



Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1193136
OIL & GAS CONSERVATION DIVISION

Form ACO-1

August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____

1193136

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	American Warrior, Inc.
Well Name	Neeley 9-33
Doc ID	1193136

All Electric Logs Run

Induction
Porosity
Micro
Sonic

Form	ACO1 - Well Completion
Operator	American Warrior, Inc.
Well Name	Neeley 9-33
Doc ID	1193136

Tops

Name	Top	Datum
Anhy	1870	+972
B/Anhy	1953'	+889
Heebner	3837'	-995
Lansing	3881'	-1038
B/KC	4377'	-1535
Marmaton	4406'	-1564
Pawnee	4480'	-1638
Morrow	4689'	-1847
St.Louis	4709'	-1867

ALLIED OIL & GAS SERVICES, LLC 052390

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Liberal Ks

DATE <u>02-16-74</u>	SEC <u>33</u>	TWP. <u>235</u>	RANGE <u>32W</u>	CALLED OUT	ON LOCATION	JOB START <u>8-00</u>	JOB FINISH <u>9:00 a.m.</u>
LEASE <u>Nexley</u>		WELL # <u>9-33</u>		LOCATION <u>N.E. Garden City Ks</u>		COUNTY <u>Finney</u>	STATE <u>Ks</u>
OLD OR NEW (Circle one)							

CONTRACTOR Duke # 10
 TYPE OF JOB Surface
 HOLE SIZE 12 1/4 I.D. 1745 ft
 CASING SIZE 8 5/8 24 # DEPTH 1737 ft
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX 1200 PSI MINIMUM _____
 MEAS. LINE _____ SHOE JOINT 42.18
 CEMENT LEFT IN CSG. 2.68 BBIS
 PERFS. _____
 DISPLACEMENT 108 BBIS

OWNER American Warrior

EQUIPMENT

PUMP TRUCK CEMENTER Ruben Chavez
 # 531-541 HELPER Jaime Torres
 BULK TRUCK _____
 # 562/467 DRIVER Manuel Cobarrubias
 BULK TRUCK _____
 # 456-528 DRIVER Gregory Randall

CEMENT

AMOUNT ORDERED 625 sk 65/35 67.6el
3% CC, 1/4 lb/sk Floscle
200sk "A" 3% CC, 1/4 Floscle

COMMON "A" 200 sk	@ 17.90	3,580.00
POZMIX	@	
GEL	@	
CHLORIDE 27 sk	@ 64.00	1,728.00
ASC	@	
ALC 2A-1 "A" 625 sk	@ 16.50	10,312.50
Floscle 206 lb	@ 2.97	611.82
	@	
	@	
	@	
	@	
	@	
	@	
HANDLING 932.03 C. ft	@ 2.48	2,311.93
MILEAGE 1971 Ton Mi	@ 2.60	5,124.60
		TOTAL 23,668.35

REMARKS:

SERVICE

DEPTH OF JOB		<u>1745 ft</u>
PUMP TRUCK CHARGE		<u>2,213.75</u>
EXTRA FOOTAGE	@	
MILEAGE heavy 50 Mi	@ 7.70	385.00
MANIFOLD + head 1	@ 275.00	275.00
Light Vehicle 50 Mi	@ 4.40	220.00
Stand by hours 3	@ 440.00	1,320.00
		TOTAL 4,413.75

CHARGE TO: American Warrior
 STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

Guide Shoe 1	@ 460.98	460.98
AFU Float Valve 1	@ 446.94	446.94
Centralizer 3	@ 74.68	224.64
Cement Basket 1	@ 559.26	559.26
Top rubber plug 1	@ 131.04	131.04
		TOTAL 1,822.86

To: Allied Oil & Gas Services, LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) _____
 TOTAL CHARGES 29,904.96
 DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME Alejandro Ordonez
 SIGNATURE Alejandro Ordonez

NET = 23,923.97



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

American Warrior Inc.
 P.o Box 399
 Garden City KS 67846
 ATTN: Kevin Timson

33-23s-32w Finney Co. KS

Neeley # 9-33

Job Ticket: 56311

DST#: 1

Test Start: 2014.02.23 @ 00:14:00

GENERAL INFORMATION:

Formation: **Morrow**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 03:50:10

Time Test Ended: 09:47:45

Test Type: Conventional Bottom Hole (Initial)

Tester: Will MacLean

Unit No: 72

Interval: 4692.00 ft (KB) To 4720.00 ft (KB) (TVD)

Reference Elevations: 2842.00 ft (KB)

Total Depth: 4720.00 ft (KB) (TVD)

2831.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Good

KB to GR/CF: 11.00 ft

Serial #: 8674

Inside

Press @ Run Depth: 26.57 psig @ 4695.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2014.02.23

End Date:

2014.02.23

Last Calib.:

2014.02.23

Start Time: 00:14:00

End Time:

08:22:53

Time On Btm:

2014.02.23 @ 03:49:55

Time Off Btm:

