



**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION 1193184  
 OIL & GAS CONSERVATION DIVISION  
**WELL PLUGGING RECORD**  
 K.A.R. 82-3-117

Form CP-4  
 March 2009

**Type or Print on this Form**  
**Form must be Signed**  
**All blanks must be Filled**

OPERATOR: License #: \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic  
 Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
 Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
 Producing Formation(s): List All (If needed attach another sheet)  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 \_\_\_\_\_ Feet from  North /  South Line of Section  
 \_\_\_\_\_ Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
 County: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Date Well Completed: \_\_\_\_\_  
 The plugging proposal was approved on: \_\_\_\_\_ (Date)  
 by: \_\_\_\_\_ (KCC District Agent's Name)  
 Plugging Commenced: \_\_\_\_\_  
 Plugging Completed: \_\_\_\_\_

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Name of Party Responsible for Plugging Fees: \_\_\_\_\_  
 State of \_\_\_\_\_ County, \_\_\_\_\_, ss.  
 \_\_\_\_\_  Employee of Operator or  Operator on above-described well,  
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

**Submitted Electronically**

**Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202**

# QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

Phone 785-483-2025  
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 7982

Date	7-14-13	Sec.	33	Twp.	13	Range	17	County	Ellis	State	KS	On Location		Finish	11:15 a.m.
Location								Toulon F-70 1/2 N 1/2 E SW 1/4 into							

Lease	Sand J	Well No.	1	Owner	To Quality Oilwell Cementing, Inc.
-------	--------	----------	---	-------	------------------------------------

Contractor	Discovery # 1	You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
------------	---------------	--	--	--	--

Type Job	Rotary Plug	Charge To	<del>Oil</del> C.G. Oil
----------	-------------	-----------	-------------------------

Hole Size	7 7/8	T.D.	3645	Street	
-----------	-------	------	------	--------	--

Csg.		Depth		City	State
------	--	-------	--	------	-------

Tbg. Size		Depth		The above was done to satisfaction and supervision of owner agent or contractor.	
-----------	--	-------	--	--	--

Tool		Depth		Cement Amount Ordered	235 6/40 4 1/2 1/2 1/4 #10
------	--	-------	--	-----------------------	----------------------------

Cement Left in Csg.		Shoe Joint			
---------------------	--	------------	--	--	--

Meas Line		Displace			
-----------	--	----------	--	--	--

EQUIPMENT			Common	141
-----------	--	--	--------	-----

Pumptrk	15	No. Cementer	1	Poz. Mix	94
---------	----	--------------	---	----------	----

Bulktrk		No. Driver	1	Gel.	8
---------	--	------------	---	------	---

Bulktrk	10	No. Driver	1	Calcium	
---------	----	------------	---	---------	--

JOB SERVICES & REMARKS					
------------------------	--	--	--	--	--

Remarks:		Hulls			
----------	--	-------	--	--	--

Rat Hole	305K	Salt			
----------	------	------	--	--	--

Mouse Hole	155K	Flowseal	60#		
------------	------	----------	-----	--	--

Centralizers		Koi-Seal			
--------------	--	----------	--	--	--

Baskets		Mud CLR 48			
---------	--	------------	--	--	--

D/V or Port Collar		CFL-117 or CD110 CAF 38			
--------------------	--	-------------------------	--	--	--

1st	3528	505K	Sand		
-----	------	------	------	--	--

2nd	1300	505K	Handling	24/3	
-----	------	------	----------	------	--

3rd	650	805K	Mileage		
-----	-----	------	---------	--	--

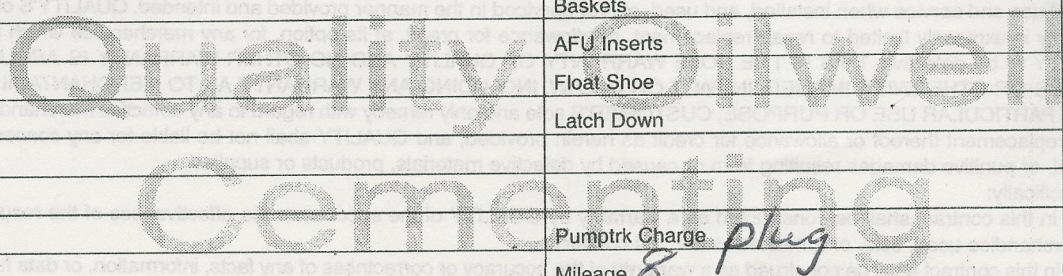
4th	40	105K	FLOAT EQUIPMENT		
-----	----	------	-----------------	--	--

			Guide Shoe		
--	--	--	------------	--	--

			Centralizer	8 5/8 Dry Hole Plug	
--	--	--	-------------	---------------------	--

			Baskets		
--	--	--	---------	--	--

			AFU Inserts		
--	--	--	-------------	--	--



X Signature *Cliff Mappell*

Pumptrk Charge	plug	Tax	
Mileage	8	Discount	
		Total Charge	