
Type Job								center and helper to assist owner or contractor to do work as listed.							
Plug								Charge To							
Hole Size								Damar Resources							
Csg.								Street							
Tbg. Size								City State							
Tool								The above was done to satisfaction and supervision of owner agent or contractor.							
Cement Left in Csg.								Cement Amount Ordered							
Shoe Joint								255 sx 60/40 4% gel 1/4 Flow							
Meas Line								Displace							
EQUIPMENT								Common							
Pumptrk 5								153							
No. Cementer								Poz. Mix							
Helper								102							
Bulktrk 13								Gel.							
No. Driver								9							
Bulktrk P4								Calcium							
No. Driver								Hulls							
Driver								Salt							
JOB SERVICES & REMARKS								Remarks:							
Rat Hole								Flowseal							
Mouse Hole								63#							
Centralizers								Kol-Seal							
Baskets								Mud CLR 48							
D/V or Port Collar								CFL-117 or CD110 CAF 38							
50sx 20' Above Arb. 3660								Sand							
25sx 9+ 1425								Handling							
100sx 9+ 775								264							
40sx 9+ 300								Mileage							
10sx 9+ 40 with plug								FLOAT EQUIPMENT							
30sx Ray								Guide Shoe							
								Centralizer							
								Baskets							
								AFU Inserts							
								Float Shoe							
								Latch Down							
								1 wood plug							
								Pumptrk Charge							
								plug							
								Mileage							
								6							
								Tax							
								Discount							
								Total Charge							
Signature								As Sebil							

QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

No. 7664

Phone 785-483-2025

Home Office P.O. Box 32 Russell, KS 67665

Cell 785-324-1041

Date	12-12-13	Sec.	34	Twp.	12	Range	18	County	Ellis	State	KS	On Location		Finish	2:45 AM
------	----------	------	----	------	----	-------	----	--------	-------	-------	----	-------------	--	--------	---------

Location *Hays, 5N, 1/2E, S12*

Lease	<i>McRae</i>	Well No.	<i>2</i>	Owner	To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.
Contractor	<i>Murfin #16</i>			Charge To	<i>Damar Resources</i>
Type Job	<i>Surface</i>	T.D.	<i>250</i>	Street	
Hole Size	<i>12 1/4</i>	Depth	<i>249</i>	City	State
Csg.	<i>8 5/8</i>	Depth		The above was done to satisfaction and supervision of owner agent or contractor.	
Tbg. Size		Shoe Joint	<i>20</i>	Cement Amount Ordered <i>160 sx com 3% cc 2% gel</i>	
Tool		Displace	<i>14 1/2 bbl</i>		
Cement Left in Csg.		EQUIPMENT			
Meas Line		Common <i>160</i>			

Pumptrk <i>16</i>	No.	Cement Helper <i>Billy</i>		Poz. Mix	
Bulktrk <i>14</i>	No.	Driver <i>Lannie M.</i>		Gel.	<i>3</i>
Bulktrk <i>PU</i>	No.	Driver <i>Travis</i>		Calcium	<i>5</i>

JOB SERVICES & REMARKS				Hulls	
Remarks: <i>Cement did circulate</i>				Salt	
Rat Hole				Flowseal	
Mouse Hole				Kol-Seal	
Centralizers				Mud CLR 48	
Baskets				CFL-117 or CD110 CAF 38	
D/V or Port Collar				Sand	

Handling	<i>168</i>
Mileage	

FLOAT EQUIPMENT	
Guide Shoe	
Centralizer	
Baskets	
AFU Inserts	
Float Shoe	
Latch Down	

Pumptrk Charge	<i>Surface</i>
Mileage	<i>6</i>

Signature <i>Ag Sibul</i>	Tax	
	Discount	
	Total Charge	