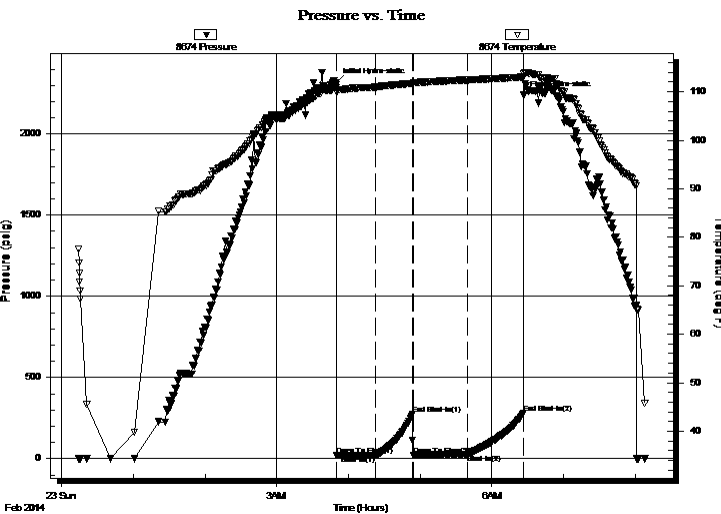
2014.02.23 @ 06:26:39

TEST COMMENT: IF- Weak Surface Blow Built to 1 1/2"

IS- No Blow

FF- Weak Surface Blow Built to 9 3/4"

FS- No Blow



PRESSURE SUMMARY

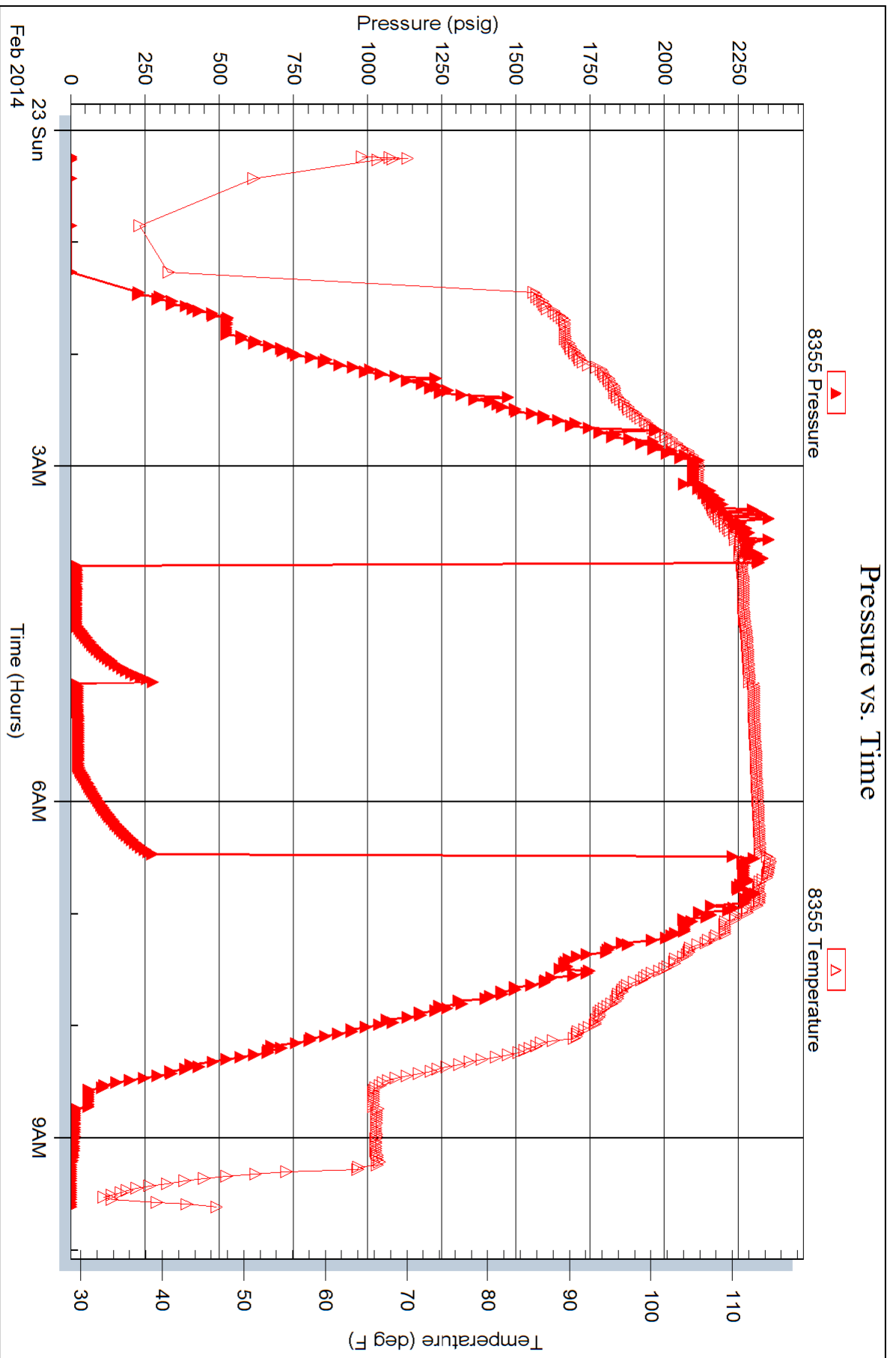
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2316.45	110.89	Initial Hydro-static
1	18.78	109.93	Open To Flow (1)
33	19.17	110.95	Shut-In(1)
64	276.03	111.73	End Shut-In(1)
65	21.09	111.72	Open To Flow (2)
110	26.57	112.43	Shut-In(2)
157	281.27	113.06	End Shut-In(2)
157	2238.78	113.78	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
32.00	WGOCM 3%w 5%g 22%oil 70%m	0.45
0.00	344' of GIP	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



