

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

the same are true and correct, so help me God.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1193166

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

WELL PLUGGING RECORD K.A.R. 82-3-117

OPERATOR: License #:			API N	No. 15				
Name:				Description:				
Address 1:				Sec T	wp S. R East West			
Address 2:				Feet from	North / South Line of Section			
City:	State:	Zip:+		Feet from East / West Line of Section				
Contact Person:			Foota	ages Calculated from Near	est Outside Section Corner:			
Phone: ()				NE NW	SE SW			
Type of Well: (Check one)			ic Coun	nty:				
Water Supply Well	Other:	SWD Permit #:		Lease Name: Well #:				
ENHR Permit #:	Gas Sto	orage Permit #:	Date	Date Well Completed:				
Is ACO-1 filed? Yes	No If not, is well	I log attached? Yes	1		roved on: (Date)			
Producing Formation(s): List A		r sheet)	by:		(KCC District Agent's Name)			
Depth to		m: T.D	l Plugo	ging Commenced:				
Depth to		m: T.D	Plugg	ging Completed:				
Depth to	o Top: Botto	m: T.D						
Show depth and thickness of		ations.						
Oil, Gas or Water				Record (Surface, Conductor & Production)				
Formation	Content	Casing	Size	Setting Depth	Pulled Out			
					_			
cement or other plugs were us	. 00		•		ods used in introducing it into the hole. If			
Plugging Contractor License #		Name:						
Address 1:			Address 2:					
City:			State	:	Zip:+			
Phone: ()								
Name of Party Responsible fo	or Plugging Fees:							
State of	County, _		, SS.					
	(Print Name)			Employee of Operator or	Operator on above-described well,			

Submitted Electronically

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and

QUALITY OILWELL CEMENTING, INC. Federal Tax I.D.# 20-2886107

Phone 785-483-2025 Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 7041

OCII 703 024 1041					The second second second				
Sec.	Twp.	Range		County	State	On Location	Finish		
Date /- 7- 14 15	125	19	5,	afford	KS		11:30 AM		
			Locati	on 2814	50 55	5 W 3/45 1	vinto		
Lease Fisher Farm	Well No. 1-1	5	Owner	land and					
Contractor Sterling #5				To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish					
Type Job Surface					wner or contractor to d	o work as listed.			
Hole Size /2 1/4	905		Charge Shelby Resources						
Csg. 6 ⁵ /4 Depth 905'				Street					
Tbg. Size Depth				City State					
Tool			The above was done to satisfaction and supervision of owner agent or contractor.						
Cement Left in Csg. 31.65	Joint 31.6	5	Cement Amount Ordered 450 5x 6/40 3% a 2% 6						
Meas Line	Displac	ce 55 1/3	2 661	650	used 6	0565	1/2 A Flo		
14 David EQUIP	MENT			Common 33	39				
Pumptrk 5 No. Cementer Helper Lo	nnie	W		Poz. Mix 22	.6	*U			
	yton	~ `0		Gel.		7			
Bulktrk Pu No. Driver Br	ett	David		Calcium 25					
JOB SERVICES	& REMA	ARKS	1 57	Hulls					
Remarks:	7 2 7			= Sugar · 100 165					
Rat Hole	7 1 gest0			Flowseal 325#					
Mouse Hole				Kol-Seal					
Centralizers			Mud CLR 48						
Baskets	W 12 2			CFL-117 or CD110 CAF 38					
D/V or Port Collar				Sand					
				Handling 6	88				
100 million (100 m	17		117	Mileage			ath residence on per		
				8 5/	g FLOAT EQUIP	MENT			
ar in the second of the				Guide Shoe	- 1		24/0/2		
N-1	No.	20.00		Centralizer					
Pid not	Cir	Culate	1	Baskets -	1	NOTE AND ADDRESS OF THE PARTY O			
1/5				AFU Inserts			-6-,		
Mix Aprix 30	inn to Si	ur fare	Float Shoe						
through lin Do	3:15 P	****	Latch Down						
14 20094	<i>me</i> &	where and the		Baffle F	Plate -1		*-III		
Cellar Stayed, Fu			Rubbor Plug-1						
			Pumptrk Charge Long Surface						
			(DENI P)	Mileage 22			p. d		
	1					Tax			
in the of the perfect of a	Arra Ti		(4 ((6)	with the water		Discount			
Signature alm Lift	1º	and the second second		en e		Total Charge			
	-	~					L		



TREATMENT REPORT

Customer	V Res	Source	5 L1	Lease No.			Date	111	11 1 1		
Lease	herf	arms	9	Well # 1	-15		6 9	-	The second secon		
Field Order #	Station	Pratt	tan	595	Casing		Count	Staft	Ford State		
Type Job	V. W 1	PlugT	OAbo	indon		Formation		Legal	Description 5-1+W		
PIPE DATA PERFORATING DATA					TREATMENT RESUME			RESUME			
Casing Size	Tubing Siz	e Shots/F	2059		Acid 60/40P02		RATE	PRESS	ISIP		
Depth	Depth	From			Pre Rad With 48 Tot		Max		5 Min.		
Volume	Volume	From	To	To 13,816,16al.		6.92	92 Min 1/5/1. 1		10 Min.		
Max Press	Max Press	From	То		Frac		Avg		15 Min.		
Well Connection	Annulus Vo	l. From	To		8 -		HHP Used		Annulus Pressure		
Plug Depth	Packer De	From	То		Flush Drilling Mudi		Gas Volumesh Water		Total Load		
Customer Repre	sentative)llen		Station	Manager T	evin Gora	dley Trea	ater lavence R	Messich		
Service Units 3	7,216	27,463	19.83	1 19,86	2						
Driver Names Me S	sich	Tuemin	Pi	erson			. a. 2				
Time A.M	Casing Pressure	Tubing Pressure	Bbls. P	umped	Rate		a 1 W v	Service Log			
10:15		8 9	Ý.	~	Trucks	onlocation	nlocation and hold safety Meeting.				
				39	15) Plug	4.330F	eet- 5050	cts cem	ent.		
11:35		500	. 1		5	Start	Start Fresh water Pre-Flush.				
		500	20			Start mixing cement					
		400	32 5 Start Fresh water Displace				placement				
		200	4:	2	5	Start	tart Drilling mud Displacement				
11:55		-0-	0	0		Stop pumping.					
) parameter	2 ny Pl	2nd Plug 930 Feet - 50 Suctos Cement.				
2.19		225			5	Start	-Flush				
		200		0	5	Start Mixing cement					
		100	-	22	5	Start Fresh water Displacement.					
2.23		-0-	d			Stop pumping					
0.113						3 ra/ Pl)		his cement.		
247					2		Start Mixing cement				
0.00		-6	1 ())	Start Fresh Water Displacement.					
2:50		- 0-				4+N PI	DUMPING.	1 20-	1/2		
3'67		160			3				acts		
3:57		100	C			\$ 000 mm	nixingcem		(0 Stone = 1)		
4.00		-0-	-		3	0: 0	Cement circulated to surface. Stop pumping. Plug Rat and Mouse holes.				
		-0-					of and mou				
4:45			965			Anagelout)	om plete	VCII.			
	NE Hiw	av 61 • I	P.O. Bo	x 8613	• Pratt, KS			2-1201 • Fa	ax (620) 672-5383		