Geological Report

American Warrior, Inc.

Neeley #9-33

346' FNL & 1662' FEL

Sec. 33, T23s, R32w

Finney County, Kansas



American Warrior, Inc.

General Data

Well Data: American Warrior, Inc.
Neeley #9-33
346' FNL & 1662' FEL
Sec. 33, T23s, R32w
Finney County, Kansas
API # 15-055-22275-00-00

Drilling Contractor: Duke Drilling Co. Rig #10

Geologist: Kevin Timson

Spud Date: February 14, 2014

Completion Date: February 24, 2014

Elevation 2831' G.L.
2842' K.B.

Directions: From Garden City, KS, at the intersection of Mary St. and Jennie Barker St. Go North on Jennie Barker to Rodkey Rd. Go west ½ mile on Rodkey and South into location.

Casing: 1725' 8 5/8" #24 Surface Casing

Samples: 4400' to RTD 10' Wet & Dry

Drilling Time: 3800' to RTD

Electric Logs: Pioneer Energy Services "J. Henrickson"
Full Sweep

Drillstem Tests: One-Trilobite Testing "Will MacLean"

Problems: None

Formation Tops

Neeley #9-33

Sec. 33, T23s, R32w

346' FNL & 1662' FEL

Anhydrite	1870' +972
Base	1953' +889
Heebner	3837' -995
Lansing	3881' -1039
Stark	4247' -1405
Bkc	4377' -1535
Marmaton	4406' -1564
Pawnee	4480' -1638
Fort Scott	4506' -1664
Cherokee	4518' -1676
Morrow	4689' -1847
St. Louis	4709' -1867
RTD	4850' -2008
LTD	4845' -2003

Sample Zone Descriptions

Morrow (4689',-1847): Covered in DST #1

Ss. Grey. Fine to medium grain. Moderately sorted and well rounded.
Good stain and good saturation. Good show of free oil when broken. Strong odor. Glauconitic.
40 Units hotwire.

Drill Stem Tests
 Trilobite Testing
 “Will MacLean”

DST #1

Morrow

Interval (4692’ - 4720’) Anchor Length 28’

IHP	-2316 #	
IFP	- 30” – WSB built to 1 ¾”	18-19#
ISI	- 30” – No Return	276 #
FFP	- 45” – WSB built to 9 ¾”	21-26 #
FSIP	- 45” – No Return	281 #
FHP	- 2238 #	
BHT	- 112° F	
Recovery:	344’ GIP	
	32’ WOCM (22 % Oil, 3% Water)	

Structural Comparison

	American Warrior, Inc. Neeley #9-33 Sec. 33, T23s, R32w 346’ FNL & 1662’ FEL		Amoco Production Co. SW Neeley #1 Sec. 33, T23s, R32w C SW NE		American Warrior, Inc. Neeley #8 Twin Sec 33, T23s, R32w 2310’ FNL & 1889’ FEL
Formation					
Heebner	3837’ -995	+3	3838’ -998	+2	3842’ -997
Lansing	3881’ -1039	+2	3881’ -1041	+1	3885’ -1040
Stark	4247’ -1405	-2	4243’ -1403	-2	4248’ -1403
BKC	4377’ -1535	+2	4377’ -1537	+8	4388’ -1543
Marmaton	4406’ -1564	-1	4403’ -1563	-2	4407’ -1562
Pawnee	4480’ -1638	+5	4483’ -1643	+3	4486’ -1641
Fort Scott	4506’ -1664	+5	4509’ -1669	+2	4511’ -1666
Cherokee	4518’ -1676	+3	4519’ -1679	+3	4524’ -1679
Morrow	4689’ -1847	+6	4693’ -1853	+8	4700’ -1855
St. Louis	4709’ -1867	+34	4741’ -1901	+34	4746’ -1901

Summary

The location for the Neeley #9-33 well was found via 3-D seismic survey. The new well ran structurally as expected. One drill stem was conducted, which did not recover commercial quantities of oil. After all the gathered data had been examined, the decision was made to plug and abandon the Neeley #9-33 well.

Respectfully Submitted,

Kevin Timson
American Warrior, Inc